



Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: San José Clean Energy
2024 Mid-Year Rates

DATE: July 22, 2024

Approved

Date:

7/24/24

COUNCIL DISTRICT: Citywide

RECOMMENDATION

Adopt a resolution:

- a. Establishing updated San José Clean Energy rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, for GreenSource, TotalGreen, and SJ Cares according to the rate schedule set forth in Attachments A, B, and C, effective August 15, 2024; and
- b. Establishing a Residential Super Off-Peak Charging Rate Pilot Program that creates a new rate plan called E-ELEC-SJ with a new time-of-use period from 9 a.m. to 2 p.m. for the period of one year.

SUMMARY AND OUTCOME

Approving the resolution will result in San José Clean Energy (SJCE) offering lower rates for the same service options. Generation charges for SJCE’s default GreenSource service will be 1-3% lower than current Pacific Gas and Electric (PG&E) rates for most customers, depending on customer class and usage. TotalGreen is SJCE’s premium service and will be 100% renewable for an additional \$0.01 per kilowatt-hour across all rate classes, or about \$4.00 more per month for the average San José home.

SJCE will continue its SJ Cares electricity monthly rate discount program that automatically applies a 10% discount off current GreenSource rates for California Alternate Rates for Energy/Family Electric Rate Assistance customers and customers living in affordable housing units. SJCE will implement a new Residential Super Off-Peak Charging Rate Pilot to incentivize customers to charge their electric vehicles at hours when energy demand is low and renewable energy generation is high. The SJCE generation rates proposed in the recommendation are designed to provide customers rate stability and affordability relative to PG&E and continue to build SJCE operating reserves.

BACKGROUND

On February 6, 2024, the City Council approved setting GreenSource rates at cost of service which resulted in approximately a 6.5-9.0% discount to PG&E (depending on customer class and usage), maintaining SJ Cares rates at a 10% discount to GreenSource rates, maintaining 60% renewable energy for GreenSource and SJ Cares, and setting the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource, effective February 15, 2024. The City Council also voted to expand the SJ Cares program to customers who are residents of 17,926 affordable housing units.

On April 23, 2024, the City Council approved the SJCE Programs Roadmap, which included a recommendation to launch a Residential Super Off-Peak Charging Rate Pilot in Fiscal Year 2024-2025. The program will create a new “E-ELEC-SJ” rate plan, with the lowest rates of the day offered from 9 a.m. to 2 p.m. to incentivize electric vehicle charging (and other electrification uses) when power costs are lower as the grid has more solar energy.

On June 27, 2024, PG&E issued Advice Letter number 7307-E which decreased generation rates by approximately 1.9 cents per kilowatt-hour on July 1, 2024. This was the end of a California Public Utilities Commission-approved six-month period of higher rates as a result of under collection of revenue in 2023.

ANALYSIS

PG&E’s approved generation rates, which became effective July 1, 2024, represent a decrease of over 12% from current rates. The decrease comes after an 18% increase PG&E implemented on January 1, 2024, to recover a \$256 million revenue shortfall from 2023¹. Staff anticipated PG&E’s July 1, 2024 reduction, as discussed in its memorandum to City Council dated February 6, 2024, and the expected reduction informed SJCE’s rates currently in effect.

SJCE recommends adopting rates according to the rate schedules outlined in **Attachments A** (GreenSource August 2024 Rate Schedule), **B** (TotalGreen August 2024 Rate Schedule), and **C** (SJ Cares August 2024 Rate Schedule.) SJCE generation charges for SJCE’s GreenSource customers will be approximately 1-3% below PG&E’s rates, depending on usage and customer class.

The recommended rates represent a reduction of 7% in SJCE generation charges, which will result in a reduction of approximately \$4.50 per month for a typical residential customer bill.

¹ California Public Utilities Commission D.23-12-022, December 14, 2023
<https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M521/K757/521757928.PDF>

Projected SJCE Financial Impacts

The recommended rates are expected to result in a reduction of SJCE revenue of \$16 million in the calendar year 2024. SJCE is modestly ahead of the calendar year 2024 financial plan shared at the February 6, 2024 City Council meeting. **Tables 1 and 2** below show the anticipated ending unrestricted cash balances for calendar year 2024 and fiscal year 2024-2025 after incorporating the recommended rate reductions. As shown, SJCE is progressing towards its target of 180 days of operating expenses in cash.

Table 1: Forecasted Calendar Year 2024 Ending Reserve Balance *

	Better	Expected	Worse
2024			
Calendar Year 2024 Unrestricted Cash (millions)	\$240	\$220	\$200
Days of Operating Expense, December 2024	168	154	140

Table 2: Forecasted Fiscal Year End Balances*

	Better	Expected	Worse
Fiscal Year 2023-2024			
FY 2023-2024 ending Unrestricted Cash (millions)	\$251	\$249	\$247
Days of Operating Expense, June 2024	215	214	212
Fiscal Year 2024-2025			
FY 2024-2025 ending Unrestricted Cash (millions)	\$277	\$257	\$237
Days of Operating Expense, June 2025	192	178	164

* Table values exclude \$30 million in restricted cash allocated to an anticipated Rate Stabilization Reserve being considered by City Council on August 13, 2024. If Rate Stabilization Reserve is not adopted, values will be higher by that \$30 million

Super Off-Peak Electrification Rate Pilot

Residential customers with an electric vehicle, battery storage, heat pump water heater, heat pump HVAC, or on the Solar Billing Plan can enroll in E-ELEC, a new time-of-use

rate plan incentivizing electrification. Staff recommends launching a pilot that adds a new “E-ELEC-SJ” rate plan with a new super off-peak period from 9 a.m. to 2 p.m. with the lowest rates of the day to incentivize electric vehicle charging (and other electrification uses) when the grid is typically flush with solar energy. For the pilot, SJCE will not raise rates in the other time-of-use periods in E-ELEC to compensate for the lower rates in the super off-peak period.

The pilot will run for one year or until the \$200,000 allocated to it is exhausted. Staff proposes to automatically enroll current customers in E-ELEC that are not on a legacy Net Energy Metering tariff into E-ELEC-SJ. The E-ELEC-SJ rate plan will be open to residential customers with an electric vehicle, battery storage, heat pump water heater, heat pump HVAC, or on Solar Billing Plan. The proposal would not automatically enroll legacy solar customers because they could potentially lose money on the energy their panels export to the grid. Staff will conduct an outreach and marketing campaign to the approximately 1,500 customers currently enrolled in E-ELEC without legacy solar and to electric vehicle drivers without legacy solar to build awareness of E-ELEC-SJ. Staff will study rate plan uptake and resulting load shifting and revenue impacts.

POLICY ALTERNATIVES

Alternative 1: Hold GreenSource rates constant through calendar year 2024, which would mean SJCE generation charges are 3-5% more expensive than PG&E depending on customer class and usage.

Pros: Contribute an additional \$16 million to reserves in calendar year 2024 compared to the recommended rates.

Cons: Negative impact to SJCE’s value proposition with regards to cost savings potentially leading to increased opt outs.

Reason for not recommending: Customers are struggling with record high utility bills. Setting rates above PG&E risks customer opt outs and would negatively impact customers struggling with utility costs.

EVALUATION AND FOLLOW-UP

Staff will return in early 2025 for an annual rate and power mix update. An update on the results of the Super Off-Peak Electrification Rate Pilot will be included in a Programs Roadmap update to the Transportation and Environment Committee following the completion of the pilot.

COST SUMMARY/IMPLICATIONS

The typical residential GreenSource customer is expected to pay on average \$4.50 less per month for their SJCE generation charges when the proposed rates take effect on August 15, 2024. Total customer bill savings relative to PG&E are expected to be approximately \$39 million over the 2024 calendar year.

Table 3: Forecasted Year End Cash Balance and Operating Expense Reserve*

	Fiscal Year-end 2023-2024	Calendar Year-end 2024	Fiscal Year-end 2024-2025
Ending Cash Balance – Unrestricted (millions)	\$247 to \$251	\$200 to \$240	\$237 to \$277
Days of Operating Expenses in Reserve	212 to 215	140 to 168	164 to 192

* Table values exclude \$30 million in restricted cash allocated to an anticipated Rate Stabilization Reserve being considered by City Council on August 13, 2024. If Rate Stabilization Reserve is not adopted, values will be higher by that \$30 million.

COORDINATION

This memorandum has been coordinated with the City Attorney’s Office and the City Manager’s Budget Office.

PUBLIC OUTREACH

This memorandum will be posted on the City’s Council Agenda website for the August 13, 2024 City Council meeting.

COMMISSION RECOMMENDATION AND INPUT

No commission recommendation or input is associated with this action.

CEQA

Not a Project, File No. PP17-005, Adjustment to Fees, Rates and Fares, resulting in no changes to the physical environment.

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PUBLIC SUBSIDY REPORTING

This item does not include a public subsidy as defined in section 53083 or 53083.1 of the California Government Code or the City's Open Government Resolution.

/s/
Lori Mitchell
Director, Energy

For questions, please contact Lina Williams, Deputy Director, Energy Department, at (408) 535-2933.

ATTACHMENTS

Attachment A: GreenSource August 2024 Rate Schedule
Attachment B: TotalGreen August 2024 Rate Schedule
Attachment C: SJ Cares August 2024 Rate Schedule

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.15344	\$0.01033	\$0.16377	\$0.14193	\$0.01064	\$0.15257	\$0.15650	-2.51%	-7.5%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.28878	\$0.01033	\$0.29911	\$0.26712	\$0.01064	\$0.27776	\$0.29310	-5.23%	-7.5%
	Summer, Generation, Part-Peak	\$0.18804	\$0.01033	\$0.19837	\$0.17394	\$0.01064	\$0.18458	\$0.19406	-4.89%	-7.5%
	Summer, Generation, Off-Peak	\$0.14219	\$0.01033	\$0.15252	\$0.13153	\$0.01064	\$0.14217	\$0.14896	-4.56%	-7.5%
	Winter, Generation, On-Peak	\$0.12397	\$0.01033	\$0.13430	\$0.11467	\$0.01064	\$0.12531	\$0.13105	-4.38%	-7.5%
	Winter, Generation, Part-Peak	\$0.10367	\$0.01033	\$0.11400	\$0.09589	\$0.01064	\$0.10653	\$0.11108	-4.10%	-7.5%
	Winter, Generation, Off-Peak	\$0.09010	\$0.01033	\$0.10043	\$0.08334	\$0.01064	\$0.09398	\$0.09773	-3.84%	-7.5%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	N/A	N/A	N/A	\$0.26712	\$0.01064	\$0.27776	\$0.29310	-5.23%	0.0%
	Summer, Generation, Part-Peak	N/A	N/A	N/A	\$0.17394	\$0.01064	\$0.18458	\$0.19406	-4.89%	0.0%
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.13153	\$0.01064	\$0.14217	\$0.14896	-4.56%	0.0%
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.09000	\$0.01064	\$0.10064	\$0.14896	-32.44%	0.0%
	Winter, Generation, On-Peak	N/A	N/A	N/A	\$0.11467	\$0.01064	\$0.12531	\$0.13105	-4.38%	0.0%
	Winter, Generation, Part-Peak	N/A	N/A	N/A	\$0.09589	\$0.01064	\$0.10653	\$0.11108	-4.10%	0.0%
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.08334	\$0.01064	\$0.09398	\$0.09773	-3.84%	0.0%
	Winter, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.05500	\$0.01064	\$0.06564	\$0.09773	-32.84%	0.0%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.31303	\$0.01033	\$0.32336	\$0.28955	\$0.01064	\$0.30019	\$0.32308	-7.08%	-7.5%
	Summer, Generation, Part-Peak	\$0.16793	\$0.01033	\$0.17826	\$0.15534	\$0.01064	\$0.16598	\$0.17961	-7.59%	-7.5%
	Summer, Generation, Off-Peak	\$0.12102	\$0.01033	\$0.13135	\$0.11194	\$0.01064	\$0.12258	\$0.13323	-7.99%	-7.5%
	Winter, Generation, On-Peak	\$0.11633	\$0.01033	\$0.12666	\$0.10761	\$0.01064	\$0.11825	\$0.12862	-8.06%	-7.5%
	Winter, Generation, Part-Peak	\$0.09136	\$0.01033	\$0.10169	\$0.08451	\$0.01064	\$0.09515	\$0.10377	-8.31%	-7.5%
	Winter, Generation, Off-Peak	\$0.09136	\$0.01033	\$0.10169	\$0.08451	\$0.01064	\$0.09515	\$0.10377	-8.31%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.09136	\$0.01033	\$0.10169	\$0.08451	\$0.01064	\$0.09515	\$0.10377	-8.31%	-7.5%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.22105	\$0.01033	\$0.23138	\$0.20447	\$0.01064	\$0.21511	\$0.21854	-1.57%	-7.5%
	Summer, Generation, Part-Peak	\$0.17614	\$0.01033	\$0.18647	\$0.16293	\$0.01064	\$0.17357	\$0.17383	-0.15%	-7.5%
	Summer, Generation, Off-Peak	\$0.13115	\$0.01033	\$0.14148	\$0.12131	\$0.01064	\$0.13195	\$0.13269	-0.56%	-7.5%
	Winter, Generation, On-Peak	\$0.16046	\$0.01033	\$0.17079	\$0.14843	\$0.01064	\$0.15907	\$0.16166	-1.60%	-7.5%
	Winter, Generation, Part-Peak	\$0.14782	\$0.01033	\$0.15815	\$0.13673	\$0.01064	\$0.14737	\$0.14918	-1.21%	-7.5%
	Winter, Generation, Off-Peak	\$0.12408	\$0.01033	\$0.13441	\$0.11477	\$0.01064	\$0.12541	\$0.12570	-0.23%	-7.5%
(BEV)	Summer, Generation, On-Peak	\$0.28899	\$0.00886	\$0.29785	\$0.26732	\$0.00102	\$0.26834	\$0.29073	-7.70%	-7.5%
	Summer, Generation, Off-Peak	\$0.10557	\$0.00886	\$0.11443	\$0.09765	\$0.00102	\$0.09867	\$0.10817	-8.78%	-7.5%
	Summer, Generation, Super Off-Peak	\$0.08007	\$0.00886	\$0.08893	\$0.07406	\$0.00102	\$0.07508	\$0.08278	-9.30%	-7.5%
	Winter, Generation, On-Peak	\$0.28899	\$0.00886	\$0.29785	\$0.26732	\$0.00102	\$0.26834	\$0.29073	-7.70%	-7.5%
	Winter, Generation, Off-Peak	\$0.10557	\$0.00886	\$0.11443	\$0.09765	\$0.00102	\$0.09867	\$0.10817	-8.78%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08007	\$0.00886	\$0.08893	\$0.07406	\$0.00102	\$0.07508	\$0.08278	-9.30%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
(BEV2-P)	Summer, Generation, On-Peak	\$0.30133	\$0.00977	\$0.31110	\$0.27873	\$0.00101	\$0.27974	\$0.29882	-6.39%	-7.5%
	Summer, Generation, Off-Peak	\$0.10444	\$0.00977	\$0.11421	\$0.09661	\$0.00101	\$0.09762	\$0.10284	-5.08%	-7.5%
	Summer, Generation, Super Off-Peak	\$0.08013	\$0.00977	\$0.08990	\$0.07412	\$0.00101	\$0.07513	\$0.07864	-4.46%	-7.5%
	Winter, Generation, On-Peak	\$0.30133	\$0.00977	\$0.31110	\$0.27873	\$0.00101	\$0.27974	\$0.29882	-6.39%	-7.5%
	Winter, Generation, Off-Peak	\$0.10444	\$0.00977	\$0.11421	\$0.09661	\$0.00101	\$0.09762	\$0.10284	-5.08%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08013	\$0.00977	\$0.08990	\$0.07412	\$0.00101	\$0.07513	\$0.07864	-4.46%	-7.5%
(BEV2-S)	Summer, Generation, On-Peak	\$0.31177	\$0.00977	\$0.32154	\$0.28839	\$0.00101	\$0.28940	\$0.30920	-6.40%	-7.5%
	Summer, Generation, Off-Peak	\$0.10745	\$0.00977	\$0.11722	\$0.09939	\$0.00101	\$0.10040	\$0.10584	-5.14%	-7.5%
	Summer, Generation, Super Off-Peak	\$0.08194	\$0.00977	\$0.09171	\$0.07579	\$0.00101	\$0.07680	\$0.08044	-4.53%	-7.5%
	Winter, Generation, On-Peak	\$0.31177	\$0.00977	\$0.32154	\$0.28839	\$0.00101	\$0.28940	\$0.30920	-6.40%	-7.5%
	Winter, Generation, Off-Peak	\$0.10745	\$0.00977	\$0.11722	\$0.09939	\$0.00101	\$0.10040	\$0.10584	-5.14%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08194	\$0.00977	\$0.09171	\$0.07579	\$0.00101	\$0.07680	\$0.08044	-4.53%	-7.5%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.27390	\$0.01033	\$0.28423	\$0.25336	\$0.01064	\$0.26400	\$0.27174	-2.85%	-7.5%
	Summer, Generation, Off-Peak	\$0.15027	\$0.01033	\$0.16060	\$0.13700	\$0.01064	\$0.14764	\$0.14868	-0.70%	-8.8%
	Winter, Generation, On-Peak	\$0.16741	\$0.01033	\$0.17774	\$0.15485	\$0.01064	\$0.16549	\$0.16574	-0.15%	-7.5%
	Winter, Generation, Off-Peak	\$0.12842	\$0.01033	\$0.13875	\$0.11500	\$0.01064	\$0.12564	\$0.12694	-1.02%	-10.5%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.20339	\$0.01033	\$0.21372	\$0.21116	\$0.01064	\$0.22180	\$0.22353	-0.77%	3.8%
	Summer, Generation, Off-Peak	\$0.14969	\$0.01033	\$0.16002	\$0.12816	\$0.01064	\$0.13880	\$0.14053	-1.23%	-14.4%
	Winter, Generation, On-Peak	\$0.15440	\$0.01033	\$0.16473	\$0.15209	\$0.01064	\$0.16273	\$0.16347	-0.45%	-1.5%
	Winter, Generation, Off-Peak	\$0.13930	\$0.01033	\$0.14963	\$0.12542	\$0.01064	\$0.13606	\$0.13679	-0.53%	-10.0%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.23313	\$0.01033	\$0.24346	\$0.21565	\$0.01064	\$0.22629	\$0.23474	-3.60%	-7.5%
	Summer, Generation, Off-Peak	\$0.12768	\$0.01033	\$0.13801	\$0.11810	\$0.01064	\$0.12874	\$0.12978	-0.80%	-7.5%
	Winter, Generation, On-Peak	\$0.19208	\$0.01033	\$0.20241	\$0.17767	\$0.01064	\$0.18831	\$0.19387	-2.87%	-7.5%
	Winter, Generation, Off-Peak	\$0.15683	\$0.01033	\$0.16716	\$0.14507	\$0.01064	\$0.15571	\$0.15879	-1.94%	-7.5%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.16779	\$0.00989	\$0.17768	\$0.15521	\$0.01019	\$0.16540	\$0.16818	-1.65%	-7.5%
	Winter, Generation, Total	\$0.12176	\$0.00989	\$0.13165	\$0.11263	\$0.01019	\$0.12282	\$0.12804	-4.08%	-7.5%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.17150	\$0.00989	\$0.18139	\$0.15864	\$0.01019	\$0.16883	\$0.17102	-1.28%	-7.5%
	Summer, Generation, Part-Peak	\$0.17150	\$0.00989	\$0.18139	\$0.15864	\$0.01019	\$0.16883	\$0.17102	-1.28%	-7.5%
	Summer, Generation, Off-Peak	\$0.14316	\$0.00989	\$0.15305	\$0.13242	\$0.01019	\$0.14261	\$0.14632	-2.54%	-7.5%
	Winter, Generation, Part-Peak	\$0.13623	\$0.00989	\$0.14612	\$0.12601	\$0.01019	\$0.13620	\$0.14028	-2.91%	-7.5%
	Winter, Generation, Off-Peak	\$0.13556	\$0.00989	\$0.14545	\$0.12539	\$0.01019	\$0.13558	\$0.13970	-2.95%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.18103	\$0.00989	\$0.19092	\$0.16745	\$0.01019	\$0.17764	\$0.18470	-3.82%	-7.5%
	Summer, Generation, Part-Peak	\$0.17836	\$0.00989	\$0.18825	\$0.16498	\$0.01019	\$0.17517	\$0.18470	-5.16%	-7.5%
	Summer, Generation, Off-Peak	\$0.14607	\$0.00989	\$0.15596	\$0.13511	\$0.01019	\$0.14530	\$0.15095	-3.74%	-7.5%
	Winter, Generation, Part-Peak	\$0.13665	\$0.00989	\$0.14654	\$0.12640	\$0.01019	\$0.13659	\$0.14157	-3.52%	-7.5%
	Winter, Generation, Off-Peak	\$0.13594	\$0.00989	\$0.14583	\$0.12574	\$0.01019	\$0.13593	\$0.14086	-3.50%	-7.5%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.16675	\$0.01044	\$0.17719	\$0.15424	\$0.01076	\$0.16500	\$0.16930	-2.54%	-7.5%
	Winter, Generation, Total	\$0.14194	\$0.01044	\$0.15238	\$0.13129	\$0.01076	\$0.14205	\$0.14754	-3.72%	-7.5%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.15030	\$0.01044	\$0.16074	\$0.13903	\$0.01076	\$0.14979	\$0.15204	-1.48%	-7.5%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.12883	\$0.01044	\$0.13927	\$0.11917	\$0.01076	\$0.12993	\$0.13322	-2.47%	-7.5%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.12898	\$0.01044	\$0.13942	\$0.11931	\$0.01076	\$0.13007	\$0.13013	-0.05%	-7.5%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.10944	\$0.01044	\$0.11988	\$0.10123	\$0.01076	\$0.11199	\$0.11301	-0.90%	-7.5%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.18212	\$0.01044	\$0.19256	\$0.16846	\$0.01076	\$0.17922	\$0.18284	-1.98%	-7.5%
	Summer, Generation, Part-Peak	\$0.18212	\$0.01044	\$0.19256	\$0.16846	\$0.01076	\$0.17922	\$0.18284	-1.98%	-7.5%
	Summer, Generation, Off-Peak	\$0.15157	\$0.01044	\$0.16201	\$0.14020	\$0.01076	\$0.15096	\$0.15605	-3.26%	-7.5%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.14265	\$0.01044	\$0.15309	\$0.13195	\$0.01076	\$0.14271	\$0.14822	-3.72%	-7.5%
	Winter, Generation, Off-Peak	\$0.14184	\$0.01044	\$0.15228	\$0.13120	\$0.01076	\$0.14196	\$0.14751	-3.76%	-7.5%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.16616	\$0.01044	\$0.17660	\$0.15370	\$0.01076	\$0.16446	\$0.16622	-1.06%	-7.5%
	Summer, Generation, Part-Peak	\$0.16616	\$0.01044	\$0.17660	\$0.15370	\$0.01076	\$0.16446	\$0.16622	-1.06%	-7.5%
	Summer, Generation, Off-Peak	\$0.13729	\$0.01044	\$0.14773	\$0.12699	\$0.01076	\$0.13775	\$0.14090	-2.24%	-7.5%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.12882	\$0.01044	\$0.13926	\$0.11916	\$0.01076	\$0.12992	\$0.13348	-2.67%	-7.5%
	Winter, Generation, Off-Peak	\$0.12806	\$0.01044	\$0.13850	\$0.11846	\$0.01076	\$0.12922	\$0.13281	-2.70%	-7.5%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.14624	\$0.01044	\$0.15668	\$0.13094	\$0.01076	\$0.14170	\$0.14459	-2.00%	-10.5%
	Summer, Generation, Part-Peak	\$0.14624	\$0.01044	\$0.15668	\$0.13094	\$0.01076	\$0.14170	\$0.14459	-2.00%	-10.5%
	Summer, Generation, Off-Peak	\$0.11814	\$0.01044	\$0.12858	\$0.10678	\$0.01076	\$0.11754	\$0.11994	-2.00%	-9.6%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.10988	\$0.01044	\$0.12032	\$0.09969	\$0.01076	\$0.11045	\$0.11270	-2.00%	-9.3%
	Winter, Generation, Off-Peak	\$0.10913	\$0.01044	\$0.11957	\$0.09904	\$0.01076	\$0.10980	\$0.11204	-2.00%	-9.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11459	\$0.00981	\$0.12440	\$0.10550	\$0.01009	\$0.11559	\$0.11602	-0.37%	-7.9%
	Summer, Generation, Part-Peak	\$0.11459	\$0.00981	\$0.12440	\$0.10550	\$0.01009	\$0.11559	\$0.11602	-0.37%	-7.9%
	Summer, Generation, Off-Peak	\$0.10860	\$0.00981	\$0.11841	\$0.09700	\$0.01009	\$0.10709	\$0.10984	-2.50%	-10.7%
	Summer, Demand, MAX On-Peak	\$13.89	\$0.00	\$13.89	\$12.85	\$0.00	\$12.85	\$14.29	-10.08%	-7.5%
	Summer, Demand, MAX Part-Peak	\$13.89	\$0.00	\$13.89	\$12.85	\$0.00	\$12.85	\$14.29	-10.08%	-7.5%
	Winter, Generation, Part-Peak	\$0.10600	\$0.00981	\$0.11581	\$0.09700	\$0.01009	\$0.10709	\$0.10716	-0.07%	-8.5%
	Winter, Generation, Off-Peak	\$0.10528	\$0.00981	\$0.11509	\$0.09500	\$0.01009	\$0.10509	\$0.10643	-1.26%	-9.8%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10225	\$0.00981	\$0.11206	\$0.09300	\$0.01009	\$0.10309	\$0.10429	-1.15%	-9.0%
	Summer, Generation, Part-Peak	\$0.10225	\$0.00981	\$0.11206	\$0.09300	\$0.01009	\$0.10309	\$0.10429	-1.15%	-9.0%
	Summer, Generation, Off-Peak	\$0.09650	\$0.00981	\$0.10631	\$0.08700	\$0.01009	\$0.09709	\$0.09831	-1.24%	-9.8%
	Summer, Demand, MAX On-Peak	\$12.23	\$0.00	\$12.23	\$11.31	\$0.00	\$11.31	\$12.69	-10.87%	-7.5%
	Summer, Demand, MAX Part-Peak	\$12.23	\$0.00	\$12.23	\$11.31	\$0.00	\$11.31	\$12.69	-10.87%	-7.5%
	Winter, Generation, Part-Peak	\$0.09402	\$0.00981	\$0.10383	\$0.08500	\$0.01009	\$0.09509	\$0.09573	-0.67%	-9.6%
	Winter, Generation, Off-Peak	\$0.09334	\$0.00981	\$0.10315	\$0.08400	\$0.01009	\$0.09409	\$0.09503	-0.99%	-10.0%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.09165	\$0.00981	\$0.10146	\$0.08057	\$0.01009	\$0.09066	\$0.09251	-2.00%	-12.1%
	Summer, Generation, Part-Peak	\$0.09165	\$0.00981	\$0.10146	\$0.08057	\$0.01009	\$0.09066	\$0.09251	-2.00%	-12.1%
	Summer, Generation, Off-Peak	\$0.08597	\$0.00981	\$0.09578	\$0.07483	\$0.01009	\$0.08492	\$0.08665	-2.00%	-13.0%
	Summer, Demand, MAX On-Peak	\$13.51	\$0.00	\$13.51	\$13.62	\$0.00	\$13.62	\$13.90	-2.00%	0.8%
	Summer, Demand, MAX Part-Peak	\$13.51	\$0.00	\$13.51	\$13.62	\$0.00	\$13.62	\$13.90	-2.00%	0.8%
	Winter, Generation, Part-Peak	\$0.08352	\$0.00981	\$0.09333	\$0.07237	\$0.01009	\$0.08246	\$0.08414	-2.00%	-13.4%
	Winter, Generation, Off-Peak	\$0.08286	\$0.00981	\$0.09267	\$0.07169	\$0.01009	\$0.08178	\$0.08345	-2.00%	-13.5%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.17566	\$0.00981	\$0.18547	\$0.16249	\$0.01009	\$0.17258	\$0.17889	-3.53%	-7.5%
	Summer, Generation, Part-Peak	\$0.17239	\$0.00981	\$0.18220	\$0.15946	\$0.01009	\$0.16955	\$0.17889	-5.22%	-7.5%
	Summer, Generation, Off-Peak	\$0.13917	\$0.00981	\$0.14898	\$0.12873	\$0.01009	\$0.13882	\$0.14574	-4.75%	-7.5%
	Winter, Generation, Part-Peak	\$0.13622	\$0.00981	\$0.14603	\$0.12600	\$0.01009	\$0.13609	\$0.14315	-4.93%	-7.5%
	Winter, Generation, Off-Peak	\$0.13542	\$0.00981	\$0.14523	\$0.12526	\$0.01009	\$0.13535	\$0.14244	-4.98%	-7.5%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.15580	\$0.00981	\$0.16561	\$0.14412	\$0.01009	\$0.15421	\$0.15712	-1.85%	-7.5%
	Summer, Generation, Part-Peak	\$0.15580	\$0.00981	\$0.16561	\$0.14412	\$0.01009	\$0.15421	\$0.15712	-1.85%	-7.5%
	Summer, Generation, Off-Peak	\$0.12831	\$0.00981	\$0.13812	\$0.11869	\$0.01009	\$0.12878	\$0.12777	0.79%	-7.5%
	Winter, Generation, Part-Peak	\$0.12550	\$0.00981	\$0.13531	\$0.11609	\$0.01009	\$0.12618	\$0.12530	0.70%	-7.5%
	Winter, Generation, Off-Peak	\$0.12475	\$0.00981	\$0.13456	\$0.11539	\$0.01009	\$0.12548	\$0.12463	0.68%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.14726	\$0.00981	\$0.15707	\$0.13622	\$0.01009	\$0.14631	\$0.15026	-2.63%	-7.5%
	Summer, Generation, Part-Peak	\$0.14726	\$0.00981	\$0.15707	\$0.13622	\$0.01009	\$0.14631	\$0.15026	-2.63%	-7.5%
	Summer, Generation, Off-Peak	\$0.12130	\$0.00981	\$0.13111	\$0.11220	\$0.01009	\$0.12229	\$0.12460	-1.85%	-7.5%
	Winter, Generation, Part-Peak	\$0.11885	\$0.00981	\$0.12866	\$0.10994	\$0.01009	\$0.12003	\$0.12217	-1.75%	-7.5%
	Winter, Generation, Off-Peak	\$0.11817	\$0.00981	\$0.12798	\$0.10931	\$0.01009	\$0.11940	\$0.12151	-1.74%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10938	\$0.00945	\$0.11883	\$0.09753	\$0.00975	\$0.10728	\$0.10947	-2.00%	-10.8%
	Summer, Generation, Part-Peak	\$0.10938	\$0.00945	\$0.11883	\$0.09753	\$0.00975	\$0.10728	\$0.10947	-2.00%	-10.8%
	Summer, Generation, Off-Peak	\$0.10344	\$0.00945	\$0.11289	\$0.09161	\$0.00975	\$0.10136	\$0.10343	-2.00%	-11.4%
	Summer, Demand, MAX On-Peak	\$13.34	\$0.00	\$13.34	\$13.26	\$0.00	\$13.26	\$13.53	-2.00%	-0.6%
	Summer, Demand, MAX Part-Peak	\$13.34	\$0.00	\$13.34	\$13.26	\$0.00	\$13.26	\$13.53	-2.00%	-0.6%
	Winter, Generation, Part-Peak	\$0.10084	\$0.00945	\$0.11029	\$0.08900	\$0.00975	\$0.09875	\$0.10079	-2.02%	-11.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Winter, Generation, Off-Peak	\$0.10012	\$0.00945	\$0.10957	\$0.08831	\$0.00975	\$0.09806	\$0.10006	-2.00%	-11.8%
	Summer, Generation, On-Peak	\$0.10590	\$0.00898	\$0.11488	\$0.09600	\$0.00925	\$0.10525	\$0.10747	-2.07%	-9.3%
	Summer, Generation, Part-Peak	\$0.10590	\$0.00898	\$0.11488	\$0.09600	\$0.00925	\$0.10525	\$0.10747	-2.07%	-9.3%
	Summer, Generation, Off-Peak	\$0.10011	\$0.00898	\$0.10909	\$0.09120	\$0.00925	\$0.10045	\$0.10150	-1.03%	-8.9%
	Summer, Demand, MAX On-Peak	\$14.32	\$0.00	\$14.32	\$13.25	\$0.00	\$13.25	\$14.76	-10.23%	-7.5%
	Summer, Demand, MAX Part-Peak	\$14.32	\$0.00	\$14.32	\$13.25	\$0.00	\$13.25	\$14.76	-10.23%	-7.5%
	Winter, Generation, Part-Peak	\$0.09763	\$0.00898	\$0.10661	\$0.08800	\$0.00925	\$0.09725	\$0.09893	-1.70%	-9.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Winter, Generation, Off-Peak	\$0.09696	\$0.00898	\$0.10594	\$0.08700	\$0.00925	\$0.09625	\$0.09824	-2.03%	-10.3%
	Summer, Generation, On-Peak	\$0.09138	\$0.00832	\$0.09970	\$0.08453	\$0.00859	\$0.09312	\$0.09605	-3.05%	-7.5%
	Summer, Generation, Part-Peak	\$0.09138	\$0.00832	\$0.09970	\$0.08453	\$0.00859	\$0.09312	\$0.09605	-3.05%	-7.5%
	Summer, Generation, Off-Peak	\$0.08569	\$0.00832	\$0.09401	\$0.07926	\$0.00859	\$0.08785	\$0.09001	-2.40%	-7.5%
	Summer, Demand, MAX On-Peak	\$17.13	\$0.00	\$17.13	\$15.85	\$0.00	\$15.85	\$18.40	-13.86%	-7.5%
	Summer, Demand, MAX Part-Peak	\$17.13	\$0.00	\$17.13	\$15.85	\$0.00	\$15.85	\$18.40	-13.86%	-7.5%
	Winter, Generation, Part-Peak	\$0.08324	\$0.00832	\$0.09156	\$0.07700	\$0.00859	\$0.08559	\$0.08742	-2.09%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Winter, Generation, Off-Peak	\$0.08258	\$0.00832	\$0.09090	\$0.07639	\$0.00859	\$0.08498	\$0.08672	-2.01%	-7.5%
	Summer, Generation, On-Peak	\$0.16440	\$0.00945	\$0.17385	\$0.15207	\$0.00975	\$0.16182	\$0.16865	-4.05%	-7.5%
	Summer, Generation, Part-Peak	\$0.16237	\$0.00945	\$0.17182	\$0.15019	\$0.00975	\$0.15994	\$0.16865	-5.16%	-7.5%
	Summer, Generation, Off-Peak	\$0.13080	\$0.00945	\$0.14025	\$0.12099	\$0.00975	\$0.13074	\$0.13828	-5.45%	-7.5%
	Winter, Generation, Part-Peak	\$0.12777	\$0.00945	\$0.13722	\$0.11819	\$0.00975	\$0.12794	\$0.13569	-5.71%	-7.5%
Winter, Generation, Off-Peak	\$0.12695	\$0.00945	\$0.13640	\$0.11743	\$0.00975	\$0.12718	\$0.13498	-5.78%	-7.5%	

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.15997	\$0.00898	\$0.16895	\$0.14797	\$0.00925	\$0.15722	\$0.16241	-3.20%	-7.5%
	Summer, Generation, Part-Peak	\$0.15808	\$0.00898	\$0.16706	\$0.14622	\$0.00925	\$0.15547	\$0.16241	-4.27%	-7.5%
	Summer, Generation, Off-Peak	\$0.12628	\$0.00898	\$0.13526	\$0.11681	\$0.00925	\$0.12606	\$0.13086	-3.67%	-7.5%
	Winter, Generation, Part-Peak	\$0.12344	\$0.00898	\$0.13242	\$0.11418	\$0.00925	\$0.12343	\$0.12839	-3.86%	-7.5%
	Winter, Generation, Off-Peak	\$0.12267	\$0.00898	\$0.13165	\$0.11347	\$0.00925	\$0.12272	\$0.12772	-3.91%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.15207	\$0.00832	\$0.16039	\$0.14066	\$0.00859	\$0.14925	\$0.15291	-2.39%	-7.5%
	Summer, Generation, Part-Peak	\$0.14796	\$0.00832	\$0.15628	\$0.13686	\$0.00859	\$0.14545	\$0.15291	-4.88%	-7.5%
	Summer, Generation, Off-Peak	\$0.11740	\$0.00832	\$0.12572	\$0.10860	\$0.00859	\$0.11719	\$0.12170	-3.71%	-7.5%
	Winter, Generation, Part-Peak	\$0.11470	\$0.00832	\$0.12302	\$0.10610	\$0.00859	\$0.11469	\$0.11927	-3.84%	-7.5%
	Winter, Generation, Off-Peak	\$0.11396	\$0.00832	\$0.12228	\$0.10541	\$0.00859	\$0.11400	\$0.11861	-3.89%	-7.5%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.15901	\$0.00728	\$0.16629	\$0.14708	\$0.00750	\$0.15458	\$0.16811	-8.05%	-7.5%
	Summer, Generation, Part-Peak	\$0.13166	\$0.00728	\$0.13894	\$0.12179	\$0.00750	\$0.12929	\$0.13894	-6.95%	-7.5%
	Summer, Generation, Off-Peak	\$0.09586	\$0.00728	\$0.10314	\$0.08867	\$0.00750	\$0.09617	\$0.10076	-4.56%	-7.5%
	Summer, Reservation Charge, Total	\$0.66	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
	Winter, Generation, Part-Peak	\$0.13603	\$0.00728	\$0.14331	\$0.12583	\$0.00750	\$0.13333	\$0.14359	-7.15%	-7.5%
	Winter, Generation, Off-Peak	\$0.10830	\$0.00728	\$0.11558	\$0.10018	\$0.00750	\$0.10768	\$0.11401	-5.55%	-7.5%
	Winter, Reservation Charge, Total	\$0.66	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.15901	\$0.00728	\$0.16629	\$0.14708	\$0.00750	\$0.15458	\$0.16811	-8.05%	-7.5%
	Summer, Generation, Part-Peak	\$0.13166	\$0.00728	\$0.13894	\$0.12179	\$0.00750	\$0.12929	\$0.13894	-6.95%	-7.5%
	Summer, Generation, Off-Peak	\$0.09586	\$0.00728	\$0.10314	\$0.08867	\$0.00750	\$0.09617	\$0.10076	-4.56%	-7.5%
	Summer, Reservation Charge, Total	\$0.66	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
	Winter, Generation, Part-Peak	\$0.13603	\$0.00728	\$0.14331	\$0.12583	\$0.00750	\$0.13333	\$0.14359	-7.15%	-7.5%
	Winter, Generation, Off-Peak	\$0.10830	\$0.00728	\$0.11558	\$0.10018	\$0.00750	\$0.10768	\$0.11401	-5.55%	-7.5%
	Winter, Reservation Charge, Total	\$0.66	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.12938	\$0.00728	\$0.13666	\$0.11968	\$0.00750	\$0.12718	\$0.13901	-8.51%	-7.5%
	Summer, Generation, Part-Peak	\$0.10693	\$0.00728	\$0.11421	\$0.09891	\$0.00750	\$0.10641	\$0.11459	-7.14%	-7.5%
	Summer, Generation, Off-Peak	\$0.07722	\$0.00728	\$0.08450	\$0.07143	\$0.00750	\$0.07893	\$0.08228	-4.07%	-7.5%
	Summer, Reservation Charge, Total	\$0.56	\$0.00	\$0.56	\$0.52	\$0.00	\$0.52	\$0.60	-13.33%	-7.1%
	Winter, Generation, Part-Peak	\$0.11045	\$0.00728	\$0.11773	\$0.10217	\$0.00750	\$0.10967	\$0.11843	-7.40%	-7.5%
	Winter, Generation, Off-Peak	\$0.08764	\$0.00728	\$0.09492	\$0.08107	\$0.00750	\$0.08857	\$0.09362	-5.39%	-7.5%
	Winter, Reservation Charge, Total	\$0.56	\$0.00	\$0.56	\$0.52	\$0.00	\$0.52	\$0.60	-13.33%	-7.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.27324	\$0.00924	\$0.28248	\$0.25275	\$0.00953	\$0.26228	\$0.26687	-1.72%	-7.5%
	Summer, Generation, Off-Peak	\$0.13767	\$0.00924	\$0.14691	\$0.12734	\$0.00953	\$0.13687	\$0.14719	-7.01%	-7.5%
	Winter, Generation, On-Peak	\$0.13390	\$0.00924	\$0.14314	\$0.12386	\$0.00953	\$0.13339	\$0.14387	-7.28%	-7.5%
	Winter, Generation, Off-Peak	\$0.10393	\$0.00924	\$0.11317	\$0.09614	\$0.00953	\$0.10567	\$0.11742	-10.01%	-7.5%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.27324	\$0.00924	\$0.28248	\$0.25275	\$0.00953	\$0.26228	\$0.26687	-1.72%	-7.5%
	Summer, Generation, Off-Peak	\$0.13767	\$0.00924	\$0.14691	\$0.12734	\$0.00953	\$0.13687	\$0.14719	-7.01%	-7.5%
	Winter, Generation, On-Peak	\$0.13390	\$0.00924	\$0.14314	\$0.12386	\$0.00953	\$0.13339	\$0.14387	-7.28%	-7.5%
	Winter, Generation, Off-Peak	\$0.10393	\$0.00924	\$0.11317	\$0.09614	\$0.00953	\$0.10567	\$0.11742	-10.01%	-7.5%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.29251	\$0.00924	\$0.30175	\$0.27057	\$0.00953	\$0.28010	\$0.28481	-1.65%	-7.5%
	Summer, Generation, Off-Peak	\$0.15310	\$0.00924	\$0.16234	\$0.14162	\$0.00953	\$0.15115	\$0.16174	-6.55%	-7.5%
	Winter, Generation, On-Peak	\$0.14705	\$0.00924	\$0.15629	\$0.13602	\$0.00953	\$0.14555	\$0.15640	-6.94%	-7.5%
	Winter, Generation, Off-Peak	\$0.11736	\$0.00924	\$0.12660	\$0.10856	\$0.00953	\$0.11809	\$0.13020	-9.30%	-7.5%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.13670	\$0.00924	\$0.14594	\$0.12645	\$0.00953	\$0.13598	\$0.13731	-0.97%	-7.5%
	Summer, Generation, Off-Peak	\$0.10330	\$0.00924	\$0.11254	\$0.09555	\$0.00953	\$0.10508	\$0.10783	-2.55%	-7.5%
	Summer, Demand, On-Peak	\$17.51	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.12011	\$0.00924	\$0.12935	\$0.11110	\$0.00953	\$0.12063	\$0.12267	-1.66%	-7.5%
	Winter, Generation, Off-Peak	\$0.09121	\$0.00924	\$0.10045	\$0.08437	\$0.00953	\$0.09390	\$0.09715	-3.35%	-7.5%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.12295	\$0.00924	\$0.13219	\$0.11373	\$0.00953	\$0.12326	\$0.13150	-6.27%	-7.5%
	Summer, Connected Load, Total	\$2.83	\$0.00	\$2.83	\$2.62	\$0.00	\$2.62	\$3.49	-24.93%	-7.4%
	Winter, Generation, Total	\$0.10919	\$0.00924	\$0.11843	\$0.10100	\$0.00953	\$0.11053	\$0.11788	-6.24%	-7.5%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.13327	\$0.00924	\$0.14251	\$0.12327	\$0.00953	\$0.13280	\$0.13618	-2.48%	-7.5%
	Summer, Demand, Total	\$4.22	\$0.00	\$4.22	\$3.90	\$0.00	\$3.90	\$4.76	-18.07%	-7.6%
	Winter, Generation, Total	\$0.10285	\$0.00924	\$0.11209	\$0.09514	\$0.00953	\$0.10467	\$0.10257	2.05%	-7.5%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.12034	\$0.00924	\$0.12958	\$0.11131	\$0.00953	\$0.12084	\$0.13131	-7.97%	-7.5%
	Summer, Generation, Off-Peak	\$0.11530	\$0.00924	\$0.12454	\$0.10665	\$0.00953	\$0.11618	\$0.13131	-11.52%	-7.5%
	Summer, Connected Load, Total	\$2.20	\$0.00	\$2.20	\$2.04	\$0.00	\$2.04	\$2.50	-18.40%	-7.3%
	Winter, Generation, Part-Peak	\$0.10220	\$0.00924	\$0.11144	\$0.09454	\$0.00953	\$0.10407	\$0.11470	-9.27%	-7.5%
	Winter, Generation, Off-Peak	\$0.10149	\$0.00924	\$0.11073	\$0.09388	\$0.00953	\$0.10341	\$0.11399	-9.28%	-7.5%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.11363	\$0.00924	\$0.12287	\$0.10511	\$0.00953	\$0.11464	\$0.11587	-1.06%	-7.5%
	Summer, Generation, Off-Peak	\$0.10831	\$0.00924	\$0.11755	\$0.10019	\$0.00953	\$0.10972	\$0.11587	-5.31%	-7.5%
	Summer, Maximum Demand, Total	\$3.28	\$0.00	\$3.28	\$3.03	\$0.00	\$3.03	\$3.44	-11.92%	-7.6%
	Summer, Demand, On-Peak	\$0.94	\$0.00	\$0.94	\$0.87	\$0.00	\$0.87	\$0.00	0.00%	-7.4%
	Winter, Generation, Part-Peak	\$0.10021	\$0.00924	\$0.10945	\$0.09269	\$0.00953	\$0.10222	\$0.10447	-2.15%	-7.5%
	Winter, Generation, Off-Peak	\$0.09950	\$0.00924	\$0.10874	\$0.09204	\$0.00953	\$0.10157	\$0.10376	-2.11%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.11655	\$0.00924	\$0.12579	\$0.10781	\$0.00953	\$0.11734	\$0.12706	-7.65%	-7.5%
	Summer, Generation, Off-Peak	\$0.11155	\$0.00924	\$0.12079	\$0.10318	\$0.00953	\$0.11271	\$0.12706	-11.29%	-7.5%
	Summer, Connected Load, Total	\$2.31	\$0.00	\$2.31	\$2.14	\$0.00	\$2.14	\$2.63	-18.63%	-7.4%
	Winter, Generation, Part-Peak	\$0.09991	\$0.00924	\$0.10915	\$0.09242	\$0.00953	\$0.10195	\$0.11183	-8.83%	-7.5%
	Winter, Generation, Off-Peak	\$0.09920	\$0.00924	\$0.10844	\$0.09176	\$0.00953	\$0.10129	\$0.11112	-8.85%	-7.5%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.11011	\$0.00924	\$0.11935	\$0.10185	\$0.00953	\$0.11138	\$0.11223	-0.76%	-7.5%
	Summer, Generation, Off-Peak	\$0.10349	\$0.00924	\$0.11273	\$0.09573	\$0.00953	\$0.10526	\$0.11223	-6.21%	-7.5%
	Summer, Maximum Demand, Total	\$3.03	\$0.00	\$3.03	\$2.80	\$0.00	\$2.80	\$3.25	-13.85%	-7.6%
	Summer, Demand, On-Peak	\$0.97	\$0.00	\$0.97	\$0.90	\$0.00	\$0.90	\$0.00	0.00%	-7.2%
	Winter, Generation, Part-Peak	\$0.09328	\$0.00924	\$0.10252	\$0.08628	\$0.00953	\$0.09581	\$0.09982	-4.02%	-7.5%
	Winter, Generation, Off-Peak	\$0.09256	\$0.00924	\$0.10180	\$0.08562	\$0.00953	\$0.09515	\$0.09911	-4.00%	-7.5%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.11808	\$0.00924	\$0.12732	\$0.10922	\$0.00953	\$0.11875	\$0.12884	-7.83%	-7.5%
	Summer, Generation, Off-Peak	\$0.11455	\$0.00924	\$0.12379	\$0.10596	\$0.00953	\$0.11549	\$0.12884	-10.36%	-7.5%
	Summer, Connected Load, Total	\$2.29	\$0.00	\$2.29	\$2.12	\$0.00	\$2.12	\$2.57	-17.51%	-7.4%
	Winter, Generation, Part-Peak	\$0.10345	\$0.00924	\$0.11269	\$0.09569	\$0.00953	\$0.10522	\$0.11457	-8.16%	-7.5%
	Winter, Generation, Off-Peak	\$0.10274	\$0.00924	\$0.11198	\$0.09503	\$0.00953	\$0.10456	\$0.11386	-8.17%	-7.5%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.13712	\$0.00924	\$0.14636	\$0.12684	\$0.00953	\$0.13637	\$0.13625	0.09%	-7.5%
	Summer, Generation, Off-Peak	\$0.12430	\$0.00924	\$0.13354	\$0.11498	\$0.00953	\$0.12451	\$0.13625	-8.62%	-7.5%
	Summer, Demand, Total	\$4.18	\$0.00	\$4.18	\$3.87	\$0.00	\$3.87	\$4.36	-11.24%	-7.4%
	Summer, Maximum Demand, On-Peak	\$1.11	\$0.00	\$1.11	\$1.03	\$0.00	\$1.03	\$4.36	-76.38%	-7.2%
	Winter, Generation, Part-Peak	\$0.11527	\$0.00924	\$0.12451	\$0.10662	\$0.00953	\$0.11615	\$0.12226	-5.00%	-7.5%
	Winter, Generation, Off-Peak	\$0.11457	\$0.00924	\$0.12381	\$0.10598	\$0.00953	\$0.11551	\$0.12157	-4.98%	-7.5%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.11002	\$0.00924	\$0.11926	\$0.10177	\$0.00953	\$0.11130	\$0.11304	-1.54%	-7.5%
	Summer, Generation, Part-Peak	\$0.09484	\$0.00924	\$0.10408	\$0.08773	\$0.00953	\$0.09726	\$0.11304	-13.96%	-7.5%
	Summer, Generation, Off-Peak	\$0.08932	\$0.00924	\$0.09856	\$0.08262	\$0.00953	\$0.09215	\$0.10184	-9.51%	-7.5%
	Summer, Demand, On-Peak	\$4.45	\$0.00	\$4.45	\$4.12	\$0.00	\$4.12	\$4.60	-10.43%	-7.4%
	Summer, Demand, Part-Peak	\$4.15	\$0.00	\$4.15	\$3.84	\$0.00	\$3.84	\$4.60	-16.52%	-7.5%
	Winter, Generation, Part-Peak	\$0.08944	\$0.00924	\$0.09868	\$0.08273	\$0.00953	\$0.09226	\$0.09925	-7.04%	-7.5%
	Winter, Generation, Off-Peak	\$0.08873	\$0.00924	\$0.09797	\$0.08208	\$0.00953	\$0.09161	\$0.09854	-7.03%	-7.5%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.12515	\$0.00924	\$0.13439	\$0.11576	\$0.00953	\$0.12529	\$0.13670	-8.35%	-7.5%
	Summer, Generation, Off-Peak	\$0.12133	\$0.00924	\$0.13057	\$0.11223	\$0.00953	\$0.12176	\$0.13670	-10.93%	-7.5%
	Summer, Connected Load, Total	\$6.32	\$0.00	\$6.32	\$5.85	\$0.00	\$5.85	\$7.12	-17.84%	-7.4%
	Winter, Generation, Part-Peak	\$0.11231	\$0.00924	\$0.12155	\$0.10389	\$0.00953	\$0.11342	\$0.12442	-8.84%	-7.5%
	Winter, Generation, Off-Peak	\$0.11160	\$0.00924	\$0.12084	\$0.10323	\$0.00953	\$0.11276	\$0.12371	-8.85%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, On-Peak	\$0.12083	\$0.00924	\$0.13007	\$0.11177	\$0.00953	\$0.12130	\$0.13867	-12.53%	-7.5%
	Summer, Generation, Off-Peak	\$0.10767	\$0.00924	\$0.11691	\$0.09959	\$0.00953	\$0.10912	\$0.13867	-21.31%	-7.5%
	Summer, Maximum Demand, Total	\$8.02	\$0.00	\$8.02	\$7.42	\$0.00	\$7.42	\$18.35	-59.56%	-7.5%
	Summer, Demand, On-Peak	\$2.50	\$0.00	\$2.50	\$2.31	\$0.00	\$2.31	\$9.34	-75.27%	-7.6%
	Winter, Generation, Part-Peak	\$0.10373	\$0.00924	\$0.11297	\$0.09595	\$0.00953	\$0.10548	\$0.12624	-16.44%	-7.5%
	Winter, Generation, Off-Peak	\$0.10305	\$0.00924	\$0.11229	\$0.09532	\$0.00953	\$0.10485	\$0.12556	-16.49%	-7.5%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, On-Peak	\$0.10044	\$0.00924	\$0.10968	\$0.09291	\$0.00953	\$0.10244	\$0.10209	0.34%	-7.5%
	Summer, Generation, Part-Peak	\$0.09113	\$0.00924	\$0.10037	\$0.08430	\$0.00953	\$0.09383	\$0.10209	-8.09%	-7.5%
	Summer, Generation, Off-Peak	\$0.08640	\$0.00924	\$0.09564	\$0.07992	\$0.00953	\$0.08945	\$0.09602	-6.84%	-7.5%
	Summer, Demand, On-Peak	\$9.18	\$0.00	\$9.18	\$5.53	\$0.00	\$5.53	\$5.64	-2.00%	-39.8%
	Summer, Demand, Part-Peak	\$8.97	\$0.00	\$8.97	\$3.79	\$0.00	\$3.79	\$3.87	-2.00%	-57.7%
	Winter, Generation, Part-Peak	\$0.08842	\$0.00924	\$0.09766	\$0.08179	\$0.00953	\$0.09132	\$0.09343	-2.26%	-7.5%
	Winter, Generation, Off-Peak	\$0.08771	\$0.00924	\$0.09695	\$0.08113	\$0.00953	\$0.09066	\$0.09272	-2.22%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.23216	-2.57%	-7.5%
	Summer, Generation, Off-Peak	\$0.14683	\$0.00924	\$0.15607	\$0.13582	\$0.00953	\$0.14535	\$0.15502	-6.24%	-7.5%
	Winter, Generation, On-Peak	\$0.13528	\$0.00924	\$0.14452	\$0.12513	\$0.00953	\$0.13466	\$0.14482	-7.02%	-7.5%
	Winter, Generation, Off-Peak	\$0.10533	\$0.00924	\$0.11457	\$0.09743	\$0.00953	\$0.10696	\$0.11837	-9.64%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.23216	-2.57%	-7.5%
	Summer, Generation, Off-Peak	\$0.14683	\$0.00924	\$0.15607	\$0.13582	\$0.00953	\$0.14535	\$0.15502	-6.24%	-7.5%
	Winter, Generation, On-Peak	\$0.13528	\$0.00924	\$0.14452	\$0.12513	\$0.00953	\$0.13466	\$0.14482	-7.02%	-7.5%
	Winter, Generation, Off-Peak	\$0.10533	\$0.00924	\$0.11457	\$0.09743	\$0.00953	\$0.10696	\$0.11837	-9.64%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.23216	-2.57%	-7.5%
	Summer, Generation, Off-Peak	\$0.14683	\$0.00924	\$0.15607	\$0.13582	\$0.00953	\$0.14535	\$0.15502	-6.24%	-7.5%
	Winter, Generation, On-Peak	\$0.13528	\$0.00924	\$0.14452	\$0.12513	\$0.00953	\$0.13466	\$0.14482	-7.02%	-7.5%
	Winter, Generation, Off-Peak	\$0.10533	\$0.00924	\$0.11457	\$0.09743	\$0.00953	\$0.10696	\$0.11837	-9.64%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.25222	-10.32%	-7.5%
	Summer, Generation, Off-Peak	\$0.16339	\$0.00924	\$0.17263	\$0.15114	\$0.00953	\$0.16067	\$0.17091	-5.99%	-7.5%
	Winter, Generation, On-Peak	\$0.14972	\$0.00924	\$0.15896	\$0.13849	\$0.00953	\$0.14802	\$0.13240	11.80%	-7.5%
	Winter, Generation, Off-Peak	\$0.11975	\$0.00924	\$0.12899	\$0.11077	\$0.00953	\$0.12030	\$0.13240	-9.14%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.25222	-10.32%	-7.5%
	Summer, Generation, Off-Peak	\$0.16339	\$0.00924	\$0.17263	\$0.15114	\$0.00953	\$0.16067	\$0.17091	-5.99%	-7.5%
	Winter, Generation, On-Peak	\$0.14972	\$0.00924	\$0.15896	\$0.13849	\$0.00953	\$0.14802	\$0.13240	11.80%	-7.5%
	Winter, Generation, Off-Peak	\$0.11975	\$0.00924	\$0.12899	\$0.11077	\$0.00953	\$0.12030	\$0.13240	-9.14%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.23423	\$0.00924	\$0.24347	\$0.21666	\$0.00953	\$0.22619	\$0.25222	-10.32%	-7.5%
	Summer, Generation, Off-Peak	\$0.16339	\$0.00924	\$0.17263	\$0.15114	\$0.00953	\$0.16067	\$0.17091	-5.99%	-7.5%
	Winter, Generation, On-Peak	\$0.14972	\$0.00924	\$0.15896	\$0.13849	\$0.00953	\$0.14802	\$0.13240	11.80%	-7.5%
	Winter, Generation, Off-Peak	\$0.11975	\$0.00924	\$0.12899	\$0.11077	\$0.00953	\$0.12030	\$0.13240	-9.14%	-7.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.14718	\$0.00924	\$0.15642	\$0.13297	\$0.00953	\$0.14250	\$0.14541	-2.00%	-9.7%
	Summer, Generation, Off-Peak	\$0.11683	\$0.00924	\$0.12607	\$0.10356	\$0.00953	\$0.11309	\$0.11540	-2.00%	-11.4%
	Summer, Demand, On-Peak	\$17.51	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.13260	\$0.00924	\$0.14184	\$0.11884	\$0.00953	\$0.12837	\$0.13099	-2.00%	-10.4%
	Winter, Generation, Off-Peak	\$0.10585	\$0.00924	\$0.11509	\$0.09292	\$0.00953	\$0.10245	\$0.10454	-2.00%	-12.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.14718	\$0.00924	\$0.15642	\$0.13297	\$0.00953	\$0.14250	\$0.14541	-2.00%	-9.7%
	Summer, Generation, Off-Peak	\$0.11683	\$0.00924	\$0.12607	\$0.10356	\$0.00953	\$0.11309	\$0.11540	-2.00%	-11.4%
	Summer, Demand, On-Peak	\$17.51	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.13260	\$0.00924	\$0.14184	\$0.11884	\$0.00953	\$0.12837	\$0.13099	-2.00%	-10.4%
	Winter, Generation, Off-Peak	\$0.10585	\$0.00924	\$0.11509	\$0.09292	\$0.00953	\$0.10245	\$0.10454	-2.00%	-12.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.14718	\$0.00924	\$0.15642	\$0.13297	\$0.00953	\$0.14250	\$0.14541	-2.00%	-9.7%
	Summer, Generation, Off-Peak	\$0.11683	\$0.00924	\$0.12607	\$0.10356	\$0.00953	\$0.11309	\$0.11540	-2.00%	-11.4%
	Summer, Demand, On-Peak	\$17.51	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.13260	\$0.00924	\$0.14184	\$0.11884	\$0.00953	\$0.12837	\$0.13099	-2.00%	-10.4%
	Winter, Generation, Off-Peak	\$0.10585	\$0.00924	\$0.11509	\$0.09292	\$0.00953	\$0.10245	\$0.10454	-2.00%	-12.2%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.12525	\$0.00839	\$0.13364	\$0.11586	\$0.00864	\$0.12450	\$0.12752	-2.37%	-7.5%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.13560	\$0.00989	\$0.14549	\$0.12543	\$0.01019	\$0.13562	\$0.13797	-1.70%	-7.5%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.21838	\$0.00989	\$0.22827	\$0.20200	\$0.01019	\$0.21219	\$0.21185	0.16%	-7.5%
	Summer, Generation, Part-Peak	\$0.16192	\$0.00989	\$0.17181	\$0.14978	\$0.01019	\$0.15997	\$0.16262	-1.63%	-7.5%
	Summer, Generation, Off-Peak	\$0.13806	\$0.00989	\$0.14795	\$0.12771	\$0.01019	\$0.13790	\$0.14181	-2.76%	-7.5%
	Winter, Generation, On-Peak	\$0.15503	\$0.00989	\$0.16492	\$0.14340	\$0.01019	\$0.15359	\$0.15660	-1.92%	-7.5%
	Winter, Generation, Off-Peak	\$0.13653	\$0.00989	\$0.14642	\$0.12629	\$0.01019	\$0.13648	\$0.14048	-2.85%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.11771	\$0.00989	\$0.12760	\$0.10888	\$0.01019	\$0.11907	\$0.12406	-4.02%	-7.5%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.22380	\$0.00989	\$0.23369	\$0.20702	\$0.01019	\$0.21721	\$0.21675	0.21%	-7.5%
	Summer, Generation, Part-Peak	\$0.17511	\$0.00989	\$0.18500	\$0.16198	\$0.01019	\$0.17217	\$0.17429	-1.22%	-7.5%
	Summer, Generation, Off-Peak	\$0.13410	\$0.00989	\$0.14399	\$0.12404	\$0.01019	\$0.13423	\$0.13854	-3.11%	-7.5%
	Winter, Generation, On-Peak	\$0.16579	\$0.00989	\$0.17568	\$0.15336	\$0.01019	\$0.16355	\$0.16617	-1.58%	-7.5%
	Winter, Generation, Part-Peak	\$0.15163	\$0.00989	\$0.16152	\$0.14026	\$0.01019	\$0.15045	\$0.15383	-2.20%	-7.5%
	Winter, Generation, Off-Peak	\$0.12640	\$0.00989	\$0.13629	\$0.11692	\$0.01019	\$0.12711	\$0.13183	-3.58%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.10758	\$0.00989	\$0.11747	\$0.09951	\$0.01019	\$0.10970	\$0.11541	-4.95%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.22120	\$0.00989	\$0.23109	\$0.20461	\$0.01019	\$0.21480	\$0.30611	-29.83%	-7.5%
	Summer, Generation, Off-Peak	\$0.13959	\$0.00989	\$0.14948	\$0.12912	\$0.01019	\$0.13931	\$0.13618	2.30%	-7.5%
	Winter, Generation, On-Peak	\$0.14834	\$0.00989	\$0.15823	\$0.13721	\$0.01019	\$0.14740	\$0.16569	-11.04%	-7.5%
	Winter, Generation, Off-Peak	\$0.12879	\$0.00989	\$0.13868	\$0.11913	\$0.01019	\$0.12932	\$0.12614	2.52%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.10995	\$0.00989	\$0.11984	\$0.10170	\$0.01019	\$0.11189	\$0.09006	24.24%	-7.5%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.24642	\$0.01044	\$0.25686	\$0.22794	\$0.01076	\$0.23870	\$0.23910	-0.17%	-7.5%
	Summer, Generation, Part-Peak	\$0.17607	\$0.01044	\$0.18651	\$0.16286	\$0.01076	\$0.17362	\$0.17742	-2.14%	-7.5%
	Summer, Generation, Off-Peak	\$0.13893	\$0.01044	\$0.14937	\$0.12851	\$0.01076	\$0.13927	\$0.14485	-3.85%	-7.5%
	Winter, Generation, On-Peak	\$0.18024	\$0.01044	\$0.19068	\$0.16672	\$0.01076	\$0.17748	\$0.18106	-1.98%	-7.5%
	Winter, Generation, Off-Peak	\$0.13977	\$0.01044	\$0.15021	\$0.12929	\$0.01076	\$0.14005	\$0.14558	-3.80%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.09834	\$0.01044	\$0.10878	\$0.09096	\$0.01076	\$0.10172	\$0.10924	-6.88%	-7.5%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.22878	\$0.01044	\$0.23922	\$0.21162	\$0.01076	\$0.22238	\$0.22052	0.84%	-7.5%
	Summer, Generation, Part-Peak	\$0.16229	\$0.01044	\$0.17273	\$0.15012	\$0.01076	\$0.16088	\$0.16222	-0.83%	-7.5%
	Summer, Generation, Off-Peak	\$0.12713	\$0.01044	\$0.13757	\$0.11760	\$0.01076	\$0.12836	\$0.13139	-2.31%	-7.5%
	Winter, Generation, On-Peak	\$0.16648	\$0.01044	\$0.17692	\$0.15399	\$0.01076	\$0.16475	\$0.16589	-0.69%	-7.5%
	Winter, Generation, Off-Peak	\$0.12811	\$0.01044	\$0.13855	\$0.11850	\$0.01076	\$0.12926	\$0.13226	-2.27%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08669	\$0.01044	\$0.09713	\$0.08019	\$0.01076	\$0.09095	\$0.09592	-5.18%	-7.5%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.20275	\$0.01044	\$0.21319	\$0.18754	\$0.01076	\$0.19830	\$0.19753	0.39%	-7.5%
	Summer, Generation, Part-Peak	\$0.13805	\$0.01044	\$0.14849	\$0.12770	\$0.01076	\$0.13846	\$0.14079	-1.65%	-7.5%
	Summer, Generation, Off-Peak	\$0.10376	\$0.01044	\$0.11420	\$0.09598	\$0.01076	\$0.10674	\$0.11072	-3.59%	-7.5%
	Winter, Generation, On-Peak	\$0.14226	\$0.01044	\$0.15270	\$0.13159	\$0.01076	\$0.14235	\$0.14448	-1.47%	-7.5%
	Winter, Generation, Off-Peak	\$0.10481	\$0.01044	\$0.11525	\$0.09695	\$0.01076	\$0.10771	\$0.11165	-3.53%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.06338	\$0.01044	\$0.07382	\$0.05863	\$0.01076	\$0.06939	\$0.07531	-7.86%	-7.5%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.17782	\$0.00981	\$0.18763	\$0.16448	\$0.01009	\$0.17457	\$0.18555	-5.92%	-7.5%
	Summer, Generation, Part-Peak	\$0.13567	\$0.00981	\$0.14548	\$0.12549	\$0.01009	\$0.13558	\$0.14107	-3.89%	-7.5%
	Summer, Generation, Off-Peak	\$0.10583	\$0.00981	\$0.11564	\$0.09789	\$0.01009	\$0.10798	\$0.10961	-1.49%	-7.5%
	Summer, Demand, On-Peak	\$21.20	\$0.00	\$21.20	\$19.61	\$0.00	\$19.61	\$22.36	-12.30%	-7.5%
	Summer, Demand, Part-Peak	\$3.09	\$0.00	\$3.09	\$2.86	\$0.00	\$2.86	\$3.25	-12.00%	-7.4%
	Winter, Generation, On-Peak	\$0.15104	\$0.00981	\$0.16085	\$0.13971	\$0.01009	\$0.14980	\$0.15730	-4.77%	-7.5%
	Winter, Generation, Off-Peak	\$0.10572	\$0.00981	\$0.11553	\$0.09779	\$0.01009	\$0.10788	\$0.10949	-1.47%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.04492	\$0.00981	\$0.05473	\$0.04155	\$0.01009	\$0.05164	\$0.04535	13.87%	-7.5%
	Winter, Demand, On-Peak	\$2.51	\$0.00	\$2.51	\$2.32	\$0.00	\$2.32	\$2.65	-12.45%	-7.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
		Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.15844	\$0.00981	\$0.16825	\$0.14656	\$0.01009	\$0.15665	\$0.16209	-3.36%	-7.5%
	Summer, Generation, Part-Peak	\$0.12582	\$0.00981	\$0.13563	\$0.11638	\$0.01009	\$0.12647	\$0.12833	-1.45%	-7.5%
	Summer, Generation, Off-Peak	\$0.09743	\$0.00981	\$0.10724	\$0.08700	\$0.01009	\$0.09709	\$0.09896	-1.89%	-10.7%
	Summer, Demand, On-Peak	\$18.15	\$0.00	\$18.15	\$16.79	\$0.00	\$16.79	\$18.78	-10.60%	-7.5%
	Summer, Demand, Part-Peak	\$2.66	\$0.00	\$2.66	\$2.46	\$0.00	\$2.46	\$2.75	-10.55%	-7.5%
	Winter, Generation, On-Peak	\$0.13947	\$0.00981	\$0.14928	\$0.12901	\$0.01009	\$0.13910	\$0.14246	-2.36%	-7.5%
	Winter, Generation, Off-Peak	\$0.09778	\$0.00981	\$0.10759	\$0.08700	\$0.01009	\$0.09709	\$0.09932	-2.25%	-11.0%
	Winter, Generation, Super Off-Peak	\$0.03846	\$0.00981	\$0.04827	\$0.02700	\$0.01009	\$0.03709	\$0.03795	-2.27%	-29.8%
	Winter, Demand, On-Peak	\$1.86	\$0.00	\$1.86	\$1.72	\$0.00	\$1.72	\$1.93	-10.88%	-7.5%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.14069	\$0.00981	\$0.15050	\$0.13014	\$0.01009	\$0.14023	\$0.14797	-5.23%	-7.5%
	Summer, Generation, Part-Peak	\$0.12727	\$0.00981	\$0.13708	\$0.11772	\$0.01009	\$0.12781	\$0.13364	-4.36%	-7.5%
	Summer, Generation, Off-Peak	\$0.09868	\$0.00981	\$0.10849	\$0.09128	\$0.01009	\$0.10137	\$0.10314	-1.72%	-7.5%
	Summer, Demand, On-Peak	\$15.80	\$0.00	\$15.80	\$14.62	\$0.00	\$14.62	\$16.86	-13.29%	-7.5%
	Summer, Demand, Part-Peak	\$3.96	\$0.00	\$3.96	\$3.66	\$0.00	\$3.66	\$4.22	-13.27%	-7.6%
	Winter, Generation, On-Peak	\$0.13979	\$0.00981	\$0.14960	\$0.12931	\$0.01009	\$0.13940	\$0.14700	-5.17%	-7.5%
	Winter, Generation, Off-Peak	\$0.09930	\$0.00981	\$0.10911	\$0.09185	\$0.01009	\$0.10194	\$0.10381	-1.80%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.03977	\$0.00981	\$0.04958	\$0.03679	\$0.01009	\$0.04688	\$0.04029	16.36%	-7.5%
	Winter, Demand, On-Peak	\$1.52	\$0.00	\$1.52	\$1.41	\$0.00	\$1.41	\$1.62	-12.96%	-7.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.32003	\$0.00981	\$0.32984	\$0.29603	\$0.01009	\$0.30612	\$0.30463	0.49%	-7.5%
	Summer, Generation, Part-Peak	\$0.16638	\$0.00981	\$0.17619	\$0.15390	\$0.01009	\$0.16399	\$0.16906	-3.00%	-7.5%
	Summer, Generation, Off-Peak	\$0.12274	\$0.00981	\$0.13255	\$0.11353	\$0.01009	\$0.12362	\$0.13055	-5.31%	-7.5%
	Winter, Generation, On-Peak	\$0.17061	\$0.00981	\$0.18042	\$0.15781	\$0.01009	\$0.16790	\$0.17280	-2.84%	-7.5%
	Winter, Generation, Off-Peak	\$0.12265	\$0.00981	\$0.13246	\$0.11345	\$0.01009	\$0.12354	\$0.13048	-5.32%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08205	\$0.00981	\$0.09186	\$0.07590	\$0.01009	\$0.08599	\$0.09466	-9.16%	-7.5%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.27385	\$0.00981	\$0.28366	\$0.25331	\$0.01009	\$0.26340	\$0.27359	-3.72%	-7.5%
	Summer, Generation, Part-Peak	\$0.14891	\$0.00981	\$0.15872	\$0.13774	\$0.01009	\$0.14783	\$0.15005	-1.48%	-7.5%
	Summer, Generation, Off-Peak	\$0.11499	\$0.00981	\$0.12480	\$0.10637	\$0.01009	\$0.11646	\$0.11466	1.57%	-7.5%
	Winter, Generation, On-Peak	\$0.15131	\$0.00981	\$0.16112	\$0.13996	\$0.01009	\$0.15005	\$0.15242	-1.55%	-7.5%
	Winter, Generation, Off-Peak	\$0.11512	\$0.00981	\$0.12493	\$0.10649	\$0.01009	\$0.11658	\$0.11477	1.58%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07452	\$0.00981	\$0.08433	\$0.06893	\$0.01009	\$0.07902	\$0.07895	0.09%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.23836	\$0.00981	\$0.24817	\$0.22048	\$0.01009	\$0.23057	\$0.24050	-4.13%	-7.5%
	Summer, Generation, Part-Peak	\$0.15594	\$0.00981	\$0.16575	\$0.14424	\$0.01009	\$0.15433	\$0.15900	-2.94%	-7.5%
	Summer, Generation, Off-Peak	\$0.11331	\$0.00981	\$0.12312	\$0.10481	\$0.01009	\$0.11490	\$0.11685	-1.67%	-7.5%
	Winter, Generation, On-Peak	\$0.14759	\$0.00981	\$0.15740	\$0.13652	\$0.01009	\$0.14661	\$0.15074	-2.74%	-7.5%
	Winter, Generation, Off-Peak	\$0.11352	\$0.00981	\$0.12333	\$0.10501	\$0.01009	\$0.11510	\$0.11706	-1.67%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07683	\$0.00981	\$0.08664	\$0.07107	\$0.01009	\$0.08116	\$0.08124	-0.10%	-7.5%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.32003	\$0.00981	\$0.32984	\$0.29603	\$0.01009	\$0.30612	\$0.30463	0.49%	-7.5%
	Summer, Generation, Part-Peak	\$0.16638	\$0.00981	\$0.17619	\$0.15390	\$0.01009	\$0.16399	\$0.16906	-3.00%	-7.5%
	Summer, Generation, Off-Peak	\$0.12274	\$0.00981	\$0.13255	\$0.11353	\$0.01009	\$0.12362	\$0.13055	-5.31%	-7.5%
	Winter, Generation, On-Peak	\$0.17061	\$0.00981	\$0.18042	\$0.15781	\$0.01009	\$0.16790	\$0.17280	-2.84%	-7.5%
	Winter, Generation, Off-Peak	\$0.12265	\$0.00981	\$0.13246	\$0.11345	\$0.01009	\$0.12354	\$0.13048	-5.32%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.08205	\$0.00981	\$0.09186	\$0.07590	\$0.01009	\$0.08599	\$0.09466	-9.16%	-7.5%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.27385	\$0.00981	\$0.28366	\$0.25331	\$0.01009	\$0.26340	\$0.27359	-3.72%	-7.5%
	Summer, Generation, Part-Peak	\$0.14891	\$0.00981	\$0.15872	\$0.13774	\$0.01009	\$0.14783	\$0.15005	-1.48%	-7.5%
	Summer, Generation, Off-Peak	\$0.11499	\$0.00981	\$0.12480	\$0.10637	\$0.01009	\$0.11646	\$0.11466	1.57%	-7.5%
	Winter, Generation, On-Peak	\$0.15131	\$0.00981	\$0.16112	\$0.13996	\$0.01009	\$0.15005	\$0.15242	-1.55%	-7.5%
	Winter, Generation, Off-Peak	\$0.11512	\$0.00981	\$0.12493	\$0.10649	\$0.01009	\$0.11658	\$0.11477	1.58%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07452	\$0.00981	\$0.08433	\$0.06893	\$0.01009	\$0.07902	\$0.07895	0.09%	-7.5%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.23836	\$0.00981	\$0.24817	\$0.22048	\$0.01009	\$0.23057	\$0.24050	-4.13%	-7.5%
	Summer, Generation, Part-Peak	\$0.15594	\$0.00981	\$0.16575	\$0.14424	\$0.01009	\$0.15433	\$0.15900	-2.94%	-7.5%
	Summer, Generation, Off-Peak	\$0.11331	\$0.00981	\$0.12312	\$0.10481	\$0.01009	\$0.11490	\$0.11685	-1.67%	-7.5%
	Winter, Generation, On-Peak	\$0.14759	\$0.00981	\$0.15740	\$0.13652	\$0.01009	\$0.14661	\$0.15074	-2.74%	-7.5%
	Winter, Generation, Off-Peak	\$0.11352	\$0.00981	\$0.12333	\$0.10501	\$0.01009	\$0.11510	\$0.11706	-1.67%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07683	\$0.00981	\$0.08664	\$0.07107	\$0.01009	\$0.08116	\$0.08124	-0.10%	-7.5%
(B-20-S)	Summer, Generation, On-Peak	\$0.17500	\$0.00945	\$0.18445	\$0.16188	\$0.00975	\$0.17163	\$0.17705	-3.06%	-7.5%
	Summer, Generation, Part-Peak	\$0.13597	\$0.00945	\$0.14542	\$0.12577	\$0.00975	\$0.13552	\$0.13721	-1.23%	-7.5%
	Summer, Generation, Off-Peak	\$0.10513	\$0.00945	\$0.11458	\$0.09725	\$0.00975	\$0.10700	\$0.10574	1.19%	-7.5%
	Summer, Demand, On-Peak	\$20.51	\$0.00	\$20.51	\$18.97	\$0.00	\$18.97	\$20.93	-9.36%	-7.5%
	Summer, Demand, Part-Peak	\$2.97	\$0.00	\$2.97	\$2.75	\$0.00	\$2.75	\$3.04	-9.54%	-7.4%
	Winter, Generation, On-Peak	\$0.15175	\$0.00945	\$0.16120	\$0.14037	\$0.00975	\$0.15012	\$0.15332	-2.09%	-7.5%
	Winter, Generation, Off-Peak	\$0.10489	\$0.00945	\$0.11434	\$0.09702	\$0.00975	\$0.10677	\$0.10549	1.21%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.04212	\$0.00945	\$0.05157	\$0.03896	\$0.00975	\$0.04871	\$0.04141	17.63%	-7.5%
	Winter, Demand, On-Peak	\$2.61	\$0.00	\$2.61	\$2.41	\$0.00	\$2.41	\$2.66	-9.40%	-7.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.16859	\$0.00898	\$0.17757	\$0.15595	\$0.00925	\$0.16520	\$0.17316	-4.60%	-7.5%
	Summer, Generation, Part-Peak	\$0.12727	\$0.00898	\$0.13625	\$0.11772	\$0.00925	\$0.12697	\$0.13030	-2.56%	-7.5%
	Summer, Generation, Off-Peak	\$0.09846	\$0.00898	\$0.10744	\$0.09108	\$0.00925	\$0.10033	\$0.10040	-0.07%	-7.5%
	Summer, Demand, On-Peak	\$22.57	\$0.00	\$22.57	\$20.88	\$0.00	\$20.88	\$23.42	-10.85%	-7.5%
	Summer, Demand, Part-Peak	\$3.11	\$0.00	\$3.11	\$2.88	\$0.00	\$2.88	\$3.22	-10.56%	-7.4%
	Winter, Generation, On-Peak	\$0.14228	\$0.00898	\$0.15126	\$0.13161	\$0.00925	\$0.14086	\$0.14588	-3.44%	-7.5%
	Winter, Generation, Off-Peak	\$0.09853	\$0.00898	\$0.10751	\$0.09114	\$0.00925	\$0.10039	\$0.10047	-0.08%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.03645	\$0.00898	\$0.04543	\$0.03372	\$0.00925	\$0.04297	\$0.03606	19.16%	-7.5%
	Winter, Demand, On-Peak	\$2.60	\$0.00	\$2.60	\$2.41	\$0.00	\$2.41	\$2.70	-10.74%	-7.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.14223	\$0.00832	\$0.15055	\$0.13156	\$0.00859	\$0.14015	\$0.15079	-7.06%	-7.5%
	Summer, Generation, Part-Peak	\$0.11689	\$0.00832	\$0.12521	\$0.10812	\$0.00859	\$0.11671	\$0.12358	-5.56%	-7.5%
	Summer, Generation, Off-Peak	\$0.08864	\$0.00832	\$0.09696	\$0.08199	\$0.00859	\$0.09058	\$0.09321	-2.82%	-7.5%
	Summer, Demand, On-Peak	\$22.96	\$0.00	\$22.96	\$21.24	\$0.00	\$21.24	\$24.68	-13.94%	-7.5%
	Summer, Demand, Part-Peak	\$5.47	\$0.00	\$5.47	\$5.06	\$0.00	\$5.06	\$5.88	-13.95%	-7.5%
	Winter, Generation, On-Peak	\$0.13542	\$0.00832	\$0.14374	\$0.12526	\$0.00859	\$0.13385	\$0.14348	-6.71%	-7.5%
	Winter, Generation, Off-Peak	\$0.08431	\$0.00832	\$0.09263	\$0.07799	\$0.00859	\$0.08658	\$0.08857	-2.25%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.03327	\$0.00832	\$0.04159	\$0.03077	\$0.00859	\$0.03936	\$0.03373	16.69%	-7.5%
	Winter, Demand, On-Peak	\$3.07	\$0.00	\$3.07	\$2.84	\$0.00	\$2.84	\$3.29	-13.68%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.31500	\$0.00945	\$0.32445	\$0.29138	\$0.00975	\$0.30113	\$0.29502	2.07%	-7.5%
	Summer, Generation, Part-Peak	\$0.15995	\$0.00945	\$0.16940	\$0.14795	\$0.00975	\$0.15770	\$0.16227	-2.82%	-7.5%
	Summer, Generation, Off-Peak	\$0.11619	\$0.00945	\$0.12564	\$0.10748	\$0.00975	\$0.11723	\$0.12481	-6.07%	-7.5%
	Winter, Generation, On-Peak	\$0.16712	\$0.00945	\$0.17657	\$0.15459	\$0.00975	\$0.16434	\$0.16841	-2.42%	-7.5%
	Winter, Generation, Off-Peak	\$0.11605	\$0.00945	\$0.12550	\$0.10735	\$0.00975	\$0.11710	\$0.12468	-6.08%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07429	\$0.00945	\$0.08374	\$0.06872	\$0.00975	\$0.07847	\$0.08893	-11.76%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.29948	\$0.00898	\$0.30846	\$0.27702	\$0.00925	\$0.28627	\$0.28124	1.79%	-7.5%
	Summer, Generation, Part-Peak	\$0.15169	\$0.00898	\$0.16067	\$0.14031	\$0.00925	\$0.14956	\$0.15234	-1.82%	-7.5%
	Summer, Generation, Off-Peak	\$0.11191	\$0.00898	\$0.12089	\$0.10352	\$0.00925	\$0.11277	\$0.11764	-4.14%	-7.5%
	Winter, Generation, On-Peak	\$0.15791	\$0.00898	\$0.16689	\$0.14607	\$0.00925	\$0.15532	\$0.15776	-1.55%	-7.5%
	Winter, Generation, Off-Peak	\$0.11196	\$0.00898	\$0.12094	\$0.10356	\$0.00925	\$0.11281	\$0.11769	-4.15%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07098	\$0.00898	\$0.07996	\$0.06566	\$0.00925	\$0.07491	\$0.08194	-8.58%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.29028	\$0.00832	\$0.29860	\$0.26851	\$0.00859	\$0.27710	\$0.27602	0.39%	-7.5%
	Summer, Generation, Part-Peak	\$0.15815	\$0.00832	\$0.16647	\$0.14629	\$0.00859	\$0.15488	\$0.15740	-1.60%	-7.5%
	Summer, Generation, Off-Peak	\$0.10218	\$0.00832	\$0.11050	\$0.09452	\$0.00859	\$0.10311	\$0.10715	-3.77%	-7.5%
	Winter, Generation, On-Peak	\$0.15798	\$0.00832	\$0.16630	\$0.14613	\$0.00859	\$0.15472	\$0.15724	-1.60%	-7.5%
	Winter, Generation, Off-Peak	\$0.09893	\$0.00832	\$0.10725	\$0.09151	\$0.00859	\$0.10010	\$0.10423	-3.96%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.06238	\$0.00832	\$0.07070	\$0.05770	\$0.00859	\$0.06629	\$0.07143	-7.20%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.31500	\$0.00945	\$0.32445	\$0.29138	\$0.00975	\$0.30113	\$0.29502	2.07%	-7.5%
	Summer, Generation, Part-Peak	\$0.15995	\$0.00945	\$0.16940	\$0.14795	\$0.00975	\$0.15770	\$0.16227	-2.82%	-7.5%
	Summer, Generation, Off-Peak	\$0.11619	\$0.00945	\$0.12564	\$0.10748	\$0.00975	\$0.11723	\$0.12481	-6.07%	-7.5%
	Winter, Generation, On-Peak	\$0.16712	\$0.00945	\$0.17657	\$0.15459	\$0.00975	\$0.16434	\$0.16841	-2.42%	-7.5%
	Winter, Generation, Off-Peak	\$0.11605	\$0.00945	\$0.12550	\$0.10735	\$0.00975	\$0.11710	\$0.12468	-6.08%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07429	\$0.00945	\$0.08374	\$0.06872	\$0.00975	\$0.07847	\$0.08893	-11.76%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.29948	\$0.00898	\$0.30846	\$0.27702	\$0.00925	\$0.28627	\$0.28124	1.79%	-7.5%
	Summer, Generation, Part-Peak	\$0.15169	\$0.00898	\$0.16067	\$0.14031	\$0.00925	\$0.14956	\$0.15234	-1.82%	-7.5%
	Summer, Generation, Off-Peak	\$0.11191	\$0.00898	\$0.12089	\$0.10352	\$0.00925	\$0.11277	\$0.11764	-4.14%	-7.5%
	Winter, Generation, On-Peak	\$0.15791	\$0.00898	\$0.16689	\$0.14607	\$0.00925	\$0.15532	\$0.15776	-1.55%	-7.5%
	Winter, Generation, Off-Peak	\$0.11196	\$0.00898	\$0.12094	\$0.10356	\$0.00925	\$0.11281	\$0.11769	-4.15%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.07098	\$0.00898	\$0.07996	\$0.06566	\$0.00925	\$0.07491	\$0.08194	-8.58%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.29028	\$0.00832	\$0.29860	\$0.26851	\$0.00859	\$0.27710	\$0.27602	0.39%	-7.5%
	Summer, Generation, Part-Peak	\$0.15815	\$0.00832	\$0.16647	\$0.14629	\$0.00859	\$0.15488	\$0.15740	-1.60%	-7.5%
	Summer, Generation, Off-Peak	\$0.10218	\$0.00832	\$0.11050	\$0.09452	\$0.00859	\$0.10311	\$0.10715	-3.77%	-7.5%
	Winter, Generation, On-Peak	\$0.15798	\$0.00832	\$0.16630	\$0.14613	\$0.00859	\$0.15472	\$0.15724	-1.60%	-7.5%
	Winter, Generation, Off-Peak	\$0.09893	\$0.00832	\$0.10725	\$0.09151	\$0.00859	\$0.10010	\$0.10423	-3.96%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.06238	\$0.00832	\$0.07070	\$0.05770	\$0.00859	\$0.06629	\$0.07143	-7.20%	-7.5%
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.13241	\$0.00728	\$0.13969	\$0.12248	\$0.00750	\$0.12998	\$0.13638	-4.69%	-7.5%
	Summer, Generation, Part-Peak	\$0.11877	\$0.00728	\$0.12605	\$0.10986	\$0.00750	\$0.11736	\$0.12409	-5.42%	-7.5%
	Summer, Generation, Off-Peak	\$0.10360	\$0.00728	\$0.11088	\$0.09583	\$0.00750	\$0.10333	\$0.11042	-6.42%	-7.5%
	Summer, Reservation Charge, Total	\$1.02	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
	Winter, Generation, On-Peak	\$0.12695	\$0.00728	\$0.13423	\$0.11743	\$0.00750	\$0.12493	\$0.13146	-4.97%	-7.5%
	Winter, Generation, Off-Peak	\$0.10489	\$0.00728	\$0.11217	\$0.09702	\$0.00750	\$0.10452	\$0.11158	-6.33%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.05591	\$0.00728	\$0.06319	\$0.05172	\$0.00750	\$0.05922	\$0.06743	-12.18%	-7.5%
	Winter, Reservation Charge, Total	\$1.02	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Aug-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Aug-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Aug-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(Feb. '24 vs. Aug. '24)</i>
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.13241	\$0.00728	\$0.13969	\$0.12248	\$0.00750	\$0.12998	\$0.13638	-4.69%	-7.5%
	Summer, Generation, Part-Peak	\$0.11877	\$0.00728	\$0.12605	\$0.10986	\$0.00750	\$0.11736	\$0.12409	-5.42%	-7.5%
	Summer, Generation, Off-Peak	\$0.10360	\$0.00728	\$0.11088	\$0.09583	\$0.00750	\$0.10333	\$0.11042	-6.42%	-7.5%
	Summer, Reservation Charge, Total	\$1.02	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
	Winter, Generation, On-Peak	\$0.12695	\$0.00728	\$0.13423	\$0.11743	\$0.00750	\$0.12493	\$0.13146	-4.97%	-7.5%
	Winter, Generation, Off-Peak	\$0.10489	\$0.00728	\$0.11217	\$0.09702	\$0.00750	\$0.10452	\$0.11158	-6.33%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.05591	\$0.00728	\$0.06319	\$0.05172	\$0.00750	\$0.05922	\$0.06743	-12.18%	-7.5%
	Winter, Reservation Charge, Total	\$1.02	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.12108	\$0.00728	\$0.12836	\$0.11200	\$0.00750	\$0.11950	\$0.12323	-3.03%	-7.5%
	Summer, Generation, Part-Peak	\$0.10781	\$0.00728	\$0.11509	\$0.09972	\$0.00750	\$0.10722	\$0.11126	-3.63%	-7.5%
	Summer, Generation, Off-Peak	\$0.09303	\$0.00728	\$0.10031	\$0.08605	\$0.00750	\$0.09355	\$0.09794	-4.48%	-7.5%
	Summer, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.48	\$0.00	\$0.48	\$0.54	-11.11%	-7.7%
	Winter, Generation, On-Peak	\$0.11587	\$0.00728	\$0.12315	\$0.10718	\$0.00750	\$0.11468	\$0.11853	-3.25%	-7.5%
	Winter, Generation, Off-Peak	\$0.09441	\$0.00728	\$0.10169	\$0.08733	\$0.00750	\$0.09483	\$0.09918	-4.39%	-7.5%
	Winter, Generation, Super Off-Peak	\$0.04535	\$0.00728	\$0.05263	\$0.04195	\$0.00750	\$0.04945	\$0.05496	-10.03%	-7.5%
	Winter, Reservation Charge, Total	\$0.52	\$0.00	\$0.52	\$0.48	\$0.00	\$0.48	\$0.54	-11.11%	-7.7%

Information about rates including peak, part-peak, off-peak, and the winter and summer periods is available at <https://sanjosecleanenergy.org/residential-rates/> and <https://sanjosecleanenergy.org/commercial-rates/>.

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.16344	\$0.01033	\$0.17377	\$0.15193	\$0.01064	\$0.16257	\$0.15650	3.88%	-7.0%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.29878	\$0.01033	\$0.30911	\$0.27712	\$0.01064	\$0.28776	\$0.29310	-1.82%	-7.2%
	Summer, Generation, Part-Peak	\$0.19804	\$0.01033	\$0.20837	\$0.18394	\$0.01064	\$0.19458	\$0.19406	0.27%	-7.1%
	Summer, Generation, Off-Peak	\$0.15219	\$0.01033	\$0.16252	\$0.14153	\$0.01064	\$0.15217	\$0.14896	2.15%	-7.0%
	Winter, Generation, On-Peak	\$0.13397	\$0.01033	\$0.14430	\$0.12467	\$0.01064	\$0.13531	\$0.13105	3.25%	-6.9%
	Winter, Generation, Part-Peak	\$0.11367	\$0.01033	\$0.12400	\$0.10589	\$0.01064	\$0.11653	\$0.11108	4.91%	-6.8%
	Winter, Generation, Off-Peak	\$0.10010	\$0.01033	\$0.11043	\$0.09334	\$0.01064	\$0.10398	\$0.09773	6.40%	-6.8%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	N/A	N/A	N/A	\$0.27712	\$0.01064	\$0.28776	\$0.29310	-1.82%	0.0%
	Summer, Generation, Part-Peak	N/A	N/A	N/A	\$0.18394	\$0.01064	\$0.19458	\$0.19406	0.27%	0.0%
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.14153	\$0.01064	\$0.15217	\$0.14896	2.15%	0.0%
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.10000	\$0.01064	\$0.11064	\$0.14896	-25.73%	0.0%
	Winter, Generation, On-Peak	N/A	N/A	N/A	\$0.12467	\$0.01064	\$0.13531	\$0.13105	3.25%	0.0%
	Winter, Generation, Part-Peak	N/A	N/A	N/A	\$0.10589	\$0.01064	\$0.11653	\$0.11108	4.91%	0.0%
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.09334	\$0.01064	\$0.10398	\$0.09773	6.40%	0.0%
	Winter, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.06500	\$0.01064	\$0.07564	\$0.09773	-22.60%	0.0%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.32303	\$0.01033	\$0.33336	\$0.29955	\$0.01064	\$0.31019	\$0.32308	-3.99%	-7.3%
	Summer, Generation, Part-Peak	\$0.17793	\$0.01033	\$0.18826	\$0.16534	\$0.01064	\$0.17598	\$0.17961	-2.02%	-7.1%
	Summer, Generation, Off-Peak	\$0.13102	\$0.01033	\$0.14135	\$0.12194	\$0.01064	\$0.13258	\$0.13323	-0.49%	-6.9%
	Winter, Generation, On-Peak	\$0.12633	\$0.01033	\$0.13666	\$0.11761	\$0.01064	\$0.12825	\$0.12862	-0.29%	-6.9%
	Winter, Generation, Part-Peak	\$0.10136	\$0.01033	\$0.11169	\$0.09451	\$0.01064	\$0.10515	\$0.10377	1.33%	-6.8%
	Winter, Generation, Off-Peak	\$0.10136	\$0.01033	\$0.11169	\$0.09451	\$0.01064	\$0.10515	\$0.10377	1.33%	-6.8%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.23105	\$0.01033	\$0.24138	\$0.21447	\$0.01064	\$0.22511	\$0.21854	3.01%	-7.2%
	Summer, Generation, Part-Peak	\$0.18614	\$0.01033	\$0.19647	\$0.17293	\$0.01064	\$0.18357	\$0.17383	5.60%	-7.1%
	Summer, Generation, Off-Peak	\$0.14115	\$0.01033	\$0.15148	\$0.13131	\$0.01064	\$0.14195	\$0.13269	6.98%	-7.0%
	Winter, Generation, On-Peak	\$0.17046	\$0.01033	\$0.18079	\$0.15843	\$0.01064	\$0.16907	\$0.16166	4.58%	-7.1%
	Winter, Generation, Part-Peak	\$0.15782	\$0.01033	\$0.16815	\$0.14673	\$0.01064	\$0.15737	\$0.14918	5.49%	-7.0%
	Winter, Generation, Off-Peak	\$0.13408	\$0.01033	\$0.14441	\$0.12477	\$0.01064	\$0.13541	\$0.12570	7.72%	-6.9%
(BEV)	Summer, Generation, On-Peak	\$0.29899	\$0.00886	\$0.30785	\$0.27732	\$0.00102	\$0.27834	\$0.29073	-4.26%	-7.2%
	Summer, Generation, Off-Peak	\$0.11557	\$0.00886	\$0.12443	\$0.10765	\$0.00102	\$0.10867	\$0.10817	0.46%	-6.9%
	Summer, Generation, Super Off-Peak	\$0.09007	\$0.00886	\$0.09893	\$0.08406	\$0.00102	\$0.08508	\$0.08278	2.78%	-6.7%
	Winter, Generation, On-Peak	\$0.29899	\$0.00886	\$0.30785	\$0.27732	\$0.00102	\$0.27834	\$0.29073	-4.26%	-7.2%
	Winter, Generation, Off-Peak	\$0.11557	\$0.00886	\$0.12443	\$0.10765	\$0.00102	\$0.10867	\$0.10817	0.46%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.09007	\$0.00886	\$0.09893	\$0.08406	\$0.00102	\$0.08508	\$0.08278	2.78%	-6.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
(BEV2-P)	Summer, Generation, On-Peak	\$0.31133	\$0.00977	\$0.32110	\$0.28873	\$0.00101	\$0.28974	\$0.29882	-3.04%	-7.3%
	Summer, Generation, Off-Peak	\$0.11444	\$0.00977	\$0.12421	\$0.10661	\$0.00101	\$0.10762	\$0.10284	4.65%	-6.8%
	Summer, Generation, Super Off-Peak	\$0.09013	\$0.00977	\$0.09990	\$0.08412	\$0.00101	\$0.08513	\$0.07864	8.25%	-6.7%
	Winter, Generation, On-Peak	\$0.31133	\$0.00977	\$0.32110	\$0.28873	\$0.00101	\$0.28974	\$0.29882	-3.04%	-7.3%
	Winter, Generation, Off-Peak	\$0.11444	\$0.00977	\$0.12421	\$0.10661	\$0.00101	\$0.10762	\$0.10284	4.65%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.09013	\$0.00977	\$0.09990	\$0.08412	\$0.00101	\$0.08513	\$0.07864	8.25%	-6.7%
(BEV2-S)	Summer, Generation, On-Peak	\$0.32177	\$0.00977	\$0.33154	\$0.29839	\$0.00101	\$0.29940	\$0.30920	-3.17%	-7.3%
	Summer, Generation, Off-Peak	\$0.11745	\$0.00977	\$0.12722	\$0.10939	\$0.00101	\$0.11040	\$0.10584	4.31%	-6.9%
	Summer, Generation, Super Off-Peak	\$0.09194	\$0.00977	\$0.10171	\$0.08579	\$0.00101	\$0.08680	\$0.08044	7.91%	-6.7%
	Winter, Generation, On-Peak	\$0.32177	\$0.00977	\$0.33154	\$0.29839	\$0.00101	\$0.29940	\$0.30920	-3.17%	-7.3%
	Winter, Generation, Off-Peak	\$0.11745	\$0.00977	\$0.12722	\$0.10939	\$0.00101	\$0.11040	\$0.10584	4.31%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.09194	\$0.00977	\$0.10171	\$0.08579	\$0.00101	\$0.08680	\$0.08044	7.91%	-6.7%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.28390	\$0.01033	\$0.29423	\$0.26336	\$0.01064	\$0.27400	\$0.27174	0.83%	-7.2%
	Summer, Generation, Off-Peak	\$0.16027	\$0.01033	\$0.17060	\$0.14700	\$0.01064	\$0.15764	\$0.14868	6.03%	-8.3%
	Winter, Generation, On-Peak	\$0.17741	\$0.01033	\$0.18774	\$0.16485	\$0.01064	\$0.17549	\$0.16574	5.88%	-7.1%
	Winter, Generation, Off-Peak	\$0.13842	\$0.01033	\$0.14875	\$0.12500	\$0.01064	\$0.13564	\$0.12694	6.85%	-9.7%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.21339	\$0.01033	\$0.22372	\$0.22116	\$0.01064	\$0.23180	\$0.22353	3.70%	3.6%
	Summer, Generation, Off-Peak	\$0.15969	\$0.01033	\$0.17002	\$0.13816	\$0.01064	\$0.14880	\$0.14053	5.88%	-13.5%
	Winter, Generation, On-Peak	\$0.16440	\$0.01033	\$0.17473	\$0.16209	\$0.01064	\$0.17273	\$0.16347	5.66%	-1.4%
	Winter, Generation, Off-Peak	\$0.14930	\$0.01033	\$0.15963	\$0.13542	\$0.01064	\$0.14606	\$0.13679	6.78%	-9.3%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.24313	\$0.01033	\$0.25346	\$0.22565	\$0.01064	\$0.23629	\$0.23474	0.66%	-7.2%
	Summer, Generation, Off-Peak	\$0.13768	\$0.01033	\$0.14801	\$0.12810	\$0.01064	\$0.13874	\$0.12978	6.90%	-7.0%
	Winter, Generation, On-Peak	\$0.20208	\$0.01033	\$0.21241	\$0.18767	\$0.01064	\$0.19831	\$0.19387	2.29%	-7.1%
	Winter, Generation, Off-Peak	\$0.16683	\$0.01033	\$0.17716	\$0.15507	\$0.01064	\$0.16571	\$0.15879	4.36%	-7.0%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.17779	\$0.00989	\$0.18768	\$0.16521	\$0.01019	\$0.17540	\$0.16818	4.29%	-7.1%
	Winter, Generation, Total	\$0.13176	\$0.00989	\$0.14165	\$0.12263	\$0.01019	\$0.13282	\$0.12804	3.73%	-6.9%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.18150	\$0.00989	\$0.19139	\$0.16864	\$0.01019	\$0.17883	\$0.17102	4.57%	-7.1%
	Summer, Generation, Part-Peak	\$0.18150	\$0.00989	\$0.19139	\$0.16864	\$0.01019	\$0.17883	\$0.17102	4.57%	-7.1%
	Summer, Generation, Off-Peak	\$0.15316	\$0.00989	\$0.16305	\$0.14242	\$0.01019	\$0.15261	\$0.14632	4.30%	-7.0%
	Winter, Generation, Part-Peak	\$0.14623	\$0.00989	\$0.15612	\$0.13601	\$0.01019	\$0.14620	\$0.14028	4.22%	-7.0%
	Winter, Generation, Off-Peak	\$0.14556	\$0.00989	\$0.15545	\$0.13539	\$0.01019	\$0.14558	\$0.13970	4.21%	-7.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.19103	\$0.00989	\$0.20092	\$0.17745	\$0.01019	\$0.18764	\$0.18470	1.59%	-7.1%
	Summer, Generation, Part-Peak	\$0.18836	\$0.00989	\$0.19825	\$0.17498	\$0.01019	\$0.18517	\$0.18470	0.25%	-7.1%
	Summer, Generation, Off-Peak	\$0.15607	\$0.00989	\$0.16596	\$0.14511	\$0.01019	\$0.15530	\$0.15095	2.88%	-7.0%
	Winter, Generation, Part-Peak	\$0.14665	\$0.00989	\$0.15654	\$0.13640	\$0.01019	\$0.14659	\$0.14157	3.55%	-7.0%
	Winter, Generation, Off-Peak	\$0.14594	\$0.00989	\$0.15583	\$0.13574	\$0.01019	\$0.14593	\$0.14086	3.60%	-7.0%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.17675	\$0.01044	\$0.18719	\$0.16424	\$0.01076	\$0.17500	\$0.16930	3.37%	-7.1%
	Winter, Generation, Total	\$0.15194	\$0.01044	\$0.16238	\$0.14129	\$0.01076	\$0.15205	\$0.14754	3.06%	-7.0%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.16030	\$0.01044	\$0.17074	\$0.14903	\$0.01076	\$0.15979	\$0.15204	5.10%	-7.0%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.13883	\$0.01044	\$0.14927	\$0.12917	\$0.01076	\$0.13993	\$0.13322	5.04%	-7.0%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.13898	\$0.01044	\$0.14942	\$0.12931	\$0.01076	\$0.14007	\$0.13013	7.64%	-7.0%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11944	\$0.01044	\$0.12988	\$0.11123	\$0.01076	\$0.12199	\$0.11301	7.95%	-6.9%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.19212	\$0.01044	\$0.20256	\$0.17846	\$0.01076	\$0.18922	\$0.18284	3.49%	-7.1%
	Summer, Generation, Part-Peak	\$0.19212	\$0.01044	\$0.20256	\$0.17846	\$0.01076	\$0.18922	\$0.18284	3.49%	-7.1%
	Summer, Generation, Off-Peak	\$0.16157	\$0.01044	\$0.17201	\$0.15020	\$0.01076	\$0.16096	\$0.15605	3.15%	-7.0%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.15265	\$0.01044	\$0.16309	\$0.14195	\$0.01076	\$0.15271	\$0.14822	3.03%	-7.0%
	Winter, Generation, Off-Peak	\$0.15184	\$0.01044	\$0.16228	\$0.14120	\$0.01076	\$0.15196	\$0.14751	3.02%	-7.0%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.17616	\$0.01044	\$0.18660	\$0.16370	\$0.01076	\$0.17446	\$0.16622	4.96%	-7.1%
	Summer, Generation, Part-Peak	\$0.17616	\$0.01044	\$0.18660	\$0.16370	\$0.01076	\$0.17446	\$0.16622	4.96%	-7.1%
	Summer, Generation, Off-Peak	\$0.14729	\$0.01044	\$0.15773	\$0.13699	\$0.01076	\$0.14775	\$0.14090	4.86%	-7.0%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.13882	\$0.01044	\$0.14926	\$0.12916	\$0.01076	\$0.13992	\$0.13348	4.82%	-7.0%
	Winter, Generation, Off-Peak	\$0.13806	\$0.01044	\$0.14850	\$0.12846	\$0.01076	\$0.13922	\$0.13281	4.83%	-7.0%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.15624	\$0.01044	\$0.16668	\$0.14094	\$0.01076	\$0.15170	\$0.14459	4.92%	-9.8%
	Summer, Generation, Part-Peak	\$0.15624	\$0.01044	\$0.16668	\$0.14094	\$0.01076	\$0.15170	\$0.14459	4.92%	-9.8%
	Summer, Generation, Off-Peak	\$0.12814	\$0.01044	\$0.13858	\$0.11678	\$0.01076	\$0.12754	\$0.11994	6.34%	-8.9%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.11988	\$0.01044	\$0.13032	\$0.10969	\$0.01076	\$0.12045	\$0.11270	6.88%	-8.5%
	Winter, Generation, Off-Peak	\$0.11913	\$0.01044	\$0.12957	\$0.10904	\$0.01076	\$0.11980	\$0.11204	6.93%	-8.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.12459	\$0.00981	\$0.13440	\$0.11550	\$0.01009	\$0.12559	\$0.11602	8.25%	-7.3%
	Summer, Generation, Part-Peak	\$0.12459	\$0.00981	\$0.13440	\$0.11550	\$0.01009	\$0.12559	\$0.11602	8.25%	-7.3%
	Summer, Generation, Off-Peak	\$0.11860	\$0.00981	\$0.12841	\$0.10700	\$0.01009	\$0.11709	\$0.10984	6.60%	-9.8%
	Summer, Demand, MAX On-Peak	\$13.89000	\$0.00	\$13.89	\$12.85	\$0.00	\$12.85	\$14.29	-10.08%	-7.5%
	Summer, Demand, MAX Part-Peak	\$13.89000	\$0.00	\$13.89	\$12.85	\$0.00	\$12.85	\$14.29	-10.08%	-7.5%
	Winter, Generation, Part-Peak	\$0.11600	\$0.00981	\$0.12581	\$0.10700	\$0.01009	\$0.11709	\$0.10716	9.27%	-7.8%
	Winter, Generation, Off-Peak	\$0.11528	\$0.00981	\$0.12509	\$0.10500	\$0.01009	\$0.11509	\$0.10643	8.14%	-8.9%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.11225	\$0.00981	\$0.12206	\$0.10300	\$0.01009	\$0.11309	\$0.10429	8.44%	-8.2%
	Summer, Generation, Part-Peak	\$0.11225	\$0.00981	\$0.12206	\$0.10300	\$0.01009	\$0.11309	\$0.10429	8.44%	-8.2%
	Summer, Generation, Off-Peak	\$0.10650	\$0.00981	\$0.11631	\$0.09700	\$0.01009	\$0.10709	\$0.09831	8.93%	-8.9%
	Summer, Demand, MAX On-Peak	\$12.23000	\$0.00	\$12.23	\$11.31	\$0.00	\$11.31	\$12.69	-10.87%	-7.5%
	Summer, Demand, MAX Part-Peak	\$12.23000	\$0.00	\$12.23	\$11.31	\$0.00	\$11.31	\$12.69	-10.87%	-7.5%
	Winter, Generation, Part-Peak	\$0.10402	\$0.00981	\$0.11383	\$0.09500	\$0.01009	\$0.10509	\$0.09573	9.78%	-8.7%
	Winter, Generation, Off-Peak	\$0.10334	\$0.00981	\$0.11315	\$0.09400	\$0.01009	\$0.10409	\$0.09503	9.53%	-9.0%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.10165	\$0.00981	\$0.11146	\$0.09057	\$0.01009	\$0.10066	\$0.09251	8.81%	-10.9%
	Summer, Generation, Part-Peak	\$0.10165	\$0.00981	\$0.11146	\$0.09057	\$0.01009	\$0.10066	\$0.09251	8.81%	-10.9%
	Summer, Generation, Off-Peak	\$0.09597	\$0.00981	\$0.10578	\$0.08483	\$0.01009	\$0.09492	\$0.08665	9.54%	-11.6%
	Summer, Demand, MAX On-Peak	\$13.51000	\$0.00	\$13.51	\$13.62	\$0.00	\$13.62	\$13.90	-2.00%	0.8%
	Summer, Demand, MAX Part-Peak	\$13.51000	\$0.00	\$13.51	\$13.62	\$0.00	\$13.62	\$13.90	-2.00%	0.8%
	Winter, Generation, Part-Peak	\$0.09352	\$0.00981	\$0.10333	\$0.08237	\$0.01009	\$0.09246	\$0.08414	9.89%	-11.9%
	Winter, Generation, Off-Peak	\$0.09286	\$0.00981	\$0.10267	\$0.08169	\$0.01009	\$0.09178	\$0.08345	9.98%	-12.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.18566	\$0.00981	\$0.19547	\$0.17249	\$0.01009	\$0.18258	\$0.17889	2.06%	-7.1%
	Summer, Generation, Part-Peak	\$0.18239	\$0.00981	\$0.19220	\$0.16946	\$0.01009	\$0.17955	\$0.17889	0.37%	-7.1%
	Summer, Generation, Off-Peak	\$0.14917	\$0.00981	\$0.15898	\$0.13873	\$0.01009	\$0.14882	\$0.14574	2.11%	-7.0%
	Winter, Generation, Part-Peak	\$0.14622	\$0.00981	\$0.15603	\$0.13600	\$0.01009	\$0.14609	\$0.14315	2.05%	-7.0%
	Winter, Generation, Off-Peak	\$0.14542	\$0.00981	\$0.15523	\$0.13526	\$0.01009	\$0.14535	\$0.14244	2.04%	-7.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.16580	\$0.00981	\$0.17561	\$0.15412	\$0.01009	\$0.16421	\$0.15712	4.51%	-7.0%
	Summer, Generation, Part-Peak	\$0.16580	\$0.00981	\$0.17561	\$0.15412	\$0.01009	\$0.16421	\$0.15712	4.51%	-7.0%
	Summer, Generation, Off-Peak	\$0.13831	\$0.00981	\$0.14812	\$0.12869	\$0.01009	\$0.13878	\$0.12777	8.62%	-7.0%
	Winter, Generation, Part-Peak	\$0.13550	\$0.00981	\$0.14531	\$0.12609	\$0.01009	\$0.13618	\$0.12530	8.68%	-6.9%
	Winter, Generation, Off-Peak	\$0.13475	\$0.00981	\$0.14456	\$0.12539	\$0.01009	\$0.13548	\$0.12463	8.71%	-6.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.15726	\$0.00981	\$0.16707	\$0.14622	\$0.01009	\$0.15631	\$0.15026	4.03%	-7.0%
	Summer, Generation, Part-Peak	\$0.15726	\$0.00981	\$0.16707	\$0.14622	\$0.01009	\$0.15631	\$0.15026	4.03%	-7.0%
	Summer, Generation, Off-Peak	\$0.13130	\$0.00981	\$0.14111	\$0.12220	\$0.01009	\$0.13229	\$0.12460	6.17%	-6.9%
	Winter, Generation, Part-Peak	\$0.12885	\$0.00981	\$0.13866	\$0.11994	\$0.01009	\$0.13003	\$0.12217	6.43%	-6.9%
	Winter, Generation, Off-Peak	\$0.12817	\$0.00981	\$0.13798	\$0.11931	\$0.01009	\$0.12940	\$0.12151	6.49%	-6.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.11938	\$0.00945	\$0.12883	\$0.10753	\$0.00975	\$0.11728	\$0.10947	7.13%	-9.9%
	Summer, Generation, Part-Peak	\$0.11938	\$0.00945	\$0.12883	\$0.10753	\$0.00975	\$0.11728	\$0.10947	7.13%	-9.9%
	Summer, Generation, Off-Peak	\$0.11344	\$0.00945	\$0.12289	\$0.10161	\$0.00975	\$0.11136	\$0.10343	7.67%	-10.4%
	Summer, Demand, MAX On-Peak	\$13.34000	\$0.00	\$13.34	\$13.26	\$0.00	\$13.26	\$13.53	-2.00%	-0.6%
	Summer, Demand, MAX Part-Peak	\$13.34000	\$0.00	\$13.34	\$13.26	\$0.00	\$13.26	\$13.53	-2.00%	-0.6%
	Winter, Generation, Part-Peak	\$0.11084	\$0.00945	\$0.12029	\$0.09900	\$0.00975	\$0.10875	\$0.10079	7.90%	-10.7%
Winter, Generation, Off-Peak	\$0.11012	\$0.00945	\$0.11957	\$0.09831	\$0.00975	\$0.10806	\$0.10006	8.00%	-10.7%	
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.11590	\$0.00898	\$0.12488	\$0.10600	\$0.00925	\$0.11525	\$0.10747	7.24%	-8.5%
	Summer, Generation, Part-Peak	\$0.11590	\$0.00898	\$0.12488	\$0.10600	\$0.00925	\$0.11525	\$0.10747	7.24%	-8.5%
	Summer, Generation, Off-Peak	\$0.11011	\$0.00898	\$0.11909	\$0.10120	\$0.00925	\$0.11045	\$0.10150	8.82%	-8.1%
	Summer, Demand, MAX On-Peak	\$14.32000	\$0.00	\$14.32	\$13.25	\$0.00	\$13.25	\$14.76	-10.23%	-7.5%
	Summer, Demand, MAX Part-Peak	\$14.32000	\$0.00	\$14.32	\$13.25	\$0.00	\$13.25	\$14.76	-10.23%	-7.5%
	Winter, Generation, Part-Peak	\$0.10763	\$0.00898	\$0.11661	\$0.09800	\$0.00925	\$0.10725	\$0.09893	8.41%	-8.9%
	Winter, Generation, Off-Peak	\$0.10696	\$0.00898	\$0.11594	\$0.09700	\$0.00925	\$0.10625	\$0.09824	8.15%	-9.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.10138	\$0.00832	\$0.10970	\$0.09453	\$0.00859	\$0.10312	\$0.09605	7.36%	-6.8%
	Summer, Generation, Part-Peak	\$0.10138	\$0.00832	\$0.10970	\$0.09453	\$0.00859	\$0.10312	\$0.09605	7.36%	-6.8%
	Summer, Generation, Off-Peak	\$0.09569	\$0.00832	\$0.10401	\$0.08926	\$0.00859	\$0.09785	\$0.09001	8.71%	-6.7%
	Summer, Demand, MAX On-Peak	\$17.13000	\$0.00	\$17.13	\$15.85	\$0.00	\$15.85	\$18.40	-13.86%	-7.5%
	Summer, Demand, MAX Part-Peak	\$17.13000	\$0.00	\$17.13	\$15.85	\$0.00	\$15.85	\$18.40	-13.86%	-7.5%
	Winter, Generation, Part-Peak	\$0.09324	\$0.00832	\$0.10156	\$0.08700	\$0.00859	\$0.09559	\$0.08742	9.35%	-6.7%
	Winter, Generation, Off-Peak	\$0.09258	\$0.00832	\$0.10090	\$0.08639	\$0.00859	\$0.09498	\$0.08672	9.52%	-6.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.17440	\$0.00945	\$0.18385	\$0.16207	\$0.00975	\$0.17182	\$0.16865	1.88%	-7.1%
	Summer, Generation, Part-Peak	\$0.17237	\$0.00945	\$0.18182	\$0.16019	\$0.00975	\$0.16994	\$0.16865	0.76%	-7.1%
	Summer, Generation, Off-Peak	\$0.14080	\$0.00945	\$0.15025	\$0.13099	\$0.00975	\$0.14074	\$0.13828	1.78%	-7.0%
	Winter, Generation, Part-Peak	\$0.13777	\$0.00945	\$0.14722	\$0.12819	\$0.00975	\$0.13794	\$0.13569	1.66%	-7.0%
	Winter, Generation, Off-Peak	\$0.13695	\$0.00945	\$0.14640	\$0.12743	\$0.00975	\$0.13718	\$0.13498	1.63%	-7.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.16997	\$0.00898	\$0.17895	\$0.15797	\$0.00925	\$0.16722	\$0.16241	2.96%	-7.1%
	Summer, Generation, Part-Peak	\$0.16808	\$0.00898	\$0.17706	\$0.15622	\$0.00925	\$0.16547	\$0.16241	1.88%	-7.1%
	Summer, Generation, Off-Peak	\$0.13628	\$0.00898	\$0.14526	\$0.12681	\$0.00925	\$0.13606	\$0.13086	3.97%	-6.9%
	Winter, Generation, Part-Peak	\$0.13344	\$0.00898	\$0.14242	\$0.12418	\$0.00925	\$0.13343	\$0.12839	3.93%	-6.9%
	Winter, Generation, Off-Peak	\$0.13267	\$0.00898	\$0.14165	\$0.12347	\$0.00925	\$0.13272	\$0.12772	3.91%	-6.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.16207	\$0.00832	\$0.17039	\$0.15066	\$0.00859	\$0.15925	\$0.15291	4.15%	-7.0%
	Summer, Generation, Part-Peak	\$0.15796	\$0.00832	\$0.16628	\$0.14686	\$0.00859	\$0.15545	\$0.15291	1.66%	-7.0%
	Summer, Generation, Off-Peak	\$0.12740	\$0.00832	\$0.13572	\$0.11860	\$0.00859	\$0.12719	\$0.12170	4.51%	-6.9%
	Winter, Generation, Part-Peak	\$0.12470	\$0.00832	\$0.13302	\$0.11610	\$0.00859	\$0.12469	\$0.11927	4.54%	-6.9%
	Winter, Generation, Off-Peak	\$0.12396	\$0.00832	\$0.13228	\$0.11541	\$0.00859	\$0.12400	\$0.11861	4.54%	-6.9%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.16901	\$0.00728	\$0.17629	\$0.15708	\$0.00750	\$0.16458	\$0.16811	-2.10%	-7.1%
	Summer, Generation, Part-Peak	\$0.14166	\$0.00728	\$0.14894	\$0.13179	\$0.00750	\$0.13929	\$0.13894	0.25%	-7.0%
	Summer, Generation, Off-Peak	\$0.10586	\$0.00728	\$0.11314	\$0.09867	\$0.00750	\$0.10617	\$0.10076	5.37%	-6.8%
	Summer, Reservation Charge, Total	\$0.66000	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
	Winter, Generation, Part-Peak	\$0.14603	\$0.00728	\$0.15331	\$0.13583	\$0.00750	\$0.14333	\$0.14359	-0.18%	-7.0%
	Winter, Generation, Off-Peak	\$0.11830	\$0.00728	\$0.12558	\$0.11018	\$0.00750	\$0.11768	\$0.11401	3.22%	-6.9%
	Winter, Reservation Charge, Total	\$0.66000	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.16901	\$0.00728	\$0.17629	\$0.15708	\$0.00750	\$0.16458	\$0.16811	-2.10%	-7.1%
	Summer, Generation, Part-Peak	\$0.14166	\$0.00728	\$0.14894	\$0.13179	\$0.00750	\$0.13929	\$0.13894	0.25%	-7.0%
	Summer, Generation, Off-Peak	\$0.10586	\$0.00728	\$0.11314	\$0.09867	\$0.00750	\$0.10617	\$0.10076	5.37%	-6.8%
	Summer, Reservation Charge, Total	\$0.66000	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
	Winter, Generation, Part-Peak	\$0.14603	\$0.00728	\$0.15331	\$0.13583	\$0.00750	\$0.14333	\$0.14359	-0.18%	-7.0%
	Winter, Generation, Off-Peak	\$0.11830	\$0.00728	\$0.12558	\$0.11018	\$0.00750	\$0.11768	\$0.11401	3.22%	-6.9%
	Winter, Reservation Charge, Total	\$0.66000	\$0.00	\$0.66	\$0.61	\$0.00	\$0.61	\$0.71	-14.08%	-7.6%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.13938	\$0.00728	\$0.14666	\$0.12968	\$0.00750	\$0.13718	\$0.13901	-1.32%	-7.0%
	Summer, Generation, Part-Peak	\$0.11693	\$0.00728	\$0.12421	\$0.10891	\$0.00750	\$0.11641	\$0.11459	1.59%	-6.9%
	Summer, Generation, Off-Peak	\$0.08722	\$0.00728	\$0.09450	\$0.08143	\$0.00750	\$0.08893	\$0.08228	8.08%	-6.6%
	Summer, Reservation Charge, Total	\$0.56000	\$0.00	\$0.56	\$0.52	\$0.00	\$0.52	\$0.60	-13.33%	-7.1%
	Winter, Generation, Part-Peak	\$0.12045	\$0.00728	\$0.12773	\$0.11217	\$0.00750	\$0.11967	\$0.11843	1.05%	-6.9%
	Winter, Generation, Off-Peak	\$0.09764	\$0.00728	\$0.10492	\$0.09107	\$0.00750	\$0.09857	\$0.09362	5.29%	-6.7%
	Winter, Reservation Charge, Total	\$0.56000	\$0.00	\$0.56	\$0.52	\$0.00	\$0.52	\$0.60	-13.33%	-7.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Aug-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Aug-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Aug-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(Feb. '24 vs. Aug. '24)</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.28324	\$0.00924	\$0.29248	\$0.26275	\$0.00953	\$0.27228	\$0.26687	2.03%	-7.2%
	Summer, Generation, Off-Peak	\$0.14767	\$0.00924	\$0.15691	\$0.13734	\$0.00953	\$0.14687	\$0.14719	-0.22%	-7.0%
	Winter, Generation, On-Peak	\$0.14390	\$0.00924	\$0.15314	\$0.13386	\$0.00953	\$0.14339	\$0.14387	-0.33%	-7.0%
	Winter, Generation, Off-Peak	\$0.11393	\$0.00924	\$0.12317	\$0.10614	\$0.00953	\$0.11567	\$0.11742	-1.49%	-6.8%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.28324	\$0.00924	\$0.29248	\$0.26275	\$0.00953	\$0.27228	\$0.26687	2.03%	-7.2%
	Summer, Generation, Off-Peak	\$0.14767	\$0.00924	\$0.15691	\$0.13734	\$0.00953	\$0.14687	\$0.14719	-0.22%	-7.0%
	Winter, Generation, On-Peak	\$0.14390	\$0.00924	\$0.15314	\$0.13386	\$0.00953	\$0.14339	\$0.14387	-0.33%	-7.0%
	Winter, Generation, Off-Peak	\$0.11393	\$0.00924	\$0.12317	\$0.10614	\$0.00953	\$0.11567	\$0.11742	-1.49%	-6.8%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.30251	\$0.00924	\$0.31175	\$0.28057	\$0.00953	\$0.29010	\$0.28481	1.86%	-7.3%
	Summer, Generation, Off-Peak	\$0.16310	\$0.00924	\$0.17234	\$0.15162	\$0.00953	\$0.16115	\$0.16174	-0.36%	-7.0%
	Winter, Generation, On-Peak	\$0.15705	\$0.00924	\$0.16629	\$0.14602	\$0.00953	\$0.15555	\$0.15640	-0.54%	-7.0%
	Winter, Generation, Off-Peak	\$0.12736	\$0.00924	\$0.13660	\$0.11856	\$0.00953	\$0.12809	\$0.13020	-1.62%	-6.9%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.14670	\$0.00924	\$0.15594	\$0.13645	\$0.00953	\$0.14598	\$0.13731	6.31%	-7.0%
	Summer, Generation, Off-Peak	\$0.11330	\$0.00924	\$0.12254	\$0.10555	\$0.00953	\$0.11508	\$0.10783	6.72%	-6.8%
	Summer, Demand, On-Peak	\$17.51000	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.13011	\$0.00924	\$0.13935	\$0.12110	\$0.00953	\$0.13063	\$0.12267	6.49%	-6.9%
	Winter, Generation, Off-Peak	\$0.10121	\$0.00924	\$0.11045	\$0.09437	\$0.00953	\$0.10390	\$0.09715	6.95%	-6.8%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.13295	\$0.00924	\$0.14219	\$0.12373	\$0.00953	\$0.13326	\$0.13150	1.34%	-6.9%
	Summer, Connected Load, Total	\$2.83000	\$0.00	\$2.83	\$2.62	\$0.00	\$2.62	\$3.49	-24.93%	-7.4%
	Winter, Generation, Total	\$0.11919	\$0.00924	\$0.12843	\$0.11100	\$0.00953	\$0.12053	\$0.11788	2.25%	-6.9%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.14327	\$0.00924	\$0.15251	\$0.13327	\$0.00953	\$0.14280	\$0.13618	4.86%	-7.0%
	Summer, Demand, Total	\$4.22000	\$0.00	\$4.22	\$3.90	\$0.00	\$3.90	\$4.76	-18.07%	-7.6%
	Winter, Generation, Total	\$0.11285	\$0.00924	\$0.12209	\$0.10514	\$0.00953	\$0.11467	\$0.10257	11.80%	-6.8%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.13034	\$0.00924	\$0.13958	\$0.12131	\$0.00953	\$0.13084	\$0.13131	-0.36%	-6.9%
	Summer, Generation, Off-Peak	\$0.12530	\$0.00924	\$0.13454	\$0.11665	\$0.00953	\$0.12618	\$0.13131	-3.91%	-6.9%
	Summer, Connected Load, Total	\$2.20000	\$0.00	\$2.20	\$2.04	\$0.00	\$2.04	\$2.50	-18.40%	-7.3%
	Winter, Generation, Part-Peak	\$0.11220	\$0.00924	\$0.12144	\$0.10454	\$0.00953	\$0.11407	\$0.11470	-0.55%	-6.8%
	Winter, Generation, Off-Peak	\$0.11149	\$0.00924	\$0.12073	\$0.10388	\$0.00953	\$0.11341	\$0.11399	-0.51%	-6.8%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.12363	\$0.00924	\$0.13287	\$0.11511	\$0.00953	\$0.12464	\$0.11587	7.57%	-6.9%
	Summer, Generation, Off-Peak	\$0.11831	\$0.00924	\$0.12755	\$0.11019	\$0.00953	\$0.11972	\$0.11587	3.32%	-6.9%
	Summer, Maximum Demand, Total	\$3.28000	\$0.00	\$3.28	\$3.03	\$0.00	\$3.03	\$3.44	-11.92%	-7.6%
	Summer, Demand, On-Peak	\$0.94000	\$0.00	\$0.94	\$0.87	\$0.00	\$0.87	\$0.00	0.00%	-7.4%
	Winter, Generation, Part-Peak	\$0.11021	\$0.00924	\$0.11945	\$0.10269	\$0.00953	\$0.11222	\$0.10447	7.42%	-6.8%
	Winter, Generation, Off-Peak	\$0.10950	\$0.00924	\$0.11874	\$0.10204	\$0.00953	\$0.11157	\$0.10376	7.53%	-6.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.12655	\$0.00924	\$0.13579	\$0.11781	\$0.00953	\$0.12734	\$0.12706	0.22%	-6.9%
	Summer, Generation, Off-Peak	\$0.12155	\$0.00924	\$0.13079	\$0.11318	\$0.00953	\$0.12271	\$0.12706	-3.42%	-6.9%
	Summer, Connected Load, Total	\$2.31000	\$0.00	\$2.31	\$2.14	\$0.00	\$2.14	\$2.63	-18.63%	-7.4%
	Winter, Generation, Part-Peak	\$0.10991	\$0.00924	\$0.11915	\$0.10242	\$0.00953	\$0.11195	\$0.11183	0.11%	-6.8%
	Winter, Generation, Off-Peak	\$0.10920	\$0.00924	\$0.11844	\$0.10176	\$0.00953	\$0.11129	\$0.11112	0.15%	-6.8%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.12011	\$0.00924	\$0.12935	\$0.11185	\$0.00953	\$0.12138	\$0.11223	8.15%	-6.9%
	Summer, Generation, Off-Peak	\$0.11349	\$0.00924	\$0.12273	\$0.10573	\$0.00953	\$0.11526	\$0.11223	2.70%	-6.8%
	Summer, Maximum Demand, Total	\$3.03000	\$0.00	\$3.03	\$2.80	\$0.00	\$2.80	\$3.25	-13.85%	-7.6%
	Summer, Demand, On-Peak	\$0.97000	\$0.00	\$0.97	\$0.90	\$0.00	\$0.90	\$0.00	0.00%	-7.2%
	Winter, Generation, Part-Peak	\$0.10328	\$0.00924	\$0.11252	\$0.09628	\$0.00953	\$0.10581	\$0.09982	6.00%	-6.8%
	Winter, Generation, Off-Peak	\$0.10256	\$0.00924	\$0.11180	\$0.09562	\$0.00953	\$0.10515	\$0.09911	6.09%	-6.8%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.12808	\$0.00924	\$0.13732	\$0.11922	\$0.00953	\$0.12875	\$0.12884	-0.07%	-6.9%
	Summer, Generation, Off-Peak	\$0.12455	\$0.00924	\$0.13379	\$0.11596	\$0.00953	\$0.12549	\$0.12884	-2.60%	-6.9%
	Summer, Connected Load, Total	\$2.29000	\$0.00	\$2.29	\$2.12	\$0.00	\$2.12	\$2.57	-17.51%	-7.4%
	Winter, Generation, Part-Peak	\$0.11345	\$0.00924	\$0.12269	\$0.10569	\$0.00953	\$0.11522	\$0.11457	0.57%	-6.8%
	Winter, Generation, Off-Peak	\$0.11274	\$0.00924	\$0.12198	\$0.10503	\$0.00953	\$0.11456	\$0.11386	0.61%	-6.8%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.14712	\$0.00924	\$0.15636	\$0.13684	\$0.00953	\$0.14637	\$0.13625	7.43%	-7.0%
	Summer, Generation, Off-Peak	\$0.13430	\$0.00924	\$0.14354	\$0.12498	\$0.00953	\$0.13451	\$0.13625	-1.28%	-6.9%
	Summer, Demand, Total	\$4.18000	\$0.00	\$4.18	\$3.87	\$0.00	\$3.87	\$4.36	-11.24%	-7.4%
	Summer, Maximum Demand, On-Peak	\$1.11000	\$0.00	\$1.11	\$1.03	\$0.00	\$1.03	\$4.36	-76.38%	-7.2%
	Winter, Generation, Part-Peak	\$0.12527	\$0.00924	\$0.13451	\$0.11662	\$0.00953	\$0.12615	\$0.12226	3.18%	-6.9%
	Winter, Generation, Off-Peak	\$0.12457	\$0.00924	\$0.13381	\$0.11598	\$0.00953	\$0.12551	\$0.12157	3.24%	-6.9%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.12002	\$0.00924	\$0.12926	\$0.11177	\$0.00953	\$0.12130	\$0.11304	7.31%	-6.9%
	Summer, Generation, Part-Peak	\$0.10484	\$0.00924	\$0.11408	\$0.09773	\$0.00953	\$0.10726	\$0.11304	-5.11%	-6.8%
	Summer, Generation, Off-Peak	\$0.09932	\$0.00924	\$0.10856	\$0.09262	\$0.00953	\$0.10215	\$0.10184	0.30%	-6.7%
	Summer, Demand, On-Peak	\$4.45000	\$0.00	\$4.45	\$4.12	\$0.00	\$4.12	\$4.60	-10.43%	-7.4%
	Summer, Demand, Part-Peak	\$4.15000	\$0.00	\$4.15	\$3.84	\$0.00	\$3.84	\$4.60	-16.52%	-7.5%
	Winter, Generation, Part-Peak	\$0.09944	\$0.00924	\$0.10868	\$0.09273	\$0.00953	\$0.10226	\$0.09925	3.03%	-6.7%
	Winter, Generation, Off-Peak	\$0.09873	\$0.00924	\$0.10797	\$0.09208	\$0.00953	\$0.10161	\$0.09854	3.12%	-6.7%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.13515	\$0.00924	\$0.14439	\$0.12576	\$0.00953	\$0.13529	\$0.13670	-1.03%	-6.9%
	Summer, Generation, Off-Peak	\$0.13133	\$0.00924	\$0.14057	\$0.12223	\$0.00953	\$0.13176	\$0.13670	-3.61%	-6.9%
	Summer, Connected Load, Total	\$6.32000	\$0.00	\$6.32	\$5.85	\$0.00	\$5.85	\$7.12	-17.84%	-7.4%
	Winter, Generation, Part-Peak	\$0.12231	\$0.00924	\$0.13155	\$0.11389	\$0.00953	\$0.12342	\$0.12442	-0.80%	-6.9%
	Winter, Generation, Off-Peak	\$0.12160	\$0.00924	\$0.13084	\$0.11323	\$0.00953	\$0.12276	\$0.12371	-0.77%	-6.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, On-Peak	\$0.13083	\$0.00924	\$0.14007	\$0.12177	\$0.00953	\$0.13130	\$0.13867	-5.31%	-6.9%
	Summer, Generation, Off-Peak	\$0.11767	\$0.00924	\$0.12691	\$0.10959	\$0.00953	\$0.11912	\$0.13867	-14.10%	-6.9%
	Summer, Maximum Demand, Total	\$8.02000	\$0.00	\$8.02	\$7.42	\$0.00	\$7.42	\$18.35	-59.56%	-7.5%
	Summer, Demand, On-Peak	\$2.50000	\$0.00	\$2.50	\$2.31	\$0.00	\$2.31	\$9.34	-75.27%	-7.6%
	Winter, Generation, Part-Peak	\$0.11373	\$0.00924	\$0.12297	\$0.10595	\$0.00953	\$0.11548	\$0.12624	-8.52%	-6.8%
	Winter, Generation, Off-Peak	\$0.11305	\$0.00924	\$0.12229	\$0.10532	\$0.00953	\$0.11485	\$0.12556	-8.53%	-6.8%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, On-Peak	\$0.11044	\$0.00924	\$0.11968	\$0.10291	\$0.00953	\$0.11244	\$0.10209	10.14%	-6.8%
	Summer, Generation, Part-Peak	\$0.10113	\$0.00924	\$0.11037	\$0.09430	\$0.00953	\$0.10383	\$0.10209	1.70%	-6.8%
	Summer, Generation, Off-Peak	\$0.09640	\$0.00924	\$0.10564	\$0.08992	\$0.00953	\$0.09945	\$0.09602	3.57%	-6.7%
	Summer, Demand, On-Peak	\$9.18000	\$0.00	\$9.18	\$5.53	\$0.00	\$5.53	\$5.64	-2.00%	-39.8%
	Summer, Demand, Part-Peak	\$8.97000	\$0.00	\$8.97	\$3.79	\$0.00	\$3.79	\$3.87	-2.00%	-57.7%
	Winter, Generation, Part-Peak	\$0.09842	\$0.00924	\$0.10766	\$0.09179	\$0.00953	\$0.10132	\$0.09343	8.44%	-6.7%
	Winter, Generation, Off-Peak	\$0.09771	\$0.00924	\$0.10695	\$0.09113	\$0.00953	\$0.10066	\$0.09272	8.56%	-6.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.23216	1.74%	-7.2%
	Summer, Generation, Off-Peak	\$0.15683	\$0.00924	\$0.16607	\$0.14582	\$0.00953	\$0.15535	\$0.15502	0.21%	-7.0%
	Winter, Generation, On-Peak	\$0.14528	\$0.00924	\$0.15452	\$0.13513	\$0.00953	\$0.14466	\$0.14482	-0.11%	-7.0%
	Winter, Generation, Off-Peak	\$0.11533	\$0.00924	\$0.12457	\$0.10743	\$0.00953	\$0.11696	\$0.11837	-1.19%	-6.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.23216	1.74%	-7.2%
	Summer, Generation, Off-Peak	\$0.15683	\$0.00924	\$0.16607	\$0.14582	\$0.00953	\$0.15535	\$0.15502	0.21%	-7.0%
	Winter, Generation, On-Peak	\$0.14528	\$0.00924	\$0.15452	\$0.13513	\$0.00953	\$0.14466	\$0.14482	-0.11%	-7.0%
	Winter, Generation, Off-Peak	\$0.11533	\$0.00924	\$0.12457	\$0.10743	\$0.00953	\$0.11696	\$0.11837	-1.19%	-6.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.23216	1.74%	-7.2%
	Summer, Generation, Off-Peak	\$0.15683	\$0.00924	\$0.16607	\$0.14582	\$0.00953	\$0.15535	\$0.15502	0.21%	-7.0%
	Winter, Generation, On-Peak	\$0.14528	\$0.00924	\$0.15452	\$0.13513	\$0.00953	\$0.14466	\$0.14482	-0.11%	-7.0%
	Winter, Generation, Off-Peak	\$0.11533	\$0.00924	\$0.12457	\$0.10743	\$0.00953	\$0.11696	\$0.11837	-1.19%	-6.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.25222	-6.36%	-7.2%
	Summer, Generation, Off-Peak	\$0.17339	\$0.00924	\$0.18263	\$0.16114	\$0.00953	\$0.17067	\$0.17091	-0.14%	-7.1%
	Winter, Generation, On-Peak	\$0.15972	\$0.00924	\$0.16896	\$0.14849	\$0.00953	\$0.15802	\$0.13240	19.35%	-7.0%
	Winter, Generation, Off-Peak	\$0.12975	\$0.00924	\$0.13899	\$0.12077	\$0.00953	\$0.13030	\$0.13240	-1.59%	-6.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.25222	-6.36%	-7.2%
	Summer, Generation, Off-Peak	\$0.17339	\$0.00924	\$0.18263	\$0.16114	\$0.00953	\$0.17067	\$0.17091	-0.14%	-7.1%
	Winter, Generation, On-Peak	\$0.15972	\$0.00924	\$0.16896	\$0.14849	\$0.00953	\$0.15802	\$0.13240	19.35%	-7.0%
	Winter, Generation, Off-Peak	\$0.12975	\$0.00924	\$0.13899	\$0.12077	\$0.00953	\$0.13030	\$0.13240	-1.59%	-6.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.24423	\$0.00924	\$0.25347	\$0.22666	\$0.00953	\$0.23619	\$0.25222	-6.36%	-7.2%
	Summer, Generation, Off-Peak	\$0.17339	\$0.00924	\$0.18263	\$0.16114	\$0.00953	\$0.17067	\$0.17091	-0.14%	-7.1%
	Winter, Generation, On-Peak	\$0.15972	\$0.00924	\$0.16896	\$0.14849	\$0.00953	\$0.15802	\$0.13240	19.35%	-7.0%
	Winter, Generation, Off-Peak	\$0.12975	\$0.00924	\$0.13899	\$0.12077	\$0.00953	\$0.13030	\$0.13240	-1.59%	-6.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.15718	\$0.00924	\$0.16642	\$0.14297	\$0.00953	\$0.15250	\$0.14541	4.88%	-9.0%
	Summer, Generation, Off-Peak	\$0.12683	\$0.00924	\$0.13607	\$0.11356	\$0.00953	\$0.12309	\$0.11540	6.66%	-10.5%
	Summer, Demand, On-Peak	\$17.51000	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.14260	\$0.00924	\$0.15184	\$0.12884	\$0.00953	\$0.13837	\$0.13099	5.63%	-9.6%
	Winter, Generation, Off-Peak	\$0.11585	\$0.00924	\$0.12509	\$0.10292	\$0.00953	\$0.11245	\$0.10454	7.57%	-11.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.15718	\$0.00924	\$0.16642	\$0.14297	\$0.00953	\$0.15250	\$0.14541	4.88%	-9.0%
	Summer, Generation, Off-Peak	\$0.12683	\$0.00924	\$0.13607	\$0.11356	\$0.00953	\$0.12309	\$0.11540	6.66%	-10.5%
	Summer, Demand, On-Peak	\$17.51000	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.14260	\$0.00924	\$0.15184	\$0.12884	\$0.00953	\$0.13837	\$0.13099	5.63%	-9.6%
	Winter, Generation, Off-Peak	\$0.11585	\$0.00924	\$0.12509	\$0.10292	\$0.00953	\$0.11245	\$0.10454	7.57%	-11.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.15718	\$0.00924	\$0.16642	\$0.14297	\$0.00953	\$0.15250	\$0.14541	4.88%	-9.0%
	Summer, Generation, Off-Peak	\$0.12683	\$0.00924	\$0.13607	\$0.11356	\$0.00953	\$0.12309	\$0.11540	6.66%	-10.5%
	Summer, Demand, On-Peak	\$17.51000	\$0.00	\$17.51	\$12.43	\$0.00	\$12.43	\$12.68	-2.00%	-29.0%
	Winter, Generation, On-Peak	\$0.14260	\$0.00924	\$0.15184	\$0.12884	\$0.00953	\$0.13837	\$0.13099	5.63%	-9.6%
	Winter, Generation, Off-Peak	\$0.11585	\$0.00924	\$0.12509	\$0.10292	\$0.00953	\$0.11245	\$0.10454	7.57%	-11.2%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.13525	\$0.00839	\$0.14364	\$0.12586	\$0.00864	\$0.13450	\$0.12752	5.47%	-6.9%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.14560	\$0.00989	\$0.15549	\$0.13543	\$0.01019	\$0.14562	\$0.13797	5.54%	-7.0%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.22838	\$0.00989	\$0.23827	\$0.21200	\$0.01019	\$0.22219	\$0.21185	4.88%	-7.2%
	Summer, Generation, Part-Peak	\$0.17192	\$0.00989	\$0.18181	\$0.15978	\$0.01019	\$0.16997	\$0.16262	4.52%	-7.1%
	Summer, Generation, Off-Peak	\$0.14806	\$0.00989	\$0.15795	\$0.13771	\$0.01019	\$0.14790	\$0.14181	4.29%	-7.0%
	Winter, Generation, On-Peak	\$0.16503	\$0.00989	\$0.17492	\$0.15340	\$0.01019	\$0.16359	\$0.15660	4.46%	-7.0%
	Winter, Generation, Off-Peak	\$0.14653	\$0.00989	\$0.15642	\$0.13629	\$0.01019	\$0.14648	\$0.14048	4.27%	-7.0%
	Winter, Generation, Super Off-Peak	\$0.12771	\$0.00989	\$0.13760	\$0.11888	\$0.01019	\$0.12907	\$0.12406	4.04%	-6.9%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.23380	\$0.00989	\$0.24369	\$0.21702	\$0.01019	\$0.22721	\$0.21675	4.83%	-7.2%
	Summer, Generation, Part-Peak	\$0.18511	\$0.00989	\$0.19500	\$0.17198	\$0.01019	\$0.18217	\$0.17429	4.52%	-7.1%
	Summer, Generation, Off-Peak	\$0.14410	\$0.00989	\$0.15399	\$0.13404	\$0.01019	\$0.14423	\$0.13854	4.11%	-7.0%
	Winter, Generation, On-Peak	\$0.17579	\$0.00989	\$0.18568	\$0.16336	\$0.01019	\$0.17355	\$0.16617	4.44%	-7.1%
	Winter, Generation, Part-Peak	\$0.16163	\$0.00989	\$0.17152	\$0.15026	\$0.01019	\$0.16045	\$0.15383	4.30%	-7.0%
	Winter, Generation, Off-Peak	\$0.13640	\$0.00989	\$0.14629	\$0.12692	\$0.01019	\$0.13711	\$0.13183	4.01%	-7.0%
	Winter, Generation, Super Off-Peak	\$0.11758	\$0.00989	\$0.12747	\$0.10951	\$0.01019	\$0.11970	\$0.11541	3.72%	-6.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.23120	\$0.00989	\$0.24109	\$0.21461	\$0.01019	\$0.22480	\$0.30611	-26.56%	-7.2%
	Summer, Generation, Off-Peak	\$0.14959	\$0.00989	\$0.15948	\$0.13912	\$0.01019	\$0.14931	\$0.13618	9.64%	-7.0%
	Winter, Generation, On-Peak	\$0.15834	\$0.00989	\$0.16823	\$0.14721	\$0.01019	\$0.15740	\$0.16569	-5.00%	-7.0%
	Winter, Generation, Off-Peak	\$0.13879	\$0.00989	\$0.14868	\$0.12913	\$0.01019	\$0.13932	\$0.12614	10.45%	-7.0%
	Winter, Generation, Super Off-Peak	\$0.11995	\$0.00989	\$0.12984	\$0.11170	\$0.01019	\$0.12189	\$0.09006	35.34%	-6.9%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.25642	\$0.01044	\$0.26686	\$0.23794	\$0.01076	\$0.24870	\$0.23910	4.02%	-7.2%
	Summer, Generation, Part-Peak	\$0.18607	\$0.01044	\$0.19651	\$0.17286	\$0.01076	\$0.18362	\$0.17742	3.49%	-7.1%
	Summer, Generation, Off-Peak	\$0.14893	\$0.01044	\$0.15937	\$0.13851	\$0.01076	\$0.14927	\$0.14485	3.05%	-7.0%
	Winter, Generation, On-Peak	\$0.19024	\$0.01044	\$0.20068	\$0.17672	\$0.01076	\$0.18748	\$0.18106	3.55%	-7.1%
	Winter, Generation, Off-Peak	\$0.14977	\$0.01044	\$0.16021	\$0.13929	\$0.01076	\$0.15005	\$0.14558	3.07%	-7.0%
	Winter, Generation, Super Off-Peak	\$0.10834	\$0.01044	\$0.11878	\$0.10096	\$0.01076	\$0.11172	\$0.10924	2.27%	-6.8%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.23878	\$0.01044	\$0.24922	\$0.22162	\$0.01076	\$0.23238	\$0.22052	5.38%	-7.2%
	Summer, Generation, Part-Peak	\$0.17229	\$0.01044	\$0.18273	\$0.16012	\$0.01076	\$0.17088	\$0.16222	5.34%	-7.1%
	Summer, Generation, Off-Peak	\$0.13713	\$0.01044	\$0.14757	\$0.12760	\$0.01076	\$0.13836	\$0.13139	5.30%	-6.9%
	Winter, Generation, On-Peak	\$0.17648	\$0.01044	\$0.18692	\$0.16399	\$0.01076	\$0.17475	\$0.16589	5.34%	-7.1%
	Winter, Generation, Off-Peak	\$0.13811	\$0.01044	\$0.14855	\$0.12850	\$0.01076	\$0.13926	\$0.13226	5.29%	-7.0%
	Winter, Generation, Super Off-Peak	\$0.09669	\$0.01044	\$0.10713	\$0.09019	\$0.01076	\$0.10095	\$0.09592	5.24%	-6.7%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.21275	\$0.01044	\$0.22319	\$0.19754	\$0.01076	\$0.20830	\$0.19753	5.45%	-7.1%
	Summer, Generation, Part-Peak	\$0.14805	\$0.01044	\$0.15849	\$0.13770	\$0.01076	\$0.14846	\$0.14079	5.45%	-7.0%
	Summer, Generation, Off-Peak	\$0.11376	\$0.01044	\$0.12420	\$0.10598	\$0.01076	\$0.11674	\$0.11072	5.44%	-6.8%
	Winter, Generation, On-Peak	\$0.15226	\$0.01044	\$0.16270	\$0.14159	\$0.01076	\$0.15235	\$0.14448	5.45%	-7.0%
	Winter, Generation, Off-Peak	\$0.11481	\$0.01044	\$0.12525	\$0.10695	\$0.01076	\$0.11771	\$0.11165	5.43%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.07338	\$0.01044	\$0.08382	\$0.06863	\$0.01076	\$0.07939	\$0.07531	5.42%	-6.5%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.18782	\$0.00981	\$0.19763	\$0.17448	\$0.01009	\$0.18457	\$0.18555	-0.53%	-7.1%
	Summer, Generation, Part-Peak	\$0.14567	\$0.00981	\$0.15548	\$0.13549	\$0.01009	\$0.14558	\$0.14107	3.20%	-7.0%
	Summer, Generation, Off-Peak	\$0.11583	\$0.00981	\$0.12564	\$0.10789	\$0.01009	\$0.11798	\$0.10961	7.64%	-6.9%
	Summer, Demand, On-Peak	\$21.20000	\$0.00	\$21.20	\$19.61	\$0.00	\$19.61	\$22.36	-12.30%	-7.5%
	Summer, Demand, Part-Peak	\$3.09000	\$0.00	\$3.09	\$2.86	\$0.00	\$2.86	\$3.25	-12.00%	-7.4%
	Winter, Generation, On-Peak	\$0.16104	\$0.00981	\$0.17085	\$0.14971	\$0.01009	\$0.15980	\$0.15730	1.59%	-7.0%
	Winter, Generation, Off-Peak	\$0.11572	\$0.00981	\$0.12553	\$0.10779	\$0.01009	\$0.11788	\$0.10949	7.66%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.05492	\$0.00981	\$0.06473	\$0.05155	\$0.01009	\$0.06164	\$0.04535	35.92%	-6.1%
	Winter, Demand, On-Peak	\$2.51000	\$0.00	\$2.51	\$2.32	\$0.00	\$2.32	\$2.65	-12.45%	-7.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.16844	\$0.00981	\$0.17825	\$0.15656	\$0.01009	\$0.16665	\$0.16209	2.81%	-7.1%
	Summer, Generation, Part-Peak	\$0.13582	\$0.00981	\$0.14563	\$0.12638	\$0.01009	\$0.13647	\$0.12833	6.34%	-7.0%
	Summer, Generation, Off-Peak	\$0.10743	\$0.00981	\$0.11724	\$0.09700	\$0.01009	\$0.10709	\$0.09896	8.22%	-9.7%
	Summer, Demand, On-Peak	\$18.15000	\$0.00	\$18.15	\$16.79	\$0.00	\$16.79	\$18.78	-10.60%	-7.5%
	Summer, Demand, Part-Peak	\$2.66000	\$0.00	\$2.66	\$2.46	\$0.00	\$2.46	\$2.75	-10.55%	-7.5%
	Winter, Generation, On-Peak	\$0.14947	\$0.00981	\$0.15928	\$0.13901	\$0.01009	\$0.14910	\$0.14246	4.66%	-7.0%
	Winter, Generation, Off-Peak	\$0.10778	\$0.00981	\$0.11759	\$0.09700	\$0.01009	\$0.10709	\$0.09932	7.82%	-10.0%
	Winter, Generation, Super Off-Peak	\$0.04846	\$0.00981	\$0.05827	\$0.03700	\$0.01009	\$0.04709	\$0.03795	24.08%	-23.6%
	Winter, Demand, On-Peak	\$1.86000	\$0.00	\$1.86	\$1.72	\$0.00	\$1.72	\$1.93	-10.88%	-7.5%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.15069	\$0.00981	\$0.16050	\$0.14014	\$0.01009	\$0.15023	\$0.14797	1.53%	-7.0%
	Summer, Generation, Part-Peak	\$0.13727	\$0.00981	\$0.14708	\$0.12772	\$0.01009	\$0.13781	\$0.13364	3.12%	-7.0%
	Summer, Generation, Off-Peak	\$0.10868	\$0.00981	\$0.11849	\$0.10128	\$0.01009	\$0.11137	\$0.10314	7.98%	-6.8%
	Summer, Demand, On-Peak	\$15.80000	\$0.00	\$15.80	\$14.62	\$0.00	\$14.62	\$16.86	-13.29%	-7.5%
	Summer, Demand, Part-Peak	\$3.96000	\$0.00	\$3.96	\$3.66	\$0.00	\$3.66	\$4.22	-13.27%	-7.6%
	Winter, Generation, On-Peak	\$0.14979	\$0.00981	\$0.15960	\$0.13931	\$0.01009	\$0.14940	\$0.14700	1.63%	-7.0%
	Winter, Generation, Off-Peak	\$0.10930	\$0.00981	\$0.11911	\$0.10185	\$0.01009	\$0.11194	\$0.10381	7.83%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.04977	\$0.00981	\$0.05958	\$0.04679	\$0.01009	\$0.05688	\$0.04029	41.18%	-6.0%
	Winter, Demand, On-Peak	\$1.52000	\$0.00	\$1.52	\$1.41	\$0.00	\$1.41	\$1.62	-12.96%	-7.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.33003	\$0.00981	\$0.33984	\$0.30603	\$0.01009	\$0.31612	\$0.30463	3.77%	-7.3%
	Summer, Generation, Part-Peak	\$0.17638	\$0.00981	\$0.18619	\$0.16390	\$0.01009	\$0.17399	\$0.16906	2.92%	-7.1%
	Summer, Generation, Off-Peak	\$0.13274	\$0.00981	\$0.14255	\$0.12353	\$0.01009	\$0.13362	\$0.13055	2.35%	-6.9%
	Winter, Generation, On-Peak	\$0.18061	\$0.00981	\$0.19042	\$0.16781	\$0.01009	\$0.17790	\$0.17280	2.95%	-7.1%
	Winter, Generation, Off-Peak	\$0.13265	\$0.00981	\$0.14246	\$0.12345	\$0.01009	\$0.13354	\$0.13048	2.35%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.09205	\$0.00981	\$0.10186	\$0.08590	\$0.01009	\$0.09599	\$0.09466	1.41%	-6.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.28385	\$0.00981	\$0.29366	\$0.26331	\$0.01009	\$0.27340	\$0.27359	-0.07%	-7.2%
	Summer, Generation, Part-Peak	\$0.15891	\$0.00981	\$0.16872	\$0.14774	\$0.01009	\$0.15783	\$0.15005	5.18%	-7.0%
	Summer, Generation, Off-Peak	\$0.12499	\$0.00981	\$0.13480	\$0.11637	\$0.01009	\$0.12646	\$0.11466	10.29%	-6.9%
	Winter, Generation, On-Peak	\$0.16131	\$0.00981	\$0.17112	\$0.14996	\$0.01009	\$0.16005	\$0.15242	5.01%	-7.0%
	Winter, Generation, Off-Peak	\$0.12512	\$0.00981	\$0.13493	\$0.11649	\$0.01009	\$0.12658	\$0.11477	10.29%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08452	\$0.00981	\$0.09433	\$0.07893	\$0.01009	\$0.08902	\$0.07895	12.75%	-6.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.24836	\$0.00981	\$0.25817	\$0.23048	\$0.01009	\$0.24057	\$0.24050	0.03%	-7.2%
	Summer, Generation, Part-Peak	\$0.16594	\$0.00981	\$0.17575	\$0.15424	\$0.01009	\$0.16433	\$0.15900	3.35%	-7.1%
	Summer, Generation, Off-Peak	\$0.12331	\$0.00981	\$0.13312	\$0.11481	\$0.01009	\$0.12490	\$0.11685	6.89%	-6.9%
	Winter, Generation, On-Peak	\$0.15759	\$0.00981	\$0.16740	\$0.14652	\$0.01009	\$0.15661	\$0.15074	3.89%	-7.0%
	Winter, Generation, Off-Peak	\$0.12352	\$0.00981	\$0.13333	\$0.11501	\$0.01009	\$0.12510	\$0.11706	6.87%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08683	\$0.00981	\$0.09664	\$0.08107	\$0.01009	\$0.09116	\$0.08124	12.21%	-6.6%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.33003	\$0.00981	\$0.33984	\$0.30603	\$0.01009	\$0.31612	\$0.30463	3.77%	-7.3%
	Summer, Generation, Part-Peak	\$0.17638	\$0.00981	\$0.18619	\$0.16390	\$0.01009	\$0.17399	\$0.16906	2.92%	-7.1%
	Summer, Generation, Off-Peak	\$0.13274	\$0.00981	\$0.14255	\$0.12353	\$0.01009	\$0.13362	\$0.13055	2.35%	-6.9%
	Winter, Generation, On-Peak	\$0.18061	\$0.00981	\$0.19042	\$0.16781	\$0.01009	\$0.17790	\$0.17280	2.95%	-7.1%
	Winter, Generation, Off-Peak	\$0.13265	\$0.00981	\$0.14246	\$0.12345	\$0.01009	\$0.13354	\$0.13048	2.35%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.09205	\$0.00981	\$0.10186	\$0.08590	\$0.01009	\$0.09599	\$0.09466	1.41%	-6.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.28385	\$0.00981	\$0.29366	\$0.26331	\$0.01009	\$0.27340	\$0.27359	-0.07%	-7.2%
	Summer, Generation, Part-Peak	\$0.15891	\$0.00981	\$0.16872	\$0.14774	\$0.01009	\$0.15783	\$0.15005	5.18%	-7.0%
	Summer, Generation, Off-Peak	\$0.12499	\$0.00981	\$0.13480	\$0.11637	\$0.01009	\$0.12646	\$0.11466	10.29%	-6.9%
	Winter, Generation, On-Peak	\$0.16131	\$0.00981	\$0.17112	\$0.14996	\$0.01009	\$0.16005	\$0.15242	5.01%	-7.0%
	Winter, Generation, Off-Peak	\$0.12512	\$0.00981	\$0.13493	\$0.11649	\$0.01009	\$0.12658	\$0.11477	10.29%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08452	\$0.00981	\$0.09433	\$0.07893	\$0.01009	\$0.08902	\$0.07895	12.75%	-6.6%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.24836	\$0.00981	\$0.25817	\$0.23048	\$0.01009	\$0.24057	\$0.24050	0.03%	-7.2%
	Summer, Generation, Part-Peak	\$0.16594	\$0.00981	\$0.17575	\$0.15424	\$0.01009	\$0.16433	\$0.15900	3.35%	-7.1%
	Summer, Generation, Off-Peak	\$0.12331	\$0.00981	\$0.13312	\$0.11481	\$0.01009	\$0.12490	\$0.11685	6.89%	-6.9%
	Winter, Generation, On-Peak	\$0.15759	\$0.00981	\$0.16740	\$0.14652	\$0.01009	\$0.15661	\$0.15074	3.89%	-7.0%
	Winter, Generation, Off-Peak	\$0.12352	\$0.00981	\$0.13333	\$0.11501	\$0.01009	\$0.12510	\$0.11706	6.87%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08683	\$0.00981	\$0.09664	\$0.08107	\$0.01009	\$0.09116	\$0.08124	12.21%	-6.6%
(B-20-S)	Summer, Generation, On-Peak	\$0.18500	\$0.00945	\$0.19445	\$0.17188	\$0.00975	\$0.18163	\$0.17705	2.59%	-7.1%
	Summer, Generation, Part-Peak	\$0.14597	\$0.00945	\$0.15542	\$0.13577	\$0.00975	\$0.14552	\$0.13721	6.06%	-7.0%
	Summer, Generation, Off-Peak	\$0.11513	\$0.00945	\$0.12458	\$0.10725	\$0.00975	\$0.11700	\$0.10574	10.65%	-6.8%
	Summer, Demand, On-Peak	\$20.51000	\$0.00	\$20.51	\$18.97	\$0.00	\$18.97	\$20.93	-9.36%	-7.5%
	Summer, Demand, Part-Peak	\$2.97000	\$0.00	\$2.97	\$2.75	\$0.00	\$2.75	\$3.04	-9.54%	-7.4%
	Winter, Generation, On-Peak	\$0.16175	\$0.00945	\$0.17120	\$0.15037	\$0.00975	\$0.16012	\$0.15332	4.44%	-7.0%
	Winter, Generation, Off-Peak	\$0.11489	\$0.00945	\$0.12434	\$0.10702	\$0.00975	\$0.11677	\$0.10549	10.69%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.05212	\$0.00945	\$0.06157	\$0.04896	\$0.00975	\$0.05871	\$0.04141	41.78%	-6.1%
	Winter, Demand, On-Peak	\$2.61000	\$0.00	\$2.61	\$2.41	\$0.00	\$2.41	\$2.66	-9.40%	-7.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.17859	\$0.00898	\$0.18757	\$0.16595	\$0.00925	\$0.17520	\$0.17316	1.18%	-7.1%
	Summer, Generation, Part-Peak	\$0.13727	\$0.00898	\$0.14625	\$0.12772	\$0.00925	\$0.13697	\$0.13030	5.12%	-7.0%
	Summer, Generation, Off-Peak	\$0.10846	\$0.00898	\$0.11744	\$0.10108	\$0.00925	\$0.11033	\$0.10040	9.89%	-6.8%
	Summer, Demand, On-Peak	\$22.57000	\$0.00	\$22.57	\$20.88	\$0.00	\$20.88	\$23.42	-10.85%	-7.5%
	Summer, Demand, Part-Peak	\$3.11000	\$0.00	\$3.11	\$2.88	\$0.00	\$2.88	\$3.22	-10.56%	-7.4%
	Winter, Generation, On-Peak	\$0.15228	\$0.00898	\$0.16126	\$0.14161	\$0.00925	\$0.15086	\$0.14588	3.41%	-7.0%
	Winter, Generation, Off-Peak	\$0.10853	\$0.00898	\$0.11751	\$0.10114	\$0.00925	\$0.11039	\$0.10047	9.87%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.04645	\$0.00898	\$0.05543	\$0.04372	\$0.00925	\$0.05297	\$0.03606	46.89%	-5.9%
	Winter, Demand, On-Peak	\$2.60000	\$0.00	\$2.60	\$2.41	\$0.00	\$2.41	\$2.70	-10.74%	-7.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.15223	\$0.00832	\$0.16055	\$0.14156	\$0.00859	\$0.15015	\$0.15079	-0.42%	-7.0%
	Summer, Generation, Part-Peak	\$0.12689	\$0.00832	\$0.13521	\$0.11812	\$0.00859	\$0.12671	\$0.12358	2.53%	-6.9%
	Summer, Generation, Off-Peak	\$0.09864	\$0.00832	\$0.10696	\$0.09199	\$0.00859	\$0.10058	\$0.09321	7.91%	-6.7%
	Summer, Demand, On-Peak	\$22.96000	\$0.00	\$22.96	\$21.24	\$0.00	\$21.24	\$24.68	-13.94%	-7.5%
	Summer, Demand, Part-Peak	\$5.47000	\$0.00	\$5.47	\$5.06	\$0.00	\$5.06	\$5.88	-13.95%	-7.5%
	Winter, Generation, On-Peak	\$0.14542	\$0.00832	\$0.15374	\$0.13526	\$0.00859	\$0.14385	\$0.14348	0.26%	-7.0%
	Winter, Generation, Off-Peak	\$0.09431	\$0.00832	\$0.10263	\$0.08799	\$0.00859	\$0.09658	\$0.08857	9.04%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.04327	\$0.00832	\$0.05159	\$0.04077	\$0.00859	\$0.04936	\$0.03373	46.34%	-5.8%
	Winter, Demand, On-Peak	\$3.07000	\$0.00	\$3.07	\$2.84	\$0.00	\$2.84	\$3.29	-13.68%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.32500	\$0.00945	\$0.33445	\$0.30138	\$0.00975	\$0.31113	\$0.29502	5.46%	-7.3%
	Summer, Generation, Part-Peak	\$0.16995	\$0.00945	\$0.17940	\$0.15795	\$0.00975	\$0.16770	\$0.16227	3.35%	-7.1%
	Summer, Generation, Off-Peak	\$0.12619	\$0.00945	\$0.13564	\$0.11748	\$0.00975	\$0.12723	\$0.12481	1.94%	-6.9%
	Winter, Generation, On-Peak	\$0.17712	\$0.00945	\$0.18657	\$0.16459	\$0.00975	\$0.17434	\$0.16841	3.52%	-7.1%
	Winter, Generation, Off-Peak	\$0.12605	\$0.00945	\$0.13550	\$0.11735	\$0.00975	\$0.12710	\$0.12468	1.94%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08429	\$0.00945	\$0.09374	\$0.07872	\$0.00975	\$0.08847	\$0.08893	-0.52%	-6.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.30948	\$0.00898	\$0.31846	\$0.28702	\$0.00925	\$0.29627	\$0.28124	5.34%	-7.3%
	Summer, Generation, Part-Peak	\$0.16169	\$0.00898	\$0.17067	\$0.15031	\$0.00925	\$0.15956	\$0.15234	4.74%	-7.0%
	Summer, Generation, Off-Peak	\$0.12191	\$0.00898	\$0.13089	\$0.11352	\$0.00925	\$0.12277	\$0.11764	4.36%	-6.9%
	Winter, Generation, On-Peak	\$0.16791	\$0.00898	\$0.17689	\$0.15607	\$0.00925	\$0.16532	\$0.15776	4.79%	-7.1%
	Winter, Generation, Off-Peak	\$0.12196	\$0.00898	\$0.13094	\$0.11356	\$0.00925	\$0.12281	\$0.11769	4.35%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08098	\$0.00898	\$0.08996	\$0.07566	\$0.00925	\$0.08491	\$0.08194	3.62%	-6.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.30028	\$0.00832	\$0.30860	\$0.27851	\$0.00859	\$0.28710	\$0.27602	4.01%	-7.2%
	Summer, Generation, Part-Peak	\$0.16815	\$0.00832	\$0.17647	\$0.15629	\$0.00859	\$0.16488	\$0.15740	4.75%	-7.1%
	Summer, Generation, Off-Peak	\$0.11218	\$0.00832	\$0.12050	\$0.10452	\$0.00859	\$0.11311	\$0.10715	5.56%	-6.8%
	Winter, Generation, On-Peak	\$0.16798	\$0.00832	\$0.17630	\$0.15613	\$0.00859	\$0.16472	\$0.15724	4.76%	-7.1%
	Winter, Generation, Off-Peak	\$0.10893	\$0.00832	\$0.11725	\$0.10151	\$0.00859	\$0.11010	\$0.10423	5.63%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.07238	\$0.00832	\$0.08070	\$0.06770	\$0.00859	\$0.07629	\$0.07143	6.80%	-6.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.32500	\$0.00945	\$0.33445	\$0.30138	\$0.00975	\$0.31113	\$0.29502	5.46%	-7.3%
	Summer, Generation, Part-Peak	\$0.16995	\$0.00945	\$0.17940	\$0.15795	\$0.00975	\$0.16770	\$0.16227	3.35%	-7.1%
	Summer, Generation, Off-Peak	\$0.12619	\$0.00945	\$0.13564	\$0.11748	\$0.00975	\$0.12723	\$0.12481	1.94%	-6.9%
	Winter, Generation, On-Peak	\$0.17712	\$0.00945	\$0.18657	\$0.16459	\$0.00975	\$0.17434	\$0.16841	3.52%	-7.1%
	Winter, Generation, Off-Peak	\$0.12605	\$0.00945	\$0.13550	\$0.11735	\$0.00975	\$0.12710	\$0.12468	1.94%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08429	\$0.00945	\$0.09374	\$0.07872	\$0.00975	\$0.08847	\$0.08893	-0.52%	-6.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.30948	\$0.00898	\$0.31846	\$0.28702	\$0.00925	\$0.29627	\$0.28124	5.34%	-7.3%
	Summer, Generation, Part-Peak	\$0.16169	\$0.00898	\$0.17067	\$0.15031	\$0.00925	\$0.15956	\$0.15234	4.74%	-7.0%
	Summer, Generation, Off-Peak	\$0.12191	\$0.00898	\$0.13089	\$0.11352	\$0.00925	\$0.12277	\$0.11764	4.36%	-6.9%
	Winter, Generation, On-Peak	\$0.16791	\$0.00898	\$0.17689	\$0.15607	\$0.00925	\$0.16532	\$0.15776	4.79%	-7.1%
	Winter, Generation, Off-Peak	\$0.12196	\$0.00898	\$0.13094	\$0.11356	\$0.00925	\$0.12281	\$0.11769	4.35%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.08098	\$0.00898	\$0.08996	\$0.07566	\$0.00925	\$0.08491	\$0.08194	3.62%	-6.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.30028	\$0.00832	\$0.30860	\$0.27851	\$0.00859	\$0.28710	\$0.27602	4.01%	-7.2%
	Summer, Generation, Part-Peak	\$0.16815	\$0.00832	\$0.17647	\$0.15629	\$0.00859	\$0.16488	\$0.15740	4.75%	-7.1%
	Summer, Generation, Off-Peak	\$0.11218	\$0.00832	\$0.12050	\$0.10452	\$0.00859	\$0.11311	\$0.10715	5.56%	-6.8%
	Winter, Generation, On-Peak	\$0.16798	\$0.00832	\$0.17630	\$0.15613	\$0.00859	\$0.16472	\$0.15724	4.76%	-7.1%
	Winter, Generation, Off-Peak	\$0.10893	\$0.00832	\$0.11725	\$0.10151	\$0.00859	\$0.11010	\$0.10423	5.63%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.07238	\$0.00832	\$0.08070	\$0.06770	\$0.00859	\$0.07629	\$0.07143	6.80%	-6.5%
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.14241	\$0.00728	\$0.14969	\$0.13248	\$0.00750	\$0.13998	\$0.13638	2.64%	-7.0%
	Summer, Generation, Part-Peak	\$0.12877	\$0.00728	\$0.13605	\$0.11986	\$0.00750	\$0.12736	\$0.12409	2.64%	-6.9%
	Summer, Generation, Off-Peak	\$0.11360	\$0.00728	\$0.12088	\$0.10583	\$0.00750	\$0.11333	\$0.11042	2.64%	-6.8%
	Summer, Reservation Charge, Total	\$1.02000	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
	Winter, Generation, On-Peak	\$0.13695	\$0.00728	\$0.14423	\$0.12743	\$0.00750	\$0.13493	\$0.13146	2.64%	-7.0%
	Winter, Generation, Off-Peak	\$0.11489	\$0.00728	\$0.12217	\$0.10702	\$0.00750	\$0.11452	\$0.11158	2.63%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.06591	\$0.00728	\$0.07319	\$0.06172	\$0.00750	\$0.06922	\$0.06743	2.65%	-6.4%
	Winter, Reservation Charge, Total	\$1.02000	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.14241	\$0.00728	\$0.14969	\$0.13248	\$0.00750	\$0.13998	\$0.13638	2.64%	-7.0%
	Summer, Generation, Part-Peak	\$0.12877	\$0.00728	\$0.13605	\$0.11986	\$0.00750	\$0.12736	\$0.12409	2.64%	-6.9%
	Summer, Generation, Off-Peak	\$0.11360	\$0.00728	\$0.12088	\$0.10583	\$0.00750	\$0.11333	\$0.11042	2.64%	-6.8%
	Summer, Reservation Charge, Total	\$1.02000	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
	Winter, Generation, On-Peak	\$0.13695	\$0.00728	\$0.14423	\$0.12743	\$0.00750	\$0.13493	\$0.13146	2.64%	-7.0%
	Winter, Generation, Off-Peak	\$0.11489	\$0.00728	\$0.12217	\$0.10702	\$0.00750	\$0.11452	\$0.11158	2.63%	-6.9%
	Winter, Generation, Super Off-Peak	\$0.06591	\$0.00728	\$0.07319	\$0.06172	\$0.00750	\$0.06922	\$0.06743	2.65%	-6.4%
	Winter, Reservation Charge, Total	\$1.02000	\$0.00	\$1.02	\$0.94	\$0.00	\$0.94	\$1.09	-13.76%	-7.8%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.13108	\$0.00728	\$0.13836	\$0.12200	\$0.00750	\$0.12950	\$0.12323	5.09%	-6.9%
	Summer, Generation, Part-Peak	\$0.11781	\$0.00728	\$0.12509	\$0.10972	\$0.00750	\$0.11722	\$0.11126	5.36%	-6.9%
	Summer, Generation, Off-Peak	\$0.10303	\$0.00728	\$0.11031	\$0.09605	\$0.00750	\$0.10355	\$0.09794	5.73%	-6.8%
	Summer, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.48	\$0.00	\$0.48	\$0.54	-11.11%	-7.7%
	Winter, Generation, On-Peak	\$0.12587	\$0.00728	\$0.13315	\$0.11718	\$0.00750	\$0.12468	\$0.11853	5.19%	-6.9%
	Winter, Generation, Off-Peak	\$0.10441	\$0.00728	\$0.11169	\$0.09733	\$0.00750	\$0.10483	\$0.09918	5.70%	-6.8%
	Winter, Generation, Super Off-Peak	\$0.05535	\$0.00728	\$0.06263	\$0.05195	\$0.00750	\$0.05945	\$0.05496	8.17%	-6.1%
	Winter, Reservation Charge, Total	\$0.52000	\$0.00	\$0.52	\$0.48	\$0.00	\$0.48	\$0.54	-11.11%	-7.7%

Information about rates including peak, part-peak, off-peak, and the winter and summer periods is available at <https://sanjosecleanenergy.org/residential-rates/> and <https://sanjosecleanenergy.org/commercial-rates/>.

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.13810	\$0.01033	\$0.14843	\$0.12774	\$0.01064	\$0.13838	\$0.15650	-11.58%	-7.5%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies (E-ELEC)	Summer, Generation, On-Peak	\$0.25990	\$0.01033	\$0.27023	\$0.24041	\$0.01064	\$0.25105	\$0.29310	-14.35%	-7.5%
	Summer, Generation, Part-Peak	\$0.16924	\$0.01033	\$0.17957	\$0.15655	\$0.01064	\$0.16719	\$0.19406	-13.85%	-7.5%
	Summer, Generation, Off-Peak	\$0.12797	\$0.01033	\$0.13830	\$0.11838	\$0.01064	\$0.12902	\$0.14896	-13.39%	-7.5%
	Winter, Generation, On-Peak	\$0.11157	\$0.01033	\$0.12190	\$0.10320	\$0.01064	\$0.11384	\$0.13105	-13.13%	-7.5%
	Winter, Generation, Part-Peak	\$0.09330	\$0.01033	\$0.10363	\$0.08630	\$0.01064	\$0.09694	\$0.11108	-12.73%	-7.5%
	Winter, Generation, Off-Peak	\$0.08109	\$0.01033	\$0.09142	\$0.07501	\$0.01064	\$0.08565	\$0.09773	-12.36%	-7.5%
Residential Time-of-Use (Electric Home) Service for Customers with Qualifying Electric Technologies with Residential Super Off-Peak Charging Rate Pilot Program (E-ELEC-SJ)	Summer, Generation, On-Peak	N/A	N/A	N/A	\$0.24041	\$0.01064	\$0.25105	\$0.29310	-14.35%	0.0%
	Summer, Generation, Part-Peak	N/A	N/A	N/A	\$0.15655	\$0.01064	\$0.16719	\$0.19406	-13.85%	0.0%
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.11838	\$0.01064	\$0.12902	\$0.14896	-13.39%	0.0%
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.08100	\$0.01064	\$0.09164	\$0.14896	-38.48%	0.0%
	Winter, Generation, On-Peak	N/A	N/A	N/A	\$0.10320	\$0.01064	\$0.11384	\$0.13105	-13.13%	0.0%
	Winter, Generation, Part-Peak	N/A	N/A	N/A	\$0.08630	\$0.01064	\$0.09694	\$0.11108	-12.73%	0.0%
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.07501	\$0.01064	\$0.08565	\$0.09773	-12.36%	0.0%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.28173	\$0.01033	\$0.29206	\$0.26060	\$0.01064	\$0.27124	\$0.32308	-16.05%	-7.5%
	Summer, Generation, Part-Peak	\$0.15114	\$0.01033	\$0.16147	\$0.13981	\$0.01064	\$0.15045	\$0.17961	-16.24%	-7.5%
	Summer, Generation, Off-Peak	\$0.10892	\$0.01033	\$0.11925	\$0.10075	\$0.01064	\$0.11139	\$0.13323	-16.39%	-7.5%
	Winter, Generation, On-Peak	\$0.10470	\$0.01033	\$0.11503	\$0.09685	\$0.01064	\$0.10749	\$0.12862	-16.43%	-7.5%
	Winter, Generation, Part-Peak	\$0.08222	\$0.01033	\$0.09255	\$0.07606	\$0.01064	\$0.08670	\$0.10377	-16.45%	-7.5%
	Winter, Generation, Off-Peak	\$0.08222	\$0.01033	\$0.09255	\$0.07606	\$0.01064	\$0.08670	\$0.10377	-16.45%	-7.5%
	Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.19895	\$0.01033	\$0.20928	\$0.18402	\$0.01064	\$0.19466	\$0.21854	-10.93%
Summer, Generation, Part-Peak		\$0.15853	\$0.01033	\$0.16886	\$0.14664	\$0.01064	\$0.15728	\$0.17383	-9.52%	-7.5%
Summer, Generation, Off-Peak		\$0.11804	\$0.01033	\$0.12837	\$0.10918	\$0.01064	\$0.11982	\$0.13269	-9.70%	-7.5%
Winter, Generation, On-Peak		\$0.14441	\$0.01033	\$0.15474	\$0.13359	\$0.01064	\$0.14423	\$0.16166	-10.78%	-7.5%
Winter, Generation, Part-Peak		\$0.13304	\$0.01033	\$0.14337	\$0.12306	\$0.01064	\$0.13370	\$0.14918	-10.38%	-7.5%
Winter, Generation, Off-Peak		\$0.11167	\$0.01033	\$0.12200	\$0.10329	\$0.01064	\$0.11393	\$0.12570	-9.36%	-7.5%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.24651	\$0.01033	\$0.25684	\$0.22802	\$0.01064	\$0.23866	\$0.27174	-12.17%	-7.5%
	Summer, Generation, Off-Peak	\$0.13524	\$0.01033	\$0.14557	\$0.12330	\$0.01064	\$0.13394	\$0.14868	-9.91%	-8.8%
	Winter, Generation, On-Peak	\$0.15067	\$0.01033	\$0.16100	\$0.13937	\$0.01064	\$0.15001	\$0.16574	-9.49%	-7.5%
	Winter, Generation, Off-Peak	\$0.11558	\$0.01033	\$0.12591	\$0.10350	\$0.01064	\$0.11414	\$0.12694	-10.08%	-10.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate Aug-24	Expected New PG&E Fees (FFS + PCIA) Aug-24	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate Aug-24	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.18305	\$0.01033	\$0.19338	\$0.19004	\$0.01064	\$0.20068	\$0.22353	-10.22%	3.8%
	Summer, Generation, Off-Peak	\$0.13472	\$0.01033	\$0.14505	\$0.11534	\$0.01064	\$0.12598	\$0.14053	-10.35%	-14.4%
	Winter, Generation, On-Peak	\$0.13896	\$0.01033	\$0.14929	\$0.13688	\$0.01064	\$0.14752	\$0.16347	-9.76%	-1.5%
	Winter, Generation, Off-Peak	\$0.12537	\$0.01033	\$0.13570	\$0.11288	\$0.01064	\$0.12352	\$0.13679	-9.70%	-10.0%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.20982	\$0.01033	\$0.22015	\$0.19409	\$0.01064	\$0.20473	\$0.23474	-12.78%	-7.5%
	Summer, Generation, Off-Peak	\$0.11491	\$0.01033	\$0.12524	\$0.10629	\$0.01064	\$0.11693	\$0.12978	-9.90%	-7.5%
	Winter, Generation, On-Peak	\$0.17287	\$0.01033	\$0.18320	\$0.15990	\$0.01064	\$0.17054	\$0.19387	-12.03%	-7.5%
	Winter, Generation, Off-Peak	\$0.14115	\$0.01033	\$0.15148	\$0.13056	\$0.01064	\$0.14120	\$0.15879	-11.08%	-7.5%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.19654	\$0.00989	\$0.20643	\$0.18180	\$0.01019	\$0.19199	\$0.21185	-9.37%	-7.0%
	Summer, Generation, Part-Peak	\$0.14573	\$0.00989	\$0.15562	\$0.13480	\$0.01019	\$0.14499	\$0.16262	-10.84%	-6.8%
	Summer, Generation, Off-Peak	\$0.12425	\$0.00989	\$0.13414	\$0.11494	\$0.01019	\$0.12513	\$0.14181	-11.76%	-6.7%
	Winter, Generation, On-Peak	\$0.13953	\$0.00989	\$0.14942	\$0.12906	\$0.01019	\$0.13925	\$0.15660	-11.08%	-6.8%
	Winter, Generation, Off-Peak	\$0.12288	\$0.00989	\$0.13277	\$0.11366	\$0.01019	\$0.12385	\$0.14048	-11.84%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.10594	\$0.00989	\$0.11583	\$0.09799	\$0.01019	\$0.10818	\$0.12406	-12.80%	-6.6%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.20142	\$0.00989	\$0.21131	\$0.18632	\$0.01019	\$0.19651	\$0.21675	-9.34%	-7.0%
	Summer, Generation, Part-Peak	\$0.15760	\$0.00989	\$0.16749	\$0.14578	\$0.01019	\$0.15597	\$0.17429	-10.51%	-6.9%
	Summer, Generation, Off-Peak	\$0.12069	\$0.00989	\$0.13058	\$0.11164	\$0.01019	\$0.12183	\$0.13854	-12.06%	-6.7%
	Winter, Generation, On-Peak	\$0.14921	\$0.00989	\$0.15910	\$0.13802	\$0.01019	\$0.14821	\$0.16617	-10.81%	-6.8%
	Winter, Generation, Part-Peak	\$0.13647	\$0.00989	\$0.14636	\$0.12623	\$0.01019	\$0.13642	\$0.15383	-11.32%	-6.8%
	Winter, Generation, Off-Peak	\$0.11376	\$0.00989	\$0.12365	\$0.10523	\$0.01019	\$0.11542	\$0.13183	-12.45%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.09682	\$0.00989	\$0.10671	\$0.08956	\$0.01019	\$0.09975	\$0.11541	-13.57%	-6.5%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.19908	\$0.00989	\$0.20897	\$0.18415	\$0.01019	\$0.19434	\$0.30611	-36.51%	-7.0%
	Summer, Generation, Off-Peak	\$0.12563	\$0.00989	\$0.13552	\$0.11621	\$0.01019	\$0.12640	\$0.13618	-7.18%	-6.7%
	Winter, Generation, On-Peak	\$0.13351	\$0.00989	\$0.14340	\$0.12349	\$0.01019	\$0.13368	\$0.16569	-19.32%	-6.8%
	Winter, Generation, Off-Peak	\$0.11591	\$0.00989	\$0.12580	\$0.10722	\$0.01019	\$0.11741	\$0.12614	-6.92%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.09896	\$0.00989	\$0.10885	\$0.09153	\$0.01019	\$0.10172	\$0.09006	12.95%	-6.6%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.22178	\$0.01044	\$0.23222	\$0.20515	\$0.01076	\$0.21591	\$0.23910	-9.70%	-7.0%
	Summer, Generation, Part-Peak	\$0.15846	\$0.01044	\$0.16890	\$0.14657	\$0.01076	\$0.15733	\$0.17742	-11.32%	-6.9%
	Summer, Generation, Off-Peak	\$0.12504	\$0.01044	\$0.13548	\$0.11566	\$0.01076	\$0.12642	\$0.14485	-12.72%	-6.7%
	Winter, Generation, On-Peak	\$0.16222	\$0.01044	\$0.17266	\$0.15005	\$0.01076	\$0.16081	\$0.18106	-11.18%	-6.9%
	Winter, Generation, Off-Peak	\$0.12579	\$0.01044	\$0.13623	\$0.11636	\$0.01076	\$0.12712	\$0.14558	-12.68%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.08851	\$0.01044	\$0.09895	\$0.08186	\$0.01076	\$0.09262	\$0.10924	-15.21%	-6.4%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.20590	\$0.01044	\$0.21634	\$0.19046	\$0.01076	\$0.20122	\$0.22052	-8.75%	-7.0%
	Summer, Generation, Part-Peak	\$0.14606	\$0.01044	\$0.15650	\$0.13511	\$0.01076	\$0.14587	\$0.16222	-10.08%	-6.8%
	Summer, Generation, Off-Peak	\$0.11442	\$0.01044	\$0.12486	\$0.10584	\$0.01076	\$0.11660	\$0.13139	-11.26%	-6.6%
	Winter, Generation, On-Peak	\$0.14983	\$0.01044	\$0.16027	\$0.13859	\$0.01076	\$0.14935	\$0.16589	-9.97%	-6.8%
	Winter, Generation, Off-Peak	\$0.11530	\$0.01044	\$0.12574	\$0.10665	\$0.01076	\$0.11741	\$0.13226	-11.23%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.07802	\$0.01044	\$0.08846	\$0.07217	\$0.01076	\$0.08293	\$0.09592	-13.54%	-6.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.18248	\$0.01044	\$0.19292	\$0.16879	\$0.01076	\$0.17955	\$0.19753	-9.10%	-6.9%
	Summer, Generation, Part-Peak	\$0.12425	\$0.01044	\$0.13469	\$0.11493	\$0.01076	\$0.12569	\$0.14079	-10.73%	-6.7%
	Summer, Generation, Off-Peak	\$0.09338	\$0.01044	\$0.10382	\$0.08638	\$0.01076	\$0.09714	\$0.11072	-12.26%	-6.4%
	Winter, Generation, On-Peak	\$0.12803	\$0.01044	\$0.13847	\$0.11843	\$0.01076	\$0.12919	\$0.14448	-10.58%	-6.7%
	Winter, Generation, Off-Peak	\$0.09433	\$0.01044	\$0.10477	\$0.08726	\$0.01076	\$0.09802	\$0.11165	-12.21%	-6.4%
	Winter, Generation, Super Off-Peak	\$0.05704	\$0.01044	\$0.06748	\$0.05277	\$0.01076	\$0.06353	\$0.07531	-15.65%	-5.9%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.16004	\$0.00981	\$0.16985	\$0.14803	\$0.01009	\$0.15812	\$0.18555	-14.78%	-6.9%
	Summer, Generation, Part-Peak	\$0.12210	\$0.00981	\$0.13191	\$0.11294	\$0.01009	\$0.12303	\$0.14107	-12.79%	-6.7%
	Summer, Generation, Off-Peak	\$0.09525	\$0.00981	\$0.10506	\$0.08810	\$0.01009	\$0.09819	\$0.10961	-10.42%	-6.5%
	Summer, Demand, On-Peak	\$19.08	\$0.00	\$19.08	\$17.65	\$0.00	\$17.65	\$22.36	-21.06%	-7.5%
	Summer, Demand, Part-Peak	\$2.78	\$0.00	\$2.78	\$2.57	\$0.00	\$2.57	\$3.25	-20.92%	-7.6%
	Winter, Generation, On-Peak	\$0.13594	\$0.00981	\$0.14575	\$0.12574	\$0.01009	\$0.13583	\$0.15730	-13.65%	-6.8%
	Winter, Generation, Off-Peak	\$0.09515	\$0.00981	\$0.10496	\$0.08801	\$0.01009	\$0.09810	\$0.10949	-10.40%	-6.5%
	Winter, Generation, Super Off-Peak	\$0.04043	\$0.00981	\$0.05024	\$0.03740	\$0.01009	\$0.04749	\$0.04535	4.72%	-5.5%
	Winter, Demand, On-Peak	\$2.26	\$0.00	\$2.26	\$2.09	\$0.00	\$2.09	\$2.65	-21.13%	-7.5%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.14260	\$0.00981	\$0.15241	\$0.13190	\$0.01009	\$0.14199	\$0.16209	-12.40%	-6.8%
	Summer, Generation, Part-Peak	\$0.11324	\$0.00981	\$0.12305	\$0.10474	\$0.01009	\$0.11483	\$0.12833	-10.52%	-6.7%
	Summer, Generation, Off-Peak	\$0.08769	\$0.00981	\$0.09750	\$0.07830	\$0.01009	\$0.08839	\$0.09896	-10.68%	-9.3%
	Summer, Demand, On-Peak	\$16.34	\$0.00	\$16.34	\$15.11	\$0.00	\$15.11	\$18.78	-19.54%	-7.5%
	Summer, Demand, Part-Peak	\$2.39	\$0.00	\$2.39	\$2.21	\$0.00	\$2.21	\$2.75	-19.49%	-7.5%
	Winter, Generation, On-Peak	\$0.12552	\$0.00981	\$0.13533	\$0.11611	\$0.01009	\$0.12620	\$0.14246	-11.41%	-6.7%
	Winter, Generation, Off-Peak	\$0.08800	\$0.00981	\$0.09781	\$0.07830	\$0.01009	\$0.08839	\$0.09932	-11.00%	-9.6%
	Winter, Generation, Super Off-Peak	\$0.03461	\$0.00981	\$0.04442	\$0.02430	\$0.01009	\$0.03439	\$0.03795	-9.38%	-22.6%
	Winter, Demand, On-Peak	\$1.67	\$0.00	\$1.67	\$1.55	\$0.00	\$1.55	\$1.93	-19.79%	-7.5%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.12662	\$0.00981	\$0.13643	\$0.11713	\$0.01009	\$0.12722	\$0.14797	-14.03%	-6.8%
	Summer, Generation, Part-Peak	\$0.11454	\$0.00981	\$0.12435	\$0.10595	\$0.01009	\$0.11604	\$0.13364	-13.17%	-6.7%
	Summer, Generation, Off-Peak	\$0.08881	\$0.00981	\$0.09862	\$0.08215	\$0.01009	\$0.09224	\$0.10314	-10.57%	-6.5%
	Summer, Demand, On-Peak	\$14.22	\$0.00	\$14.22	\$13.16	\$0.00	\$13.16	\$16.86	-21.96%	-7.5%
	Summer, Demand, Part-Peak	\$3.56	\$0.00	\$3.56	\$3.29	\$0.00	\$3.29	\$4.22	-21.94%	-7.6%
	Winter, Generation, On-Peak	\$0.12581	\$0.00981	\$0.13562	\$0.11638	\$0.01009	\$0.12647	\$0.14700	-13.97%	-6.7%
	Winter, Generation, Off-Peak	\$0.08937	\$0.00981	\$0.09918	\$0.08267	\$0.01009	\$0.09276	\$0.10381	-10.65%	-6.5%
	Winter, Generation, Super Off-Peak	\$0.03579	\$0.00981	\$0.04560	\$0.03311	\$0.01009	\$0.04320	\$0.04029	7.23%	-5.3%
	Winter, Demand, On-Peak	\$1.37	\$0.00	\$1.37	\$1.27	\$0.00	\$1.27	\$1.62	-21.67%	-7.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.28803	\$0.00981	\$0.29784	\$0.26643	\$0.01009	\$0.27652	\$0.30463	-9.23%	-7.2%
	Summer, Generation, Part-Peak	\$0.14974	\$0.00981	\$0.15955	\$0.13851	\$0.01009	\$0.14860	\$0.16906	-12.10%	-6.9%
	Summer, Generation, Off-Peak	\$0.11047	\$0.00981	\$0.12028	\$0.10218	\$0.01009	\$0.11227	\$0.13055	-14.00%	-6.7%
	Winter, Generation, On-Peak	\$0.15355	\$0.00981	\$0.16336	\$0.14203	\$0.01009	\$0.15212	\$0.17280	-11.97%	-6.9%
	Winter, Generation, Off-Peak	\$0.11039	\$0.00981	\$0.12020	\$0.10211	\$0.01009	\$0.11220	\$0.13048	-14.01%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.07385	\$0.00981	\$0.08366	\$0.06831	\$0.01009	\$0.07840	\$0.09466	-17.18%	-6.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
					Aug-24	Aug-24	Aug-24	Aug-24		
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.24647	\$0.00981	\$0.25628	\$0.22798	\$0.01009	\$0.23807	\$0.27359	-12.98%	-7.1%
	Summer, Generation, Part-Peak	\$0.13402	\$0.00981	\$0.14383	\$0.12397	\$0.01009	\$0.13406	\$0.15005	-10.66%	-6.8%
	Summer, Generation, Off-Peak	\$0.10349	\$0.00981	\$0.11330	\$0.09573	\$0.01009	\$0.10582	\$0.11466	-7.71%	-6.6%
	Winter, Generation, On-Peak	\$0.13618	\$0.00981	\$0.14599	\$0.12596	\$0.01009	\$0.13605	\$0.15242	-10.74%	-6.8%
	Winter, Generation, Off-Peak	\$0.10361	\$0.00981	\$0.11342	\$0.09584	\$0.01009	\$0.10593	\$0.11477	-7.70%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06707	\$0.00981	\$0.07688	\$0.06204	\$0.01009	\$0.07213	\$0.07895	-8.64%	-6.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.21452	\$0.00981	\$0.22433	\$0.19843	\$0.01009	\$0.20852	\$0.24050	-13.30%	-7.0%
	Summer, Generation, Part-Peak	\$0.14035	\$0.00981	\$0.15016	\$0.12982	\$0.01009	\$0.13991	\$0.15900	-12.01%	-6.8%
	Summer, Generation, Off-Peak	\$0.10198	\$0.00981	\$0.11179	\$0.09433	\$0.01009	\$0.10442	\$0.11685	-10.64%	-6.6%
	Winter, Generation, On-Peak	\$0.13283	\$0.00981	\$0.14264	\$0.12287	\$0.01009	\$0.13296	\$0.15074	-11.80%	-6.8%
	Winter, Generation, Off-Peak	\$0.10217	\$0.00981	\$0.11198	\$0.09451	\$0.01009	\$0.10460	\$0.11706	-10.64%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06915	\$0.00981	\$0.07896	\$0.06396	\$0.01009	\$0.07405	\$0.08124	-8.85%	-6.2%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.28803	\$0.00981	\$0.29784	\$0.26643	\$0.01009	\$0.27652	\$0.30463	-9.23%	-7.2%
	Summer, Generation, Part-Peak	\$0.14974	\$0.00981	\$0.15955	\$0.13851	\$0.01009	\$0.14860	\$0.16906	-12.10%	-6.9%
	Summer, Generation, Off-Peak	\$0.11047	\$0.00981	\$0.12028	\$0.10218	\$0.01009	\$0.11227	\$0.13055	-14.00%	-6.7%
	Winter, Generation, On-Peak	\$0.15355	\$0.00981	\$0.16336	\$0.14203	\$0.01009	\$0.15212	\$0.17280	-11.97%	-6.9%
	Winter, Generation, Off-Peak	\$0.11039	\$0.00981	\$0.12020	\$0.10211	\$0.01009	\$0.11220	\$0.13048	-14.01%	-6.7%
	Winter, Generation, Super Off-Peak	\$0.07385	\$0.00981	\$0.08366	\$0.06831	\$0.01009	\$0.07840	\$0.09466	-17.18%	-6.3%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.24647	\$0.00981	\$0.25628	\$0.22798	\$0.01009	\$0.23807	\$0.27359	-12.98%	-7.1%
	Summer, Generation, Part-Peak	\$0.13402	\$0.00981	\$0.14383	\$0.12397	\$0.01009	\$0.13406	\$0.15005	-10.66%	-6.8%
	Summer, Generation, Off-Peak	\$0.10349	\$0.00981	\$0.11330	\$0.09573	\$0.01009	\$0.10582	\$0.11466	-7.71%	-6.6%
	Winter, Generation, On-Peak	\$0.13618	\$0.00981	\$0.14599	\$0.12596	\$0.01009	\$0.13605	\$0.15242	-10.74%	-6.8%
	Winter, Generation, Off-Peak	\$0.10361	\$0.00981	\$0.11342	\$0.09584	\$0.01009	\$0.10593	\$0.11477	-7.70%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06707	\$0.00981	\$0.07688	\$0.06204	\$0.01009	\$0.07213	\$0.07895	-8.64%	-6.2%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.21452	\$0.00981	\$0.22433	\$0.19843	\$0.01009	\$0.20852	\$0.24050	-13.30%	-7.0%
	Summer, Generation, Part-Peak	\$0.14035	\$0.00981	\$0.15016	\$0.12982	\$0.01009	\$0.13991	\$0.15900	-12.01%	-6.8%
	Summer, Generation, Off-Peak	\$0.10198	\$0.00981	\$0.11179	\$0.09433	\$0.01009	\$0.10442	\$0.11685	-10.64%	-6.6%
	Winter, Generation, On-Peak	\$0.13283	\$0.00981	\$0.14264	\$0.12287	\$0.01009	\$0.13296	\$0.15074	-11.80%	-6.8%
	Winter, Generation, Off-Peak	\$0.10217	\$0.00981	\$0.11198	\$0.09451	\$0.01009	\$0.10460	\$0.11706	-10.64%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06915	\$0.00981	\$0.07896	\$0.06396	\$0.01009	\$0.07405	\$0.08124	-8.85%	-6.2%
(B-20-S)	Summer, Generation, On-Peak	\$0.15750	\$0.00945	\$0.16695	\$0.14569	\$0.00975	\$0.15544	\$0.17705	-12.20%	-6.9%
	Summer, Generation, Part-Peak	\$0.12237	\$0.00945	\$0.13182	\$0.11319	\$0.00975	\$0.12294	\$0.13721	-10.40%	-6.7%
	Summer, Generation, Off-Peak	\$0.09462	\$0.00945	\$0.10407	\$0.08753	\$0.00975	\$0.09728	\$0.10574	-8.01%	-6.5%
	Summer, Demand, On-Peak	\$18.46	\$0.00	\$18.46	\$17.07	\$0.00	\$17.07	\$20.93	-18.43%	-7.5%
	Summer, Demand, Part-Peak	\$2.67	\$0.00	\$2.67	\$2.48	\$0.00	\$2.48	\$3.04	-18.59%	-7.4%
	Winter, Generation, On-Peak	\$0.13658	\$0.00945	\$0.14603	\$0.12633	\$0.00975	\$0.13608	\$0.15332	-11.24%	-6.8%
	Winter, Generation, Off-Peak	\$0.09440	\$0.00945	\$0.10385	\$0.08732	\$0.00975	\$0.09707	\$0.10549	-7.98%	-6.5%
	Winter, Generation, Super Off-Peak	\$0.03791	\$0.00945	\$0.04736	\$0.03506	\$0.00975	\$0.04481	\$0.04141	8.22%	-5.4%
Winter, Demand, On-Peak	\$2.35	\$0.00	\$2.35	\$2.17	\$0.00	\$2.17	\$2.66	-18.46%	-7.7%	

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate	Expected New PG&E Fees (FFS + PCIA)	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (Feb. '24 vs. Aug. '24)
		Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24	Aug-24
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.15173	\$0.00898	\$0.16071	\$0.14036	\$0.00925	\$0.14961	\$0.17316	-13.60%	-6.9%
	Summer, Generation, Part-Peak	\$0.11454	\$0.00898	\$0.12352	\$0.10595	\$0.00925	\$0.11520	\$0.13030	-11.59%	-6.7%
	Summer, Generation, Off-Peak	\$0.08861	\$0.00898	\$0.09759	\$0.08197	\$0.00925	\$0.09122	\$0.10040	-9.14%	-6.5%
	Summer, Demand, On-Peak	\$20.31	\$0.00	\$20.31	\$18.79	\$0.00	\$18.79	\$23.42	-19.76%	-7.5%
	Summer, Demand, Part-Peak	\$2.80	\$0.00	\$2.80	\$2.59	\$0.00	\$2.59	\$3.22	-19.50%	-7.4%
	Winter, Generation, On-Peak	\$0.12805	\$0.00898	\$0.13703	\$0.11845	\$0.00925	\$0.12770	\$0.14588	-12.46%	-6.8%
	Winter, Generation, Off-Peak	\$0.08868	\$0.00898	\$0.09766	\$0.08203	\$0.00925	\$0.09128	\$0.10047	-9.15%	-6.5%
	Winter, Generation, Super Off-Peak	\$0.03281	\$0.00898	\$0.04179	\$0.03035	\$0.00925	\$0.03960	\$0.03606	9.81%	-5.2%
	Winter, Demand, On-Peak	\$2.34	\$0.00	\$2.34	\$2.17	\$0.00	\$2.17	\$2.70	-19.67%	-7.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.12801	\$0.00832	\$0.13633	\$0.11840	\$0.00859	\$0.12699	\$0.15079	-15.78%	-6.8%
	Summer, Generation, Part-Peak	\$0.10520	\$0.00832	\$0.11352	\$0.09731	\$0.00859	\$0.10590	\$0.12358	-14.31%	-6.7%
	Summer, Generation, Off-Peak	\$0.07978	\$0.00832	\$0.08810	\$0.07379	\$0.00859	\$0.08238	\$0.09321	-11.62%	-6.5%
	Summer, Demand, On-Peak	\$20.66	\$0.00	\$20.66	\$19.12	\$0.00	\$19.12	\$24.68	-22.54%	-7.5%
	Summer, Demand, Part-Peak	\$4.92	\$0.00	\$4.92	\$4.55	\$0.00	\$4.55	\$5.88	-22.55%	-7.5%
	Winter, Generation, On-Peak	\$0.12188	\$0.00832	\$0.13020	\$0.11273	\$0.00859	\$0.12132	\$0.14348	-15.44%	-6.8%
	Winter, Generation, Off-Peak	\$0.07588	\$0.00832	\$0.08420	\$0.07019	\$0.00859	\$0.07878	\$0.08857	-11.05%	-6.4%
	Winter, Generation, Super Off-Peak	\$0.02994	\$0.00832	\$0.03826	\$0.02769	\$0.00859	\$0.03628	\$0.03373	7.57%	-5.2%
	Winter, Demand, On-Peak	\$2.76	\$0.00	\$2.76	\$2.56	\$0.00	\$2.56	\$3.29	-22.31%	-7.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.28350	\$0.00945	\$0.29295	\$0.26224	\$0.00975	\$0.27199	\$0.29502	-7.81%	-7.2%
	Summer, Generation, Part-Peak	\$0.14396	\$0.00945	\$0.15341	\$0.13316	\$0.00975	\$0.14291	\$0.16227	-11.93%	-6.8%
	Summer, Generation, Off-Peak	\$0.10457	\$0.00945	\$0.11402	\$0.09673	\$0.00975	\$0.10648	\$0.12481	-14.68%	-6.6%
	Winter, Generation, On-Peak	\$0.15041	\$0.00945	\$0.15986	\$0.13913	\$0.00975	\$0.14888	\$0.16841	-11.60%	-6.9%
	Winter, Generation, Off-Peak	\$0.10445	\$0.00945	\$0.11390	\$0.09662	\$0.00975	\$0.10637	\$0.12468	-14.69%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06686	\$0.00945	\$0.07631	\$0.06185	\$0.00975	\$0.07160	\$0.08893	-19.49%	-6.2%
	Winter, Demand, On-Peak	\$0.06686	\$0.00945	\$0.07631	\$0.06185	\$0.00975	\$0.07160	\$0.08893	-19.49%	-6.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.26953	\$0.00898	\$0.27851	\$0.24932	\$0.00925	\$0.25857	\$0.28124	-8.06%	-7.2%
	Summer, Generation, Part-Peak	\$0.13652	\$0.00898	\$0.14550	\$0.12628	\$0.00925	\$0.13553	\$0.15234	-11.04%	-6.9%
	Summer, Generation, Off-Peak	\$0.10072	\$0.00898	\$0.10970	\$0.09317	\$0.00925	\$0.10242	\$0.11764	-12.94%	-6.6%
	Winter, Generation, On-Peak	\$0.14212	\$0.00898	\$0.15110	\$0.13146	\$0.00925	\$0.14071	\$0.15776	-10.81%	-6.9%
	Winter, Generation, Off-Peak	\$0.10076	\$0.00898	\$0.10974	\$0.09320	\$0.00925	\$0.10245	\$0.11769	-12.95%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06388	\$0.00898	\$0.07286	\$0.05909	\$0.00925	\$0.06834	\$0.08194	-16.59%	-6.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.26125	\$0.00832	\$0.26957	\$0.24166	\$0.00859	\$0.25025	\$0.27602	-9.34%	-7.2%
	Summer, Generation, Part-Peak	\$0.14234	\$0.00832	\$0.15066	\$0.13166	\$0.00859	\$0.14025	\$0.15740	-10.90%	-6.9%
	Summer, Generation, Off-Peak	\$0.09196	\$0.00832	\$0.10028	\$0.08507	\$0.00859	\$0.09366	\$0.10715	-12.59%	-6.6%
	Winter, Generation, On-Peak	\$0.14218	\$0.00832	\$0.15050	\$0.13152	\$0.00859	\$0.14011	\$0.15724	-10.90%	-6.9%
	Winter, Generation, Off-Peak	\$0.08904	\$0.00832	\$0.09736	\$0.08236	\$0.00859	\$0.09095	\$0.10423	-12.74%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.05614	\$0.00832	\$0.06446	\$0.05193	\$0.00859	\$0.06052	\$0.07143	-15.27%	-6.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Aug-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Aug-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Aug-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(Feb. '24 vs. Aug. 24)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.28350	\$0.00945	\$0.29295	\$0.26224	\$0.00975	\$0.27199	\$0.29502	-7.81%	-7.2%
	Summer, Generation, Part-Peak	\$0.14396	\$0.00945	\$0.15341	\$0.13316	\$0.00975	\$0.14291	\$0.16227	-11.93%	-6.8%
	Summer, Generation, Off-Peak	\$0.10457	\$0.00945	\$0.11402	\$0.09673	\$0.00975	\$0.10648	\$0.12481	-14.68%	-6.6%
	Winter, Generation, On-Peak	\$0.15041	\$0.00945	\$0.15986	\$0.13913	\$0.00975	\$0.14888	\$0.16841	-11.60%	-6.9%
	Winter, Generation, Off-Peak	\$0.10445	\$0.00945	\$0.11390	\$0.09662	\$0.00975	\$0.10637	\$0.12468	-14.69%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06686	\$0.00945	\$0.07631	\$0.06185	\$0.00975	\$0.07160	\$0.08893	-19.49%	-6.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.26953	\$0.00898	\$0.27851	\$0.24932	\$0.00925	\$0.25857	\$0.28124	-8.06%	-7.2%
	Summer, Generation, Part-Peak	\$0.13652	\$0.00898	\$0.14550	\$0.12628	\$0.00925	\$0.13553	\$0.15234	-11.04%	-6.9%
	Summer, Generation, Off-Peak	\$0.10072	\$0.00898	\$0.10970	\$0.09317	\$0.00925	\$0.10242	\$0.11764	-12.94%	-6.6%
	Winter, Generation, On-Peak	\$0.14212	\$0.00898	\$0.15110	\$0.13146	\$0.00925	\$0.14071	\$0.15776	-10.81%	-6.9%
	Winter, Generation, Off-Peak	\$0.10076	\$0.00898	\$0.10974	\$0.09320	\$0.00925	\$0.10245	\$0.11769	-12.95%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.06388	\$0.00898	\$0.07286	\$0.05909	\$0.00925	\$0.06834	\$0.08194	-16.59%	-6.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.26125	\$0.00832	\$0.26957	\$0.24166	\$0.00859	\$0.25025	\$0.27602	-9.34%	-7.2%
	Summer, Generation, Part-Peak	\$0.14234	\$0.00832	\$0.15066	\$0.13166	\$0.00859	\$0.14025	\$0.15740	-10.90%	-6.9%
	Summer, Generation, Off-Peak	\$0.09196	\$0.00832	\$0.10028	\$0.08507	\$0.00859	\$0.09366	\$0.10715	-12.59%	-6.6%
	Winter, Generation, On-Peak	\$0.14218	\$0.00832	\$0.15050	\$0.13152	\$0.00859	\$0.14011	\$0.15724	-10.90%	-6.9%
	Winter, Generation, Off-Peak	\$0.08904	\$0.00832	\$0.09736	\$0.08236	\$0.00859	\$0.09095	\$0.10423	-12.74%	-6.6%
	Winter, Generation, Super Off-Peak	\$0.05614	\$0.00832	\$0.06446	\$0.05193	\$0.00859	\$0.06052	\$0.07143	-15.27%	-6.1%

Information about rates including peak, part-peak, off-peak, and the winter and summer periods is available at <https://sanjosecleanenergy.org/residential-rates/> and <https://sanjosecleanenergy.org/commercial-rates/>.