

6.1 2024 Power Mix and Rates.

Recommendation:

Adopt a resolution to:

- (a) Maintain the renewable energy content of GreenSource at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, according to the rate schedule in Attachment A of the staff memorandum, effective February 15, 2024.
- (b) Set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B of the staff memorandum, effective February 15, 2024, while maintaining the renewable energy content of TotalGreen at 100 percent renewable.
- (c) Maintain the renewable energy content of SJ Cares at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, at a ten percent discount to GreenSource rates, according to the rate schedule in Attachment C of the staff memorandum, effective February 15, 2024.
- (d) Expand the SJ Cares program to customers who are residents of the 16,854 affordable housing units shown in Attachment D of the staff memorandum and, as a pilot for 12 months, to up to 1,000 customers that participate in the County of Santa Clara Homelessness Prevention Program.
- (e) Approve the implementation of an Emergency Bill Relief pilot program with a budget not to exceed \$150,000 in calendar year 2024, forestalling Pacific Gas and Electric's electricity disconnections for approximately 100 residential customers by providing a credit of up to \$1,600 directly to a resident's utility account and smaller credits for three subsequent months.

CEQA: Not a Project, File No. PP17-005, Adjustment to Fees, Rates and Fares, resulting in no changes to the physical environment. (Energy)



COUNCIL AGENDA: 2/6/24
FILE: 24-68309
ITEM: 6.1

Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: 2024 POWER MIX AND RATES

DATE: January 16, 2024

Approved

Date

1/25/24

RECOMMENDATION

Adopt a resolution to:

- (a) Maintain the renewable energy content of GreenSource at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, according to the rate schedule in Attachment A, effective February 15, 2024.
- (b) Set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B, effective February 15, 2024, while maintaining the renewable energy content of TotalGreen at 100 percent renewable.
- (c) Maintain the renewable energy content of SJ Cares at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, at a 10 percent discount to GreenSource rates, according to the rate schedule in Attachment C, effective February 15, 2024.
- (d) Expand the SJ Cares program to customers who are residents of the 16,854 affordable housing units shown in Attachment D and, as a pilot for 12 months, to up to 1,000 customers that participate in the County of Santa Clara's Homelessness Prevention Program.
- (e) Approve the implementation of an Emergency Bill Relief pilot program with a budget not to exceed \$150,000 in calendar year 2024, forestalling Pacific Gas and Electric's electricity disconnections for approximately 100 residential customers by providing a credit of up to \$1,600 directly to a resident's utility account and smaller credits for three subsequent months.

SUMMARY AND OUTCOME

Approving the resolution will result in San José Clean Energy (SJCE) offering the same service options in 2024 that were available in 2023. GreenSource is SJCE's standard service and will continue to have 60 percent renewable energy. Generation charges for GreenSource service will be 6.5 percent to 9.0 percent lower than current PG&E rates, depending on customer class and usage.

TotalGreen is SJCE's premium service and will be 100 percent renewable for an additional \$0.01 per kilowatt hours across all rate classes, or about \$4.00 more per month for the average San José home. SJCE will expand its SJ Cares electricity monthly rate discount program to affordable housing units and launch an Emergency Bill Relief pilot program that will provide electricity bill assistance to 100 customers at risk of disconnection. The SJCE generation rates proposed in the recommendation are designed to provide customers rate stability and affordability relative to Pacific Gas and Electric (PG&E), continue to build SJCE operating reserves, and to fund increased program offerings.

BACKGROUND

On November 7, 2022, the Transportation and Environment Committee accepted a summary report of SJCE's cost-of-service study. Adopting cost-of-service rates was one of the recommendations in the December 2021 report¹ by Deloitte and Touche, LLP, as part of the SJCE Strategic Framework Plan, which outlines several strategies to strengthen financial resiliency.

On December 6, 2022, the City Council approved SJCE's 2023 rates based on a cost-of-service methodology. At that time, PG&E's rates and Power Charge Indifference Adjustment (PCIA) for 2023 had not been finalized. On December 29, 2022, PG&E submitted Advice Letter number 6805-E with its final rates and fees, effective January 1, 2023.² This filing included the final PCIA, incorporating the approved methodology from the California Public Utility Commission's (CPUC) December 15, 2022 decision.³

On May 2, 2023, the City Council approved the revision of San José rates, inclusive of the PCIA and Franchise Fee Surcharge, for GreenSource, TotalGreen, and SJ Cares. The City Council also voted to expand the SJ Cares program, which is open to SJCE customers eligible for the state programs, California Alternate Rates for Energy or Family Electric Rate Assistance, to include customers on non-residential rates.

On May 15, 2023, PG&E filed an application with the CPUC to adopt electric revenue requirements and rates associated with its 2024 Energy Resource Recovery Account application and updated Energy Resource Recovery Account testimony on October 16, 2023 and October 23, 2023. Similar Energy Resource Recovery Account applications occur each year. On December 14, 2023, the CPUC issued a decision adopting the 2024 Energy Resource Recovery Account application. Lastly, on December 29, 2023, PG&E issued its Annual Electric True-Up

¹ <https://sanjose.legistar.com/View.ashx?M=F&ID=10312722&GUID=26A0EB22-B2B5-4B60-AB62-AC79AD1AB0D6>

² https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6805-E.pdf

³ <https://docs.cpuc.ca.gov/PublishedDocs/Published/G000/M500/K043/500043722.PDF>

advice letter to formally update the CPUC-approved electric rates, effective January 1, 2024.⁴ Through these regulatory materials, staff monitors PG&E’s transmission and distribution rate impact to SJCE customers, ascertains the difference between SJCE’s and PG&E’s generation rates, and learns of the accepted PCIA.

ANALYSIS

Drivers of SJCE Rate Setting

SJCE Revenue Requirement

The cost-of-service methodology is an industry-accepted framework that assigns or allocates costs to each customer class served by a utility (e.g., residential, small commercial, medium commercial, large commercial, etc.). The cost-of-service process determines the “cost to serve” each type of customer within a utility through a series of steps to identify costs and allocate them by function, classification, and ultimately customer class. Electric utility costs include purchases of renewable energy, shaped energy, and capacity; California Independent System Operator costs; building operating reserves; and other operating costs.

All costs that need to be recovered from customers determine the projected SJCE revenue requirement. The SJCE revenue requirement for calendar year (CY) 2024 is forecasted to be between \$498 million to \$543 million as shown in **Table 1** below. Power supply costs make up over 90 percent of SJCE’s revenue requirement. Power supply costs include power products, such as capacity, energy, and renewable energy and fees related to the California Independent System Operator. Power supply costs are up approximately \$113 million compared with 2023, from \$370 million to \$483 million, with resource adequacy and renewable energy costs accounting for the majority of the increase.

Table 1: Forecasted CY 2024 Revenue Requirements (\$ in millions)

2024	Better	Expected	Worse
Power Supply Payments	\$468	\$483	\$513
Operations, General, Administrative, and Interest Payments*	\$30	\$30	\$30
Total Revenue Required	\$498	\$513	\$543

*Assumes \$3.7 million in energy programs funding

⁴ https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_7116-E.pdf

PG&E 2024 Generation Rate and PCIA

SJCE's rate-setting process still considers PG&E's generation rates and fees to enable cost comparisons for customers. However, PG&E's generation rates and fees are not the determinative factor in SJCE's rate-setting process. The cost-of-service process provides better insights for SJCE's rate-setting and provides the City Council the ability to react to changes in the market and adjust rates to cover costs while providing excellent SJCE service options to compete with PG&E.

SJCE, like most community choice aggregators and as directed by the City Council, factors in the cost of the PCIA, a CPUC-regulated charge all customers pay to compensate PG&E for its above-market historical energy procurement for departed customers, when setting rates. The PCIA has historically been volatile, having risen by over 900 percent between 2013 and 2021. As market electricity prices rose, PG&E sold power at a higher price and had less "above market" cost to pass to SJCE customers. This resulted in a 93 percent decrease in the PCIA between 2021 and 2023 allowing SJCE to cover its cost of service, build financial reserves faster, and pass bill savings on to customers. In 2024, the PCIA is approximately \$8.89 per megawatt-hour for SJCE customers, more than triple the amount in 2023, as wholesale power costs have decreased. This implies PG&E will collect approximately \$23 million more from SJCE customers than in 2023.

PG&E's approved generation rates, that became effective January 1, 2024, represent an increase of almost 14 percent over 2023 generation rates. A portion of the increase is due to a \$256 million revenue shortfall from 2023, which PG&E has said will be collected over the first six months of 2024. Accordingly, PG&E rates are expected to be reduced in the second half of the year.

2024 Recommended Rates

SJCE recommends adopting rates according to the rate schedules outlined in **Attachment A** (GreenSource 2024 Rate Schedule), **Attachment B** (TotalGreen 2024 Rate Schedule), and **Attachment C** (SJ Cares 2024 Rate Schedule). These rates will cover SJCE's forecasted cost of service and will contribute modestly to continuing to build operating reserves. Due to the 6-month period noted above where PG&E will recoup "extra" costs, the recommended ***SJCE generation charges are significantly lower than PG&E's rates in the first half of the year (6.5-9.0 percent for SJCE's standard GreenSource*** product depending on customer class). It is expected that PG&E's rates will drop substantially on July 1, 2024 (10 percent), and staff's recommendation is to remain slightly lower than PG&E's forecasted rates beginning July 2024. SJCE will come back to City Council in July to modify rates as needed. Though SJCE's generation charges will be significantly lower than PG&E, SJCE customers will still experience an increase of approximately 7.5 percent in their overall generation charges compared to 2023, in part due to the tripling of the PCIA. For example, a typical residential customer will see their monthly SJCE charges increase by approximately \$4.50.

Adjustments to the TotalGreen Premium for Medium and Large Commercial Customers

TotalGreen is SJCE's 100 percent renewable energy product. Customers can choose to upgrade to TotalGreen for a premium. Most customers (including residential, small commercial, and industrial) pay a \$0.01 per kilowatt-hour premium for TotalGreen service. To compete with PG&E's rates for a 100 percent renewable energy product that was available when SJCE launched service, SJCE set the TotalGreen premium for medium and large commercial customers at \$0.005/kilowatt-hour. The pricing structure for TotalGreen has not changed since SJCE's launch.

In light of SJCE's adoption of a cost-of-service rate structure and recent increases in the cost of renewable energy credits which SJCE must purchase to comply with state goals, staff recommends aligning the premium for medium and large commercial tariffs with all other TotalGreen tariffs at \$0.01/kilowatt-hour. This will ensure that these customers pay the true cost of serving them and help ensure a consistent, equitable rate structure across all rate classes. The implementation of a uniform premium for all customers will also align SJCE with the existing industry best practices.

2024 Recommended Power Mix

Since launching service to most San José residents and businesses in 2019, SJCE's renewable power content has increased by about 75 percent, from 33.9 percent to 59.2 percent, in 2022. This is among the highest of all California community choice aggregators and for any large city in the United States.⁵

Staff recommends a renewable power mix target of 60 percent in 2024. This power mix will allow SJCE to comply with its state emissions reduction requirements as outlined by the 2022 Integrated Resource Plan⁶ and to continue providing cost-competitive rates. A summary of the SJCE service options available to customers in 2024 is provided in **Table 2** below.

With more long-term power purchase agreements planned for completion in 2024, SJCE anticipates increasing its renewable power content in subsequent years to accelerate progress on the City's carbon neutrality goals.⁷ These agreements are a more affordable option than purchasing short-term renewable energy credits to meet the City's goals.

⁵ <https://www.energy.ca.gov/programs-and-topics/programs/power-source-disclosure-program>

⁶ https://sanjosecleanenergy.org/wp-content/uploads/2022/11/sjce_irp_public_v1.pdf

⁷ <https://sanjose.legistar.com/View.ashx?M=F&ID=9936445&GUID=CF3E58EF-6045-4B63-AF5B-41925C13B279>

Table 2: SJCE 2024 Service Options

Service Option	GreenSource	TotalGreen	SJ Cares
Renewable Energy Content	60 percent	100 percent	60 percent
Product description	Better value GreenSource is SJCE’s standard service that will provide more renewable energy than California requirements.	Climate conscious TotalGreen is an easy, cost-effective way to power homes and businesses with 100 percent renewable energy.	For San José’s lowest income earners Customers enrolled in the California Alternate Rates for Energy or Family Electric Rate Assistance state programs (<200 percent of federal poverty guidelines).

Projected SJCE Financial Impacts

At the December 6, 2022 City Council meeting, staff shared a plan for SJCE to have a balance of \$185 million in unrestricted cash at the end of 2023.⁸ SJCE’s financial statements for the quarter ending September 30, 2023, show a balance of unrestricted cash available for operations of \$201 million.⁹ Although financial statements for the period ending December 31, 2023 have not yet been released, SJCE is on track to have achieved the \$185 million cash balance or operating reserve target by fiscal year (FY)-end, after repaying the remaining balance of \$20 million in commercial paper notes to the City of San José Financing Authority on November 30, 2023.

Given the increases in power supply costs discussed above (primarily from resource adequacy) for 2024, \$185 million is equivalent to approximately 134 days of 2024 operating expenses.

Building on the ending balance from 2023, the recommended rates in the attachments will allow SJCE to incrementally build reserves as shown in **Tables 3** and **4** below.

⁸ <https://sanjose.legistar.com/View.ashx?M=F&ID=11498507&GUID=D0F0F36F-A189-4F97-A714-085D0B32DED8>

⁹ https://sanjosecleanenergy.org/wp-content/uploads/2023/11/SJCE-FY24_Q1-FS.pdf Unrestricted cash available for operations is calculated as the total unrestricted equity in pooled cash and investments held in City Treasury less liabilities wherein cash has been received, but is not accessible to SJCE for operational use including; pass-through for community investments, advances and deposits payable, and unearned revenues.

Table 3: Forecasted CY 2024 Ending Reserve Balance

	Better	Expected	Worse
2024			
CY 2024 Unrestricted Cash (millions)	\$230	\$215	\$185
Days of Operating Expense, December 2024	164	153	132

Table 4: Forecasted FY End Balances

	Better	Expected	Worse
FY 2023-2024			
FY 2023-2024 ending Unrestricted Cash (millions)	\$248	\$241	\$226
Days of Operating Expense, June 2024	177	173	161
FY 2024-2025			
FY 2024-2025 ending Unrestricted Cash (millions)	\$277	\$262	\$232
Days of Operating Expense, June 2025	198	187	166

SJ Cares Expansion

SJCE’s SJ Cares program provides a 10 percent monthly discount on its generation rates to approximately 70,000 customers, amounting to \$5 million annually in collective savings. Currently, residential and commercial customers who are enrolled in state bill assistance programs, California Alternate Rates for Energy and Family Electric Rate Assistance, are eligible to receive the SJ Cares discount. To qualify for California Alternate Rates for Energy and Family Electric Rate Assistance, customers have very low incomes, making no more than 40 percent of area median income or \$75,000 for a family of four.

As San José continues to experience an affordability crisis, staff proposes to expand eligibility in SJ Cares to the residents of 16,854 affordable housing units for families, seniors, and special needs individuals, which are included in a list maintained by the Housing Department (**Attachment D** - SJ Cares Expansion Full List of Affordable Housing Units). The income limit depends on the property and ranges from 30 to 80 percent of area median income. Staff proposes to “hardcode” SJ Cares program enrollment to the address of each of these affordable housing units if they are individually metered so that the succession of tenants will receive the SJ Cares discount. SJ Cares expansion to the 16,854 affordable housing units is expected to cost between \$150,000 to \$590,000 annually depending on how many customers are already enrolled in SJ Cares and their average monthly usage.

Staff propose to conduct enrollment in two phases:

1. Immediately enroll 20 affordable housing units overseen by the Santa Clara County Housing Authority where all units are affordable, totaling 2,068 residential units (**Attachment E** - SJ Cares Expansion Phase 1 Affordable Housing List). About 75 percent of these units are already enrolled in SJ Cares, so accepting the staff recommendation would result in 481 units being initially enrolled in SJ Cares.
2. For the remaining 14,786 affordable housing units, unlike the 2,068 units mentioned above, this set of properties contain a mix of market rate and affordable units. Staff must first identify the exact address of the affordable units to ensure the SJ Cares discount is being applied only to affordable housing units. Enrollment for this group is expected to take several months.

In addition, staff propose to conduct a one-year pilot starting the third quarter of FY 2023-2024 whereby approximately 1,000 customers who participate in the County of Santa Clara's Homelessness Prevention Program will be enrolled into SJ Cares and receive the discount for one year following their receipt of housing assistance through the Homelessness Prevention Program. These customers are vetted by Sacred Heart Community Service for assistance; see program description below. During this pilot, staff seeks to understand the number of customers who are already enrolled in California Alternate Rates for Energy and Family Electric Rate Assistance or are residents of affordable housing units. The pilot is estimated to cost up to \$75,000. Following the pilot, staff will recommend whether to continue enrolling these customers in SJ Cares and if so, the duration of their enrollment.

Emergency Bill Relief Pilot Program

SJCE also recommends launching an Emergency Bill Relief pilot program in the first quarter of 2024, with a budget of \$150,000.¹⁰ For 100 residential customers screened by Sacred Heart Community Service and 19 partner organizations serving the County of Santa Clara's Homelessness Prevention Program, SJCE will ensure that PG&E will not disconnect their electric service by providing a credit of up to \$1,600 directly to the applicant's utility account. For most applicants, this level of support is expected to eliminate all overdue balances owed to SJCE and PG&E and temporarily avert disconnection. The program will also provide a smaller bill credit for three months following the initial credit. The pilot will be essential to streamlining the coordination between Sacred Heart Community Service and their partner agencies, SJCE, and PG&E. The pilot will also allow SJCE to collect more refined data on the number of monthly applicants and the average need per applicant. This data will inform the program design for a full Emergency Bill Relief program with an annual budget of \$1 million that will be brought forward for City Council consideration in spring 2024.

¹⁰ "Do Homelessness Prevention Programs Prevent Homelessness? Evidence from a Randomized Controlled Trial," a 2023 study by the Lab for Economic Opportunities found that recipients of Destination Home's one-time emergency financial assistance reduced, rather than delayed, the risk of homelessness.
https://doi.org/10.1162/rest_a_01344

Policy Alternatives

Alternative #1: Hold GreenSource rates constant through CY 2024, which would mean SJCE generation charges increase by 4.6 percent as a result of increases in PCIA and other PG&E fees.

Pros:

- Lower electricity costs for customers in the first half of the year.
- Fewer rate changes for customers to deal with.

Cons:

- Though estimated to generate similar annual revenue in CY 2024 as the recommendation, SJCE generation charges would likely be more expensive than PG&E in the second half of the year.
- Mandated rate comparison notices sent to customers in summer 2024 would likely show SJCE costs above PG&E and could trigger large amounts of customers opting out of SJCE.

Reason for not recommending: Even though SJCE customers would be expected to save the same amount of money over the CY as in the recommendation, the likelihood of misperception from SJCE being more expensive on the joint rate mailer, leading to customer opt outs of SJCE is high.

Alternative #2: Increase spending on customer programs to \$6 million in CY 2024.

Pros:

- Enable customers to accelerate electrification efforts and save money.
- Increase program incentive budgets and serve more customers.
- Reduce greenhouse gas emissions and make more progress towards San José's carbon neutrality goal.

Cons:

- Reduces operating reserve, which is necessary to procure energy at competitive rates, cover unanticipated expenditures, and obtain an investment grade credit rating.
- The rate recommendation includes increasing the spend on customer programs to \$3.7 million per year which will be finalized during the budget process. Staff plan to present options to the Transportation and Environment Committee through the SJCE program roadmap item in March 2024. Staff want to ensure that all programs launched can be successful.

Reason for not recommending: The programs in the recommended scenario will help accelerate decarbonization in buildings and transportation. The lessons learned from program rollout in CY 2024 can be applied to a larger program expansion in CY 2025.

EVALUATION AND FOLLOW-UP

Staff intend to bring recommendations for several nonstandard SJCE rate options for City Council consideration in spring 2024.

COST SUMMARY/IMPLICATIONS

The typical residential GreenSource customer is expected to pay on average \$4.50 more for their SJCE generation charges when the proposed rates take effect on February 15, 2024. Total customer bill savings relative to PG&E are expected to be approximately \$22.8 million over the 2024 CY.

On average, TotalGreen customers on the commercial tariffs affected by the recommended rate change are expected to see an average increase of \$136.35 per month on their SJCE bill as a result of the change in TotalGreen premium. Total customer impact for this group of customers from the February 15 rate change is expected to be approximately \$380,000 annually.

The total customer bill savings from expanding SJ Cares is expected to be between \$225,000 and \$665,000 annually, and the Emergency Bill Relief pilot also represents customer bill savings of up to \$150,000. Revenues and expenditures in the San José Clean Energy Fund will continue to be monitored closely and, if determined necessary, recommended budget adjustments will be brought forward as part of the Year-End Budget Clean-Up memorandum.

The impacts on San José Clean Energy's net income and cash reserves of the staff recommendation through FY 2024-25 are displayed below in **Table 5**.

Table 5: Forecasted Year End Cash Balance and Operating Expense Reserve

	CY-end 2023	CY-end 2024	FY-end 2023-2024	FY-end 2024-2025
Ending Cash Balance – Unrestricted	\$195 million to \$205 million	\$185 million to \$230 million	\$226 million to \$248 million	\$232 million to \$277 million
Days of 2024 Operating Expenses in Reserve	139 to 146 Days	132 to 164 days	161 to 177 days	166 to 198 days

PUBLIC OUTREACH

A rate notice (**Attachment F - Rate Notice**) was sent to all customers in English, Spanish, and Vietnamese. Ads were also placed in the San José Mercury News, El Observador, and Vietnam Daily Newspaper. Notice of this City Council meeting was posted on the SJCE website and at City Hall. This memorandum will be posted on the City's Council Agenda website for the February 6, 2024 City Council meeting.

COORDINATION

This memorandum has been coordinated with the City Attorney's Office and the City Manager's Budget Office.

COMMISSION RECOMMENDATION AND INPUT

Staff presented the Clean Energy Community Advisory Commission preliminary rates information at the November 2, 2023 commission meeting. The commissioners did not make a formal recommendation.

CEQA

Not a Project, File No. PP17-005, Adjustment to Fees, Rates and Fares, resulting in no changes to the physical environment.

PUBLIC SUBSIDY REPORTING

This item does not include a public subsidy as defined in section 53083 or 53083.1 of the California Government Code or the City's Open Government Resolution.

/s/
LORI MITCHELL
Director, Energy

For questions, please contact Lina Williams, Deputy Director, Energy Department, at (408) 535- 2933.

HONORABLE MAYOR AND CITY COUNCIL

January 16, 2024

Subject: 2024 Power Mix and Rates

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ATTACHMENTS

Attachment A: GreenSource 2024 Rate Schedule

Attachment B: TotalGreen 2024 Rate Schedule

Attachment C: SJ Cares 2024 Rate Schedule

Attachment D: SJ Cares Expansion Full List of Affordable Housing Units

Attachment E: SJ Cares Expansion Phase 1 Affordable Housing List

Attachment F: Rate Notice

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.14868	\$0.00375	\$0.15243	\$0.15344	\$0.01033	\$0.16377	\$0.17638	-7.15%	7.4%
Residential Time-of-Use Service (E-6)	Summer, Generation, On-Peak	\$0.27589	\$0.00375	\$0.27964	\$0.28472	\$0.01033	\$0.29505	\$0.30462	-3.14%	5.5%
	Summer, Generation, Part-Peak	\$0.19516	\$0.00375	\$0.19891	\$0.20141	\$0.01033	\$0.21174	\$0.22169	-4.49%	6.5%
	Summer, Generation, Off-Peak	\$0.12684	\$0.00375	\$0.13059	\$0.13090	\$0.01033	\$0.14123	\$0.15151	-6.79%	8.2%
	Winter, Generation, Part-Peak	\$0.15834	\$0.00375	\$0.16209	\$0.16341	\$0.01033	\$0.17374	\$0.17792	-2.35%	7.2%
	Winter, Generation, Off-Peak	\$0.12544	\$0.00375	\$0.12919	\$0.12945	\$0.01033	\$0.13978	\$0.14412	-3.01%	8.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.30332	\$0.00375	\$0.30707	\$0.31303	\$0.01033	\$0.32336	\$0.34566	-6.45%	5.3%
	Summer, Generation, Part-Peak	\$0.16272	\$0.00375	\$0.16647	\$0.16793	\$0.01033	\$0.17826	\$0.20219	-11.84%	7.1%
	Summer, Generation, Off-Peak	\$0.11727	\$0.00375	\$0.12102	\$0.12102	\$0.01033	\$0.13135	\$0.15581	-15.70%	8.5%
	Winter, Generation, On-Peak	\$0.11272	\$0.00375	\$0.11647	\$0.11633	\$0.01033	\$0.12666	\$0.15119	-16.22%	8.8%
	Winter, Generation, Part-Peak	\$0.08853	\$0.00375	\$0.09228	\$0.09136	\$0.01033	\$0.10169	\$0.12634	-19.51%	10.2%
	Winter, Generation, Off-Peak	\$0.08853	\$0.00375	\$0.09228	\$0.09136	\$0.01033	\$0.10169	\$0.12634	-19.51%	10.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.21420	\$0.00375	\$0.21795	\$0.22105	\$0.01033	\$0.23138	\$0.23838	-2.94%	6.2%
	Summer, Generation, Part-Peak	\$0.17068	\$0.00375	\$0.17443	\$0.17614	\$0.01033	\$0.18647	\$0.19367	-3.72%	6.9%
	Summer, Generation, Off-Peak	\$0.12708	\$0.00375	\$0.13083	\$0.13115	\$0.01033	\$0.14148	\$0.15253	-7.24%	8.1%
	Winter, Generation, On-Peak	\$0.15548	\$0.00375	\$0.15923	\$0.16046	\$0.01033	\$0.17079	\$0.18151	-5.91%	7.3%
	Winter, Generation, Part-Peak	\$0.14324	\$0.00375	\$0.14699	\$0.14782	\$0.01033	\$0.15815	\$0.16902	-6.43%	7.6%
	Winter, Generation, Off-Peak	\$0.12023	\$0.00375	\$0.12398	\$0.12408	\$0.01033	\$0.13441	\$0.14554	-7.65%	8.4%
Residential Time-Of-Use Electric House (E-ELEC)	Summer, Generation, On-Peak	\$0.27983	\$0.00375	\$0.28358	\$0.28878	\$0.01033	\$0.29911	\$0.31302	-4.44%	5.5%
	Summer, Generation, Part-Peak	\$0.18221	\$0.00375	\$0.18596	\$0.18804	\$0.01033	\$0.19837	\$0.21391	-7.26%	6.7%
	Summer, Generation, Off-Peak	\$0.13778	\$0.00375	\$0.14153	\$0.14219	\$0.01033	\$0.15252	\$0.16881	-9.65%	7.8%
	Winter, Generation, On-Peak	\$0.12013	\$0.00375	\$0.12388	\$0.12397	\$0.01033	\$0.13430	\$0.15089	-10.99%	8.4%
	Winter, Generation, Part-Peak	\$0.10046	\$0.00375	\$0.10421	\$0.10367	\$0.01033	\$0.11400	\$0.13092	-12.92%	9.4%
	Winter, Generation, Off-Peak	\$0.08731	\$0.00375	\$0.09106	\$0.09010	\$0.01033	\$0.10043	\$0.11757	-14.58%	10.3%
(BEV)	Summer, Generation, On-Peak	\$0.28003	\$0.00106	\$0.28109	\$0.28899	\$0.00886	\$0.29785	\$0.31576	-5.67%	6.0%
	Summer, Generation, Off-Peak	\$0.10230	\$0.00106	\$0.10336	\$0.10557	\$0.00886	\$0.11443	\$0.13320	-14.09%	10.7%
	Summer, Generation, Super Off-Peak	\$0.07759	\$0.00106	\$0.07865	\$0.08007	\$0.00886	\$0.08893	\$0.10781	-17.51%	13.1%
	Winter, Generation, On-Peak	\$0.28003	\$0.00106	\$0.28109	\$0.28899	\$0.00886	\$0.29785	\$0.31576	-5.67%	6.0%
	Winter, Generation, Off-Peak	\$0.10230	\$0.00106	\$0.10336	\$0.10557	\$0.00886	\$0.11443	\$0.13320	-14.09%	10.7%
	Winter, Generation, Super Off-Peak	\$0.07759	\$0.00106	\$0.07865	\$0.08007	\$0.00886	\$0.08893	\$0.10781	-17.51%	13.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
(BEV2-P)	Summer, Generation, On-Peak	\$0.29199	\$0.00106	\$0.29305	\$0.30133	\$0.00977	\$0.31110	\$0.32540	-4.39%	6.2%
	Summer, Generation, Off-Peak	\$0.10120	\$0.00106	\$0.10226	\$0.10444	\$0.00977	\$0.11421	\$0.12942	-11.75%	11.7%
	Summer, Generation, Super Off-Peak	\$0.07765	\$0.00106	\$0.07871	\$0.08013	\$0.00977	\$0.08990	\$0.10522	-14.56%	14.2%
	Winter, Generation, On-Peak	\$0.29199	\$0.00106	\$0.29305	\$0.30133	\$0.00977	\$0.31110	\$0.32540	-4.39%	6.2%
	Winter, Generation, Off-Peak	\$0.10120	\$0.00106	\$0.10226	\$0.10444	\$0.00977	\$0.11421	\$0.12942	-11.75%	11.7%
	Winter, Generation, Super Off-Peak	\$0.07765	\$0.00106	\$0.07871	\$0.08013	\$0.00977	\$0.08990	\$0.10522	-14.56%	14.2%
(BEV2-S)	Summer, Generation, On-Peak	\$0.30210	\$0.00106	\$0.30316	\$0.31177	\$0.00977	\$0.32154	\$0.33578	-4.24%	6.1%
	Summer, Generation, Off-Peak	\$0.10412	\$0.00106	\$0.10518	\$0.10745	\$0.00977	\$0.11722	\$0.13242	-11.48%	11.4%
	Summer, Generation, Super Off-Peak	\$0.07940	\$0.00106	\$0.08046	\$0.08194	\$0.00977	\$0.09171	\$0.10702	-14.31%	14.0%
	Winter, Generation, On-Peak	\$0.30210	\$0.00106	\$0.30316	\$0.31177	\$0.00977	\$0.32154	\$0.33578	-4.24%	6.1%
	Winter, Generation, Off-Peak	\$0.10412	\$0.00106	\$0.10518	\$0.10745	\$0.00977	\$0.11722	\$0.13242	-11.48%	11.4%
	Winter, Generation, Super Off-Peak	\$0.07940	\$0.00106	\$0.08046	\$0.08194	\$0.00977	\$0.09171	\$0.10702	-14.31%	14.0%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.26541	\$0.00375	\$0.26916	\$0.27390	\$0.01033	\$0.28423	\$0.29158	-2.52%	5.6%
	Summer, Generation, Off-Peak	\$0.14561	\$0.00375	\$0.14936	\$0.15027	\$0.01033	\$0.16060	\$0.16852	-4.70%	7.5%
	Winter, Generation, On-Peak	\$0.16222	\$0.00375	\$0.16597	\$0.16741	\$0.01033	\$0.17774	\$0.18558	-4.22%	7.1%
	Winter, Generation, Off-Peak	\$0.12444	\$0.00375	\$0.12819	\$0.12842	\$0.01033	\$0.13875	\$0.14678	-5.47%	8.2%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.19708	\$0.00375	\$0.20083	\$0.21012	\$0.01033	\$0.22045	\$0.23139	-4.73%	9.8%
	Summer, Generation, Off-Peak	\$0.14505	\$0.00375	\$0.14880	\$0.14668	\$0.01033	\$0.15701	\$0.16795	-6.51%	5.5%
	Winter, Generation, On-Peak	\$0.14961	\$0.00375	\$0.15336	\$0.16165	\$0.01033	\$0.17198	\$0.18280	-5.92%	12.1%
	Winter, Generation, Off-Peak	\$0.13498	\$0.00375	\$0.13873	\$0.13662	\$0.01033	\$0.14695	\$0.15777	-6.86%	5.9%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.22590	\$0.00375	\$0.22965	\$0.23313	\$0.01033	\$0.24346	\$0.25459	-4.37%	6.0%
	Summer, Generation, Off-Peak	\$0.12372	\$0.00375	\$0.12747	\$0.12768	\$0.01033	\$0.13801	\$0.14963	-7.77%	8.3%
	Winter, Generation, On-Peak	\$0.18612	\$0.00375	\$0.18987	\$0.19208	\$0.01033	\$0.20241	\$0.21372	-5.29%	6.6%
	Winter, Generation, Off-Peak	\$0.15197	\$0.00375	\$0.15572	\$0.15683	\$0.01033	\$0.16716	\$0.17864	-6.43%	7.3%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.16259	\$0.00358	\$0.16617	\$0.16779	\$0.00989	\$0.17768	\$0.18733	-5.15%	6.9%
	Winter, Generation, Total	\$0.11798	\$0.00358	\$0.12156	\$0.12176	\$0.00989	\$0.13165	\$0.14719	-10.56%	8.3%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.16618	\$0.00358	\$0.16976	\$0.17150	\$0.00989	\$0.18139	\$0.19017	-4.62%	6.8%
	Summer, Generation, Part-Peak	\$0.16618	\$0.00358	\$0.16976	\$0.17150	\$0.00989	\$0.18139	\$0.19017	-4.62%	6.8%
	Summer, Generation, Off-Peak	\$0.13872	\$0.00358	\$0.14230	\$0.14316	\$0.00989	\$0.15305	\$0.16547	-7.51%	7.6%
	Winter, Generation, Part-Peak	\$0.13201	\$0.00358	\$0.13559	\$0.13623	\$0.00989	\$0.14612	\$0.15943	-8.35%	7.8%
	Winter, Generation, Off-Peak	\$0.13136	\$0.00358	\$0.13494	\$0.13556	\$0.00989	\$0.14545	\$0.15885	-8.44%	7.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.17542	\$0.00358	\$0.17900	\$0.18103	\$0.00989	\$0.19092	\$0.20385	-6.34%	6.7%
	Summer, Generation, Part-Peak	\$0.17283	\$0.00358	\$0.17641	\$0.17836	\$0.00989	\$0.18825	\$0.20385	-7.65%	6.7%
	Summer, Generation, Off-Peak	\$0.14154	\$0.00358	\$0.14512	\$0.14607	\$0.00989	\$0.15596	\$0.17010	-8.31%	7.5%
	Winter, Generation, Part-Peak	\$0.13241	\$0.00358	\$0.13599	\$0.13665	\$0.00989	\$0.14654	\$0.16072	-8.82%	7.8%
	Winter, Generation, Off-Peak	\$0.13172	\$0.00358	\$0.13530	\$0.13594	\$0.00989	\$0.14583	\$0.16001	-8.86%	7.8%
Medium & Large Commercial Rates										
Medium General Demand- Metered Service (A-10-S)	Summer, Generation, Total	\$0.16158	\$0.00379	\$0.16537	\$0.16675	\$0.01044	\$0.17719	\$0.18953	-6.51%	7.1%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.13754	\$0.00379	\$0.14133	\$0.14194	\$0.01044	\$0.15238	\$0.16777	-9.17%	7.8%
Medium General Demand- Metered Service (A-10-P)	Summer, Generation, Total	\$0.14564	\$0.00379	\$0.14943	\$0.15030	\$0.01044	\$0.16074	\$0.17010	-5.50%	7.6%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.12484	\$0.00379	\$0.12863	\$0.12883	\$0.01044	\$0.13927	\$0.15127	-7.93%	8.3%
Medium General Demand- Metered Service (A-10-T)	Summer, Generation, Total	\$0.12498	\$0.00379	\$0.12877	\$0.12898	\$0.01044	\$0.13942	\$0.14529	-4.04%	8.3%
	Summer, Demand, MAX	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.10605	\$0.00379	\$0.10984	\$0.10944	\$0.01044	\$0.11988	\$0.12817	-6.47%	9.1%
Medium General Demand- Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.17647	\$0.00379	\$0.18026	\$0.18212	\$0.01044	\$0.19256	\$0.20307	-5.18%	6.8%
	Summer, Generation, Part-Peak	\$0.17647	\$0.00379	\$0.18026	\$0.18212	\$0.01044	\$0.19256	\$0.20307	-5.18%	6.8%
	Summer, Generation, Off-Peak	\$0.14687	\$0.00379	\$0.15066	\$0.15157	\$0.01044	\$0.16201	\$0.17629	-8.10%	7.5%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.13823	\$0.00379	\$0.14202	\$0.14265	\$0.01044	\$0.15309	\$0.16845	-9.12%	7.8%
	Winter, Generation, Off-Peak	\$0.13744	\$0.00379	\$0.14123	\$0.14184	\$0.01044	\$0.15228	\$0.16774	-9.22%	7.8%
Medium General Demand- Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.16101	\$0.00379	\$0.16480	\$0.16616	\$0.01044	\$0.17660	\$0.18427	-4.16%	7.2%
	Summer, Generation, Part-Peak	\$0.16101	\$0.00379	\$0.16480	\$0.16616	\$0.01044	\$0.17660	\$0.18427	-4.16%	7.2%
	Summer, Generation, Off-Peak	\$0.13303	\$0.00379	\$0.13682	\$0.13729	\$0.01044	\$0.14773	\$0.15896	-7.06%	8.0%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.12483	\$0.00379	\$0.12862	\$0.12882	\$0.01044	\$0.13926	\$0.15154	-8.10%	8.3%
	Winter, Generation, Off-Peak	\$0.12409	\$0.00379	\$0.12788	\$0.12806	\$0.01044	\$0.13850	\$0.15087	-8.20%	8.3%
Medium General Demand- Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.14171	\$0.00379	\$0.14550	\$0.14624	\$0.01044	\$0.15668	\$0.15975	-1.92%	7.7%
	Summer, Generation, Part-Peak	\$0.14171	\$0.00379	\$0.14550	\$0.14624	\$0.01044	\$0.15668	\$0.15975	-1.92%	7.7%
	Summer, Generation, Off-Peak	\$0.11448	\$0.00379	\$0.11827	\$0.11814	\$0.01044	\$0.12858	\$0.13510	-4.83%	8.7%
	Summer Demand MAX Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.10647	\$0.00379	\$0.11026	\$0.10988	\$0.01044	\$0.12032	\$0.12787	-5.90%	9.1%
	Winter, Generation, Off-Peak	\$0.10575	\$0.00379	\$0.10954	\$0.10913	\$0.01044	\$0.11957	\$0.12721	-6.01%	9.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11104	\$0.00356	\$0.11460	\$0.11459	\$0.00981	\$0.12440	\$0.13044	-4.63%	8.6%
	Summer, Generation, Part-Peak	\$0.11104	\$0.00356	\$0.11460	\$0.11459	\$0.00981	\$0.12440	\$0.13044	-4.63%	8.6%
	Summer, Generation, Off-Peak	\$0.10523	\$0.00356	\$0.10879	\$0.10860	\$0.00981	\$0.11841	\$0.12342	-4.06%	8.8%
	Summer, Demand, MAX On-Peak	\$13.46	\$0.00	\$13.46	\$13.89	\$0.00	\$13.89	\$16.24	-14.47%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.46	\$0.00	\$13.46	\$13.89	\$0.00	\$13.89	\$16.24	-14.47%	3.2%
	Winter, Generation, Part-Peak	\$0.10271	\$0.00356	\$0.10627	\$0.10600	\$0.00981	\$0.11581	\$0.12037	-3.79%	9.0%
	Winter, Generation, Off-Peak	\$0.10202	\$0.00356	\$0.10558	\$0.10528	\$0.00981	\$0.11509	\$0.11954	-3.72%	9.0%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.09908	\$0.00356	\$0.10264	\$0.10225	\$0.00981	\$0.11206	\$0.11710	-4.30%	9.2%
	Summer, Generation, Part-Peak	\$0.09908	\$0.00356	\$0.10264	\$0.10225	\$0.00981	\$0.11206	\$0.11710	-4.30%	9.2%
	Summer, Generation, Off-Peak	\$0.09351	\$0.00356	\$0.09707	\$0.09650	\$0.00981	\$0.10631	\$0.11031	-3.63%	9.5%
	Summer, Demand, MAX On-Peak	\$11.85	\$0.00	\$11.85	\$12.23	\$0.00	\$12.23	\$14.43	-15.25%	3.2%
	Summer, Demand, MAX Part-Peak	\$11.85	\$0.00	\$11.85	\$12.23	\$0.00	\$12.23	\$14.43	-15.25%	3.2%
	Winter, Generation, Part-Peak	\$0.09110	\$0.00356	\$0.09466	\$0.09402	\$0.00981	\$0.10383	\$0.10737	-3.30%	9.7%
	Winter, Generation, Off-Peak	\$0.09045	\$0.00356	\$0.09401	\$0.09334	\$0.00981	\$0.10315	\$0.10658	-3.22%	9.7%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.08881	\$0.00356	\$0.09237	\$0.09165	\$0.00981	\$0.10146	\$0.10369	-2.15%	9.8%
	Summer, Generation, Part-Peak	\$0.08881	\$0.00356	\$0.09237	\$0.09165	\$0.00981	\$0.10146	\$0.10369	-2.15%	9.8%
	Summer, Generation, Off-Peak	\$0.08330	\$0.00356	\$0.08686	\$0.08597	\$0.00981	\$0.09578	\$0.09702	-1.28%	10.3%
	Summer, Demand, MAX On-Peak	\$13.09	\$0.00	\$13.09	\$13.51	\$0.00	\$13.51	\$15.80	-14.49%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.09	\$0.00	\$13.09	\$13.51	\$0.00	\$13.51	\$15.80	-14.49%	3.2%
	Winter, Generation, Part-Peak	\$0.08093	\$0.00356	\$0.08449	\$0.08352	\$0.00981	\$0.09333	\$0.09416	-0.88%	10.5%
	Winter, Generation, Off-Peak	\$0.08029	\$0.00356	\$0.08385	\$0.08286	\$0.00981	\$0.09267	\$0.09339	-0.77%	10.5%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.17021	\$0.00356	\$0.17377	\$0.17566	\$0.00981	\$0.18547	\$0.19823	-6.44%	6.7%
	Summer, Generation, Part-Peak	\$0.16704	\$0.00356	\$0.17060	\$0.17239	\$0.00981	\$0.18220	\$0.19823	-8.09%	6.8%
	Summer, Generation, Off-Peak	\$0.13485	\$0.00356	\$0.13841	\$0.13917	\$0.00981	\$0.14898	\$0.16508	-9.75%	7.6%
	Winter, Generation, Part-Peak	\$0.13200	\$0.00356	\$0.13556	\$0.13622	\$0.00981	\$0.14603	\$0.16249	-10.13%	7.7%
	Winter, Generation, Off-Peak	\$0.13122	\$0.00356	\$0.13478	\$0.13542	\$0.00981	\$0.14523	\$0.16178	-10.23%	7.8%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.15097	\$0.00356	\$0.15453	\$0.15580	\$0.00981	\$0.16561	\$0.17374	-4.68%	7.2%
	Summer, Generation, Part-Peak	\$0.15097	\$0.00356	\$0.15453	\$0.15580	\$0.00981	\$0.16561	\$0.17374	-4.68%	7.2%
	Summer, Generation, Off-Peak	\$0.12433	\$0.00356	\$0.12789	\$0.12831	\$0.00981	\$0.13812	\$0.14439	-4.34%	8.0%
	Winter, Generation, Part-Peak	\$0.12161	\$0.00356	\$0.12517	\$0.12550	\$0.00981	\$0.13531	\$0.14192	-4.66%	8.1%
	Winter, Generation, Off-Peak	\$0.12088	\$0.00356	\$0.12444	\$0.12475	\$0.00981	\$0.13456	\$0.14125	-4.74%	8.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.14269	\$0.00356	\$0.14625	\$0.14726	\$0.00981	\$0.15707	\$0.16635	-5.58%	7.4%
	Summer, Generation, Part-Peak	\$0.14269	\$0.00356	\$0.14625	\$0.14726	\$0.00981	\$0.15707	\$0.16635	-5.58%	7.4%
	Summer, Generation, Off-Peak	\$0.11754	\$0.00356	\$0.12110	\$0.12130	\$0.00981	\$0.13111	\$0.14069	-6.81%	8.3%
	Winter, Generation, Part-Peak	\$0.11516	\$0.00356	\$0.11872	\$0.11885	\$0.00981	\$0.12866	\$0.13826	-6.94%	8.4%
	Winter, Generation, Off-Peak	\$0.11451	\$0.00356	\$0.11807	\$0.11817	\$0.00981	\$0.12798	\$0.13760	-6.99%	8.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10599	\$0.00337	\$0.10936	\$0.10938	\$0.00945	\$0.11883	\$0.12304	-3.42%	8.7%
	Summer, Generation, Part-Peak	\$0.10599	\$0.00337	\$0.10936	\$0.10938	\$0.00945	\$0.11883	\$0.12304	-3.42%	8.7%
	Summer, Generation, Off-Peak	\$0.10023	\$0.00337	\$0.10360	\$0.10344	\$0.00945	\$0.11289	\$0.11617	-2.82%	9.0%
	Summer, Demand, MAX On-Peak	\$12.93	\$0.00	\$12.93	\$13.34	\$0.00	\$13.34	\$15.39	-13.32%	3.2%
	Summer, Demand, MAX Part-Peak	\$12.93	\$0.00	\$12.93	\$13.34	\$0.00	\$13.34	\$15.39	-13.32%	3.2%
	Winter, Generation, Part-Peak	\$0.09771	\$0.00337	\$0.10108	\$0.10084	\$0.00945	\$0.11029	\$0.11317	-2.54%	9.1%
	Winter, Generation, Off-Peak	\$0.09702	\$0.00337	\$0.10039	\$0.10012	\$0.00945	\$0.10957	\$0.11235	-2.47%	9.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.10262	\$0.00325	\$0.10587	\$0.10590	\$0.00898	\$0.11488	\$0.12083	-4.92%	8.5%
	Summer, Generation, Part-Peak	\$0.10262	\$0.00325	\$0.10587	\$0.10590	\$0.00898	\$0.11488	\$0.12083	-4.92%	8.5%
	Summer, Generation, Off-Peak	\$0.09701	\$0.00325	\$0.10026	\$0.10011	\$0.00898	\$0.10909	\$0.11403	-4.33%	8.8%
	Summer, Demand, MAX On-Peak	\$13.88	\$0.00	\$13.88	\$14.32	\$0.00	\$14.32	\$16.78	-14.66%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.88	\$0.00	\$13.88	\$14.32	\$0.00	\$14.32	\$16.78	-14.66%	3.2%
	Winter, Generation, Part-Peak	\$0.09460	\$0.00325	\$0.09785	\$0.09763	\$0.00898	\$0.10661	\$0.11112	-4.06%	8.9%
	Winter, Generation, Off-Peak	\$0.09395	\$0.00325	\$0.09720	\$0.09696	\$0.00898	\$0.10594	\$0.11033	-3.98%	9.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.08855	\$0.00303	\$0.09158	\$0.09138	\$0.00832	\$0.09970	\$0.10790	-7.60%	8.9%
	Summer, Generation, Part-Peak	\$0.08855	\$0.00303	\$0.09158	\$0.09138	\$0.00832	\$0.09970	\$0.10790	-7.60%	8.9%
	Summer, Generation, Off-Peak	\$0.08303	\$0.00303	\$0.08606	\$0.08569	\$0.00832	\$0.09401	\$0.10103	-6.95%	9.2%
	Summer, Demand, MAX On-Peak	\$16.60	\$0.00	\$16.60	\$17.13	\$0.00	\$17.13	\$20.91	-18.08%	3.2%
	Summer, Demand, MAX Part-Peak	\$16.60	\$0.00	\$16.60	\$17.13	\$0.00	\$17.13	\$20.91	-18.08%	3.2%
	Winter, Generation, Part-Peak	\$0.08066	\$0.00303	\$0.08369	\$0.08324	\$0.00832	\$0.09156	\$0.09809	-6.66%	9.4%
	Winter, Generation, Off-Peak	\$0.08002	\$0.00303	\$0.08305	\$0.08258	\$0.00832	\$0.09090	\$0.09729	-6.57%	9.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.15930	\$0.00337	\$0.16267	\$0.16440	\$0.00945	\$0.17385	\$0.18698	-7.02%	6.9%
	Summer, Generation, Part-Peak	\$0.15734	\$0.00337	\$0.16071	\$0.16237	\$0.00945	\$0.17182	\$0.18698	-8.11%	6.9%
	Summer, Generation, Off-Peak	\$0.12674	\$0.00337	\$0.13011	\$0.13080	\$0.00945	\$0.14025	\$0.15661	-10.45%	7.8%
	Winter, Generation, Part-Peak	\$0.12381	\$0.00337	\$0.12718	\$0.12777	\$0.00945	\$0.13722	\$0.15402	-10.91%	7.9%
	Winter, Generation, Off-Peak	\$0.12301	\$0.00337	\$0.12638	\$0.12695	\$0.00945	\$0.13640	\$0.15331	-11.03%	7.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.15501	\$0.00325	\$0.15826	\$0.15997	\$0.00898	\$0.16895	\$0.17974	-6.00%	6.8%
	Summer, Generation, Part-Peak	\$0.15318	\$0.00325	\$0.15643	\$0.15808	\$0.00898	\$0.16706	\$0.17974	-7.05%	6.8%
	Summer, Generation, Off-Peak	\$0.12236	\$0.00325	\$0.12561	\$0.12628	\$0.00898	\$0.13526	\$0.14819	-8.73%	7.7%
	Winter, Generation, Part-Peak	\$0.11961	\$0.00325	\$0.12286	\$0.12344	\$0.00898	\$0.13242	\$0.14572	-9.13%	7.8%
	Winter, Generation, Off-Peak	\$0.11887	\$0.00325	\$0.12212	\$0.12267	\$0.00898	\$0.13165	\$0.14505	-9.24%	7.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.14735	\$0.00303	\$0.15038	\$0.15207	\$0.00832	\$0.16039	\$0.16888	-5.03%	6.7%
	Summer, Generation, Part-Peak	\$0.14337	\$0.00303	\$0.14640	\$0.14796	\$0.00832	\$0.15628	\$0.16888	-7.46%	6.7%
	Summer, Generation, Off-Peak	\$0.11376	\$0.00303	\$0.11679	\$0.11740	\$0.00832	\$0.12572	\$0.13767	-8.68%	7.6%
	Winter, Generation, Part-Peak	\$0.11114	\$0.00303	\$0.11417	\$0.11470	\$0.00832	\$0.12302	\$0.13524	-9.04%	7.8%
	Winter, Generation, Off-Peak	\$0.11043	\$0.00303	\$0.11346	\$0.11396	\$0.00832	\$0.12228	\$0.13458	-9.14%	7.8%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.15408	\$0.00263	\$0.15671	\$0.15901	\$0.00728	\$0.16629	\$0.19005	-12.50%	6.1%
	Summer, Generation, Part-Peak	\$0.12758	\$0.00263	\$0.13021	\$0.13166	\$0.00728	\$0.13894	\$0.15688	-11.44%	6.7%
	Summer, Generation, Off-Peak	\$0.09289	\$0.00263	\$0.09552	\$0.09586	\$0.00728	\$0.10314	\$0.11347	-9.10%	8.0%
	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
	Winter, Generation, Part-Peak	\$0.13181	\$0.00263	\$0.13444	\$0.13603	\$0.00728	\$0.14331	\$0.12854	11.49%	6.6%
	Winter, Generation, Off-Peak	\$0.10494	\$0.00263	\$0.10757	\$0.10830	\$0.00728	\$0.11558	\$0.16217	-28.73%	7.4%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.15408	\$0.00263	\$0.15671	\$0.15901	\$0.00728	\$0.16629	\$0.19005	-12.50%	6.1%
	Summer, Generation, Part-Peak	\$0.12758	\$0.00263	\$0.13021	\$0.13166	\$0.00728	\$0.13894	\$0.15688	-11.44%	6.7%
	Summer, Generation, Off-Peak	\$0.09289	\$0.00263	\$0.09552	\$0.09586	\$0.00728	\$0.10314	\$0.11347	-9.10%	8.0%
	Summer, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
	Winter, Generation, Part-Peak	\$0.13181	\$0.00263	\$0.13444	\$0.13603	\$0.00728	\$0.14331	\$0.12854	11.49%	6.6%
	Winter, Generation, Off-Peak	\$0.10494	\$0.00263	\$0.10757	\$0.10830	\$0.00728	\$0.11558	\$0.16217	-28.73%	7.4%
	Winter, Reservation Charge, Total	\$0.64	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.12537	\$0.00263	\$0.12800	\$0.12938	\$0.00728	\$0.13666	\$0.15696	-12.93%	6.8%
	Summer, Generation, Part-Peak	\$0.10361	\$0.00263	\$0.10624	\$0.10693	\$0.00728	\$0.11421	\$0.12920	-11.60%	7.5%
	Summer, Generation, Off-Peak	\$0.07483	\$0.00263	\$0.07746	\$0.07722	\$0.00728	\$0.08450	\$0.09246	-8.61%	9.1%
	Summer, Reservation Charge, Total	\$0.54	\$0.00	\$0.54	\$0.56	\$0.00	\$0.56	\$0.68	-17.65%	3.7%
	Winter, Generation, Part-Peak	\$0.10703	\$0.00263	\$0.10966	\$0.11045	\$0.00728	\$0.11773	\$0.10535	11.75%	7.4%
	Winter, Generation, Off-Peak	\$0.08492	\$0.00263	\$0.08755	\$0.08764	\$0.00728	\$0.09492	\$0.13356	-28.93%	8.4%
	Winter, Reservation Charge, Total	\$0.54	\$0.00	\$0.54	\$0.56	\$0.00	\$0.56	\$0.68	-17.65%	3.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.26477	\$0.00333	\$0.26810	\$0.27324	\$0.00924	\$0.28248	\$0.28529	-0.98%	5.4%
	Summer, Generation, Off-Peak	\$0.13340	\$0.00333	\$0.13673	\$0.13767	\$0.00924	\$0.14691	\$0.16561	-11.29%	7.4%
	Winter, Generation, On-Peak	\$0.12975	\$0.00333	\$0.13308	\$0.13390	\$0.00924	\$0.14314	\$0.16229	-11.80%	7.6%
	Winter, Generation, Off-Peak	\$0.10071	\$0.00333	\$0.10404	\$0.10393	\$0.00924	\$0.11317	\$0.13584	-16.69%	8.8%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.26477	\$0.00333	\$0.26810	\$0.27324	\$0.00924	\$0.28248	\$0.28529	-0.98%	5.4%
	Summer, Generation, Off-Peak	\$0.13340	\$0.00333	\$0.13673	\$0.13767	\$0.00924	\$0.14691	\$0.16561	-11.29%	7.4%
	Winter, Generation, On-Peak	\$0.12975	\$0.00333	\$0.13308	\$0.13390	\$0.00924	\$0.14314	\$0.16229	-11.80%	7.6%
	Winter, Generation, Off-Peak	\$0.10071	\$0.00333	\$0.10404	\$0.10393	\$0.00924	\$0.11317	\$0.13584	-16.69%	8.8%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.28344	\$0.00333	\$0.28677	\$0.29251	\$0.00924	\$0.30175	\$0.30578	-1.32%	5.2%
	Summer, Generation, Off-Peak	\$0.14835	\$0.00333	\$0.15168	\$0.15310	\$0.00924	\$0.16234	\$0.18271	-11.15%	7.0%
	Winter, Generation, On-Peak	\$0.14249	\$0.00333	\$0.14582	\$0.14705	\$0.00924	\$0.15629	\$0.17737	-11.88%	7.2%
	Winter, Generation, Off-Peak	\$0.11372	\$0.00333	\$0.11705	\$0.11736	\$0.00924	\$0.12660	\$0.15117	-16.25%	8.2%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.13246	\$0.00333	\$0.13579	\$0.13670	\$0.00924	\$0.14594	\$0.15046	-3.00%	7.5%
	Summer, Generation, Off-Peak	\$0.10010	\$0.00333	\$0.10343	\$0.10330	\$0.00924	\$0.11254	\$0.12098	-6.98%	8.8%
	Summer, Demand, On-Peak	\$16.97	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.11639	\$0.00333	\$0.11972	\$0.12011	\$0.00924	\$0.12935	\$0.13582	-4.76%	8.0%
	Winter, Generation, Off-Peak	\$0.08838	\$0.00333	\$0.09171	\$0.09121	\$0.00924	\$0.10045	\$0.11030	-8.93%	9.5%
Agricultural Power (AG-I)	Summer, Generation, Total	\$0.11914	\$0.00333	\$0.12247	\$0.12295	\$0.00924	\$0.13219	\$0.14766	-10.48%	7.9%
	Summer, Connected Load, Total	\$2.74	\$0.00	\$2.74	\$2.83	\$0.00	\$2.83	\$3.96	-28.54%	3.3%
	Winter, Generation, Total	\$0.10580	\$0.00333	\$0.10913	\$0.10919	\$0.00924	\$0.11843	\$0.13412	-11.70%	8.5%
Agricultural Power (AG-I-B)	Summer, Generation, Total	\$0.12914	\$0.00333	\$0.13247	\$0.13327	\$0.00924	\$0.14251	\$0.15305	-6.89%	7.6%
	Summer, Demand, Total	\$4.09	\$0.00	\$4.09	\$4.22	\$0.00	\$4.22	\$5.41	-22.00%	3.2%
	Winter, Generation, Total	\$0.09966	\$0.00333	\$0.10299	\$0.10285	\$0.00924	\$0.11209	\$0.11618	-3.52%	8.8%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.11661	\$0.00333	\$0.11994	\$0.12034	\$0.00924	\$0.12958	\$0.14733	-12.05%	8.0%
	Summer, Generation, Off-Peak	\$0.11172	\$0.00333	\$0.11505	\$0.11530	\$0.00924	\$0.12454	\$0.14733	-15.47%	8.2%
	Summer, Connected Load, Total	\$2.13	\$0.00	\$2.13	\$2.20	\$0.00	\$2.20	\$2.85	-22.81%	3.3%
	Winter, Generation, Part-Peak	\$0.09903	\$0.00333	\$0.10236	\$0.10220	\$0.00924	\$0.11144	\$0.13072	-14.75%	8.9%
	Winter, Generation, Off-Peak	\$0.09834	\$0.00333	\$0.10167	\$0.10149	\$0.00924	\$0.11073	\$0.13001	-14.83%	8.9%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.11011	\$0.00333	\$0.11344	\$0.11363	\$0.00924	\$0.12287	\$0.13002	-5.50%	8.3%
	Summer, Generation, Off-Peak	\$0.10495	\$0.00333	\$0.10828	\$0.10831	\$0.00924	\$0.11755	\$0.13002	-9.59%	8.6%
	Summer, Maximum Demand, Total	\$3.18	\$0.00	\$3.18	\$3.28	\$0.00	\$3.28	\$3.91	-16.11%	3.1%
	Summer, Demand, On-Peak	\$0.91	\$0.00	\$0.91	\$0.94	\$0.00	\$0.94	\$0.00	0.00%	3.3%
	Winter, Generation, Part-Peak	\$0.09710	\$0.00333	\$0.10043	\$0.10021	\$0.00924	\$0.10945	\$0.11862	-7.73%	9.0%
	Winter, Generation, Off-Peak	\$0.09641	\$0.00333	\$0.09974	\$0.09950	\$0.00924	\$0.10874	\$0.11791	-7.78%	9.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.11294	\$0.00333	\$0.11627	\$0.11655	\$0.00924	\$0.12579	\$0.14247	-11.71%	8.2%
	Summer, Generation, Off-Peak	\$0.10809	\$0.00333	\$0.11142	\$0.11155	\$0.00924	\$0.12079	\$0.14247	-15.22%	8.4%
	Summer, Connected Load, Total	\$2.24	\$0.00	\$2.24	\$2.31	\$0.00	\$2.31	\$2.99	-22.74%	3.1%
	Winter, Generation, Part-Peak	\$0.09681	\$0.00333	\$0.10014	\$0.09991	\$0.00924	\$0.10915	\$0.12724	-14.22%	9.0%
	Winter, Generation, Off-Peak	\$0.09612	\$0.00333	\$0.09945	\$0.09920	\$0.00924	\$0.10844	\$0.12653	-14.30%	9.0%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.10670	\$0.00333	\$0.11003	\$0.11011	\$0.00924	\$0.11935	\$0.12583	-5.15%	8.5%
	Summer, Generation, Off-Peak	\$0.10028	\$0.00333	\$0.10361	\$0.10349	\$0.00924	\$0.11273	\$0.12583	-10.41%	8.8%
	Summer, Maximum Demand, Total	\$2.94	\$0.00	\$2.94	\$3.03	\$0.00	\$3.03	\$3.70	-18.11%	3.1%
	Summer, Demand, On-Peak	\$0.94	\$0.00	\$0.94	\$0.97	\$0.00	\$0.97	\$0.00	0.00%	3.2%
	Winter, Generation, Part-Peak	\$0.09039	\$0.00333	\$0.09372	\$0.09328	\$0.00924	\$0.10252	\$0.11342	-9.61%	9.4%
	Winter, Generation, Off-Peak	\$0.08969	\$0.00333	\$0.09302	\$0.09256	\$0.00924	\$0.10180	\$0.11271	-9.68%	9.4%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.11442	\$0.00333	\$0.11775	\$0.11808	\$0.00924	\$0.12732	\$0.14460	-11.95%	8.1%
	Summer, Generation, Off-Peak	\$0.11100	\$0.00333	\$0.11433	\$0.11455	\$0.00924	\$0.12379	\$0.14460	-14.39%	8.3%
	Summer, Connected Load, Total	\$2.22	\$0.00	\$2.22	\$2.29	\$0.00	\$2.29	\$2.92	-21.58%	3.2%
	Winter, Generation, Part-Peak	\$0.10024	\$0.00333	\$0.10357	\$0.10345	\$0.00924	\$0.11269	\$0.13033	-13.53%	8.8%
	Winter, Generation, Off-Peak	\$0.09955	\$0.00333	\$0.10288	\$0.10274	\$0.00924	\$0.11198	\$0.12962	-13.61%	8.8%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.13287	\$0.00333	\$0.13620	\$0.13712	\$0.00924	\$0.14636	\$0.15325	-4.50%	7.5%
	Summer, Generation, Off-Peak	\$0.12045	\$0.00333	\$0.12378	\$0.12430	\$0.00924	\$0.13354	\$0.15325	-12.86%	7.9%
	Summer, Demand, Total	\$4.05	\$0.00	\$4.05	\$4.18	\$0.00	\$4.18	\$4.95	-15.56%	3.2%
	Summer, Maximum Demand, On-Peak	\$1.08	\$0.00	\$1.08	\$1.11	\$0.00	\$1.11	\$0.00	0.00%	2.8%
	Winter, Generation, Part-Peak	\$0.11170	\$0.00333	\$0.11503	\$0.11527	\$0.00924	\$0.12451	\$0.13926	-10.59%	8.2%
	Winter, Generation, Off-Peak	\$0.11102	\$0.00333	\$0.11435	\$0.11457	\$0.00924	\$0.12381	\$0.13857	-10.65%	8.3%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.10661	\$0.00333	\$0.10994	\$0.11002	\$0.00924	\$0.11926	\$0.12587	-5.25%	8.5%
	Summer, Generation, Part-Peak	\$0.09190	\$0.00333	\$0.09523	\$0.09484	\$0.00924	\$0.10408	\$0.12587	-17.31%	9.3%
	Summer, Generation, Off-Peak	\$0.08655	\$0.00333	\$0.08988	\$0.08932	\$0.00924	\$0.09856	\$0.11467	-14.05%	9.7%
	Summer, Demand, On-Peak	\$4.31	\$0.00	\$4.31	\$4.45	\$0.00	\$4.45	\$5.23	-14.91%	3.2%
	Summer, Demand, Part-Peak	\$4.02	\$0.00	\$4.02	\$4.15	\$0.00	\$4.15	\$5.23	-20.65%	3.2%
	Winter, Generation, Part-Peak	\$0.08667	\$0.00333	\$0.09000	\$0.08944	\$0.00924	\$0.09868	\$0.11208	-11.96%	9.6%
	Winter, Generation, Off-Peak	\$0.08598	\$0.00333	\$0.08931	\$0.08873	\$0.00924	\$0.09797	\$0.11137	-12.03%	9.7%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.12127	\$0.00333	\$0.12460	\$0.12515	\$0.00924	\$0.13439	\$0.15350	-12.45%	7.9%
	Summer, Generation, Off-Peak	\$0.11757	\$0.00333	\$0.12090	\$0.12133	\$0.00924	\$0.13057	\$0.15350	-14.94%	8.0%
	Summer, Connected Load, Total	\$6.12	\$0.00	\$6.12	\$6.32	\$0.00	\$6.32	\$8.09	-21.88%	3.3%
	Winter, Generation, Part-Peak	\$0.10883	\$0.00333	\$0.11216	\$0.11231	\$0.00924	\$0.12155	\$0.14122	-13.93%	8.4%
	Winter, Generation, Off-Peak	\$0.10814	\$0.00333	\$0.11147	\$0.11160	\$0.00924	\$0.12084	\$0.14051	-14.00%	8.4%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.11708	\$0.00333	\$0.12041	\$0.12083	\$0.00924	\$0.13007	\$0.13823	-5.90%	8.0%
	Summer, Generation, Off-Peak	\$0.10433	\$0.00333	\$0.10766	\$0.10767	\$0.00924	\$0.11691	\$0.13823	-15.42%	8.6%
	Summer, Maximum Demand, Total	\$7.77	\$0.00	\$7.77	\$8.02	\$0.00	\$8.02	\$9.61	-16.55%	3.2%
	Summer, Demand, On-Peak	\$2.42	\$0.00	\$2.42	\$2.50	\$0.00	\$2.50	\$0.00	0.00%	3.3%
	Winter, Generation, Part-Peak	\$0.10051	\$0.00333	\$0.10384	\$0.10373	\$0.00924	\$0.11297	\$0.12580	-10.20%	8.8%
	Winter, Generation, Off-Peak	\$0.09985	\$0.00333	\$0.10318	\$0.10305	\$0.00924	\$0.11229	\$0.12512	-10.25%	8.8%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.09733	\$0.00333	\$0.10066	\$0.10044	\$0.00924	\$0.10968	\$0.11391	-3.71%	9.0%
	Summer, Generation, Part-Peak	\$0.08830	\$0.00333	\$0.09163	\$0.09113	\$0.00924	\$0.10037	\$0.11391	-11.89%	9.5%
	Summer, Generation, Off-Peak	\$0.08372	\$0.00333	\$0.08705	\$0.08640	\$0.00924	\$0.09564	\$0.10784	-11.31%	9.9%
	Summer, Demand, On-Peak	\$8.90	\$0.00	\$8.90	\$9.18	\$0.00	\$9.18	\$10.79	-14.92%	3.1%
	Summer, Demand, Part-Peak	\$8.69	\$0.00	\$8.69	\$8.97	\$0.00	\$8.97	\$10.79	-16.87%	3.2%
	Winter, Generation, Part-Peak	\$0.08568	\$0.00333	\$0.08901	\$0.08842	\$0.00924	\$0.09766	\$0.10525	-7.21%	9.7%
	Winter, Generation, Off-Peak	\$0.08499	\$0.00333	\$0.08832	\$0.08771	\$0.00924	\$0.09695	\$0.10454	-7.26%	9.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.25057	-2.83%	5.7%
	Summer, Generation, Off-Peak	\$0.14228	\$0.00333	\$0.14561	\$0.14683	\$0.00924	\$0.15607	\$0.17343	-10.01%	7.2%
	Winter, Generation, On-Peak	\$0.13109	\$0.00333	\$0.13442	\$0.13528	\$0.00924	\$0.14452	\$0.16323	-11.46%	7.5%
	Winter, Generation, Off-Peak	\$0.10206	\$0.00333	\$0.10539	\$0.10533	\$0.00924	\$0.11457	\$0.13678	-16.24%	8.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.25057	-2.83%	5.7%
	Summer, Generation, Off-Peak	\$0.14228	\$0.00333	\$0.14561	\$0.14683	\$0.00924	\$0.15607	\$0.17343	-10.01%	7.2%
	Winter, Generation, On-Peak	\$0.13109	\$0.00333	\$0.13442	\$0.13528	\$0.00924	\$0.14452	\$0.16323	-11.46%	7.5%
	Winter, Generation, Off-Peak	\$0.10206	\$0.00333	\$0.10539	\$0.10533	\$0.00924	\$0.11457	\$0.13678	-16.24%	8.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.25057	-2.83%	5.7%
	Summer, Generation, Off-Peak	\$0.14228	\$0.00333	\$0.14561	\$0.14683	\$0.00924	\$0.15607	\$0.17343	-10.01%	7.2%
	Winter, Generation, On-Peak	\$0.13109	\$0.00333	\$0.13442	\$0.13528	\$0.00924	\$0.14452	\$0.16323	-11.46%	7.5%
	Winter, Generation, Off-Peak	\$0.10206	\$0.00333	\$0.10539	\$0.10533	\$0.00924	\$0.11457	\$0.13678	-16.24%	8.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.27320	-10.88%	5.7%
	Summer, Generation, Off-Peak	\$0.15832	\$0.00333	\$0.16165	\$0.16339	\$0.00924	\$0.17263	\$0.19189	-10.04%	6.8%
	Winter, Generation, On-Peak	\$0.14508	\$0.00333	\$0.14841	\$0.14972	\$0.00924	\$0.15896	\$0.17983	-11.61%	7.1%
	Winter, Generation, Off-Peak	\$0.11604	\$0.00333	\$0.11937	\$0.11975	\$0.00924	\$0.12899	\$0.15338	-15.90%	8.1%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.27320	-10.88%	5.7%
	Summer, Generation, Off-Peak	\$0.15832	\$0.00333	\$0.16165	\$0.16339	\$0.00924	\$0.17263	\$0.19189	-10.04%	6.8%
	Winter, Generation, On-Peak	\$0.14508	\$0.00333	\$0.14841	\$0.14972	\$0.00924	\$0.15896	\$0.17983	-11.61%	7.1%
	Winter, Generation, Off-Peak	\$0.11604	\$0.00333	\$0.11937	\$0.11975	\$0.00924	\$0.12899	\$0.15338	-15.90%	8.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.22697	\$0.00333	\$0.23030	\$0.23423	\$0.00924	\$0.24347	\$0.27320	-10.88%	5.7%
	Summer, Generation, Off-Peak	\$0.15832	\$0.00333	\$0.16165	\$0.16339	\$0.00924	\$0.17263	\$0.19189	-10.04%	6.8%
	Winter, Generation, On-Peak	\$0.14508	\$0.00333	\$0.14841	\$0.14972	\$0.00924	\$0.15896	\$0.17983	-11.61%	7.1%
	Winter, Generation, Off-Peak	\$0.11604	\$0.00333	\$0.11937	\$0.11975	\$0.00924	\$0.12899	\$0.15338	-15.90%	8.1%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.14262	\$0.00333	\$0.14595	\$0.14718	\$0.00924	\$0.15642	\$0.15950	-1.93%	7.2%
	Summer, Generation, Off-Peak	\$0.11321	\$0.00333	\$0.11654	\$0.11683	\$0.00924	\$0.12607	\$0.12949	-2.64%	8.2%
	Summer, Demand, On-Peak	\$16.97	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.12849	\$0.00333	\$0.13182	\$0.13260	\$0.00924	\$0.14184	\$0.14508	-2.23%	7.6%
	Winter, Generation, Off-Peak	\$0.10257	\$0.00333	\$0.10590	\$0.10585	\$0.00924	\$0.11509	\$0.11863	-2.98%	8.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.14262	\$0.00333	\$0.14595	\$0.14718	\$0.00924	\$0.15642	\$0.15950	-1.93%	7.2%
	Summer, Generation, Off-Peak	\$0.11321	\$0.00333	\$0.11654	\$0.11683	\$0.00924	\$0.12607	\$0.12949	-2.64%	8.2%
	Summer, Demand, On-Peak	\$16.97	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.12849	\$0.00333	\$0.13182	\$0.13260	\$0.00924	\$0.14184	\$0.14508	-2.23%	7.6%
	Winter, Generation, Off-Peak	\$0.10257	\$0.00333	\$0.10590	\$0.10585	\$0.00924	\$0.11509	\$0.11863	-2.98%	8.7%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.14262	\$0.00333	\$0.14595	\$0.14718	\$0.00924	\$0.15642	\$0.15950	-1.93%	7.2%
	Summer, Generation, Off-Peak	\$0.11321	\$0.00333	\$0.11654	\$0.11683	\$0.00924	\$0.12607	\$0.12949	-2.64%	8.2%
	Summer, Demand, On-Peak	\$16.97	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.12849	\$0.00333	\$0.13182	\$0.13260	\$0.00924	\$0.14184	\$0.14508	-2.23%	7.6%
	Winter, Generation, Off-Peak	\$0.10257	\$0.00333	\$0.10590	\$0.10585	\$0.00924	\$0.11509	\$0.11863	-2.98%	8.7%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.12137	\$0.00307	\$0.12444	\$0.12525	\$0.00839	\$0.13364	\$0.14374	-7.03%	7.4%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.13140	\$0.00358	\$0.13498	\$0.13560	\$0.00989	\$0.14549	\$0.15538	-6.37%	7.8%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.21161	\$0.00358	\$0.21519	\$0.21838	\$0.00989	\$0.22827	\$0.23100	-1.18%	6.1%
	Summer, Generation, Part-Peak	\$0.15690	\$0.00358	\$0.16048	\$0.16192	\$0.00989	\$0.17181	\$0.18177	-5.48%	7.1%
	Summer, Generation, Off-Peak	\$0.13378	\$0.00358	\$0.13736	\$0.13806	\$0.00989	\$0.14795	\$0.16096	-8.08%	7.7%
	Winter, Generation, On-Peak	\$0.15022	\$0.00358	\$0.15380	\$0.15503	\$0.00989	\$0.16492	\$0.17575	-6.16%	7.2%
	Winter, Generation, Off-Peak	\$0.13230	\$0.00358	\$0.13588	\$0.13653	\$0.00989	\$0.14642	\$0.15963	-8.28%	7.8%
	Winter, Generation, Super Off-Peak	\$0.11406	\$0.00358	\$0.11764	\$0.11771	\$0.00989	\$0.12760	\$0.14322	-10.91%	8.5%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.21686	\$0.00358	\$0.22044	\$0.22380	\$0.00989	\$0.23369	\$0.23590	-0.94%	6.0%
	Summer, Generation, Part-Peak	\$0.16968	\$0.00358	\$0.17326	\$0.17511	\$0.00989	\$0.18500	\$0.19344	-4.36%	6.8%
	Summer, Generation, Off-Peak	\$0.12994	\$0.00358	\$0.13352	\$0.13410	\$0.00989	\$0.14399	\$0.15769	-8.69%	7.8%
	Winter, Generation, On-Peak	\$0.16065	\$0.00358	\$0.16423	\$0.16579	\$0.00989	\$0.17568	\$0.18532	-5.20%	7.0%
	Winter, Generation, Part-Peak	\$0.14693	\$0.00358	\$0.15051	\$0.15163	\$0.00989	\$0.16152	\$0.17298	-6.63%	7.3%
	Winter, Generation, Off-Peak	\$0.12248	\$0.00358	\$0.12606	\$0.12640	\$0.00989	\$0.13629	\$0.15098	-9.73%	8.1%
	Winter, Generation, Super Off-Peak	\$0.10424	\$0.00358	\$0.10782	\$0.10758	\$0.00989	\$0.11747	\$0.13456	-12.70%	8.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.23878	\$0.00379	\$0.24257	\$0.24642	\$0.01044	\$0.25686	\$0.25934	-0.96%	5.9%
	Summer, Generation, Part-Peak	\$0.17061	\$0.00379	\$0.17440	\$0.17607	\$0.01044	\$0.18651	\$0.19765	-5.64%	6.9%
	Summer, Generation, Off-Peak	\$0.13462	\$0.00379	\$0.13841	\$0.13893	\$0.01044	\$0.14937	\$0.16508	-9.52%	7.9%
	Winter, Generation, On-Peak	\$0.17465	\$0.00379	\$0.17844	\$0.18024	\$0.01044	\$0.19068	\$0.20129	-5.27%	6.9%
	Winter, Generation, Off-Peak	\$0.13544	\$0.00379	\$0.13923	\$0.13977	\$0.01044	\$0.15021	\$0.16581	-9.41%	7.9%
	Winter, Generation, Super Off-Peak	\$0.09529	\$0.00379	\$0.09908	\$0.09834	\$0.01044	\$0.10878	\$0.12947	-15.98%	9.8%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.22169	\$0.00379	\$0.22548	\$0.22878	\$0.01044	\$0.23922	\$0.23858	0.27%	6.1%
	Summer, Generation, Part-Peak	\$0.15726	\$0.00379	\$0.16105	\$0.16229	\$0.01044	\$0.17273	\$0.18028	-4.19%	7.3%
	Summer, Generation, Off-Peak	\$0.12319	\$0.00379	\$0.12698	\$0.12713	\$0.01044	\$0.13757	\$0.14944	-7.94%	8.3%
	Winter, Generation, On-Peak	\$0.16132	\$0.00379	\$0.16511	\$0.16648	\$0.01044	\$0.17692	\$0.18395	-3.82%	7.2%
	Winter, Generation, Off-Peak	\$0.12414	\$0.00379	\$0.12793	\$0.12811	\$0.01044	\$0.13855	\$0.15031	-7.82%	8.3%
	Winter, Generation, Super Off-Peak	\$0.08400	\$0.00379	\$0.08779	\$0.08669	\$0.01044	\$0.09713	\$0.11397	-14.78%	10.6%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.19646	\$0.00379	\$0.20025	\$0.20275	\$0.01044	\$0.21319	\$0.21269	0.24%	6.5%
	Summer, Generation, Part-Peak	\$0.13377	\$0.00379	\$0.13756	\$0.13805	\$0.01044	\$0.14849	\$0.15595	-4.78%	7.9%
	Summer, Generation, Off-Peak	\$0.10054	\$0.00379	\$0.10433	\$0.10376	\$0.01044	\$0.11420	\$0.12588	-9.28%	9.5%
	Winter, Generation, On-Peak	\$0.13785	\$0.00379	\$0.14164	\$0.14226	\$0.01044	\$0.15270	\$0.15964	-4.35%	7.8%
	Winter, Generation, Off-Peak	\$0.10156	\$0.00379	\$0.10535	\$0.10481	\$0.01044	\$0.11525	\$0.12681	-9.12%	9.4%
	Winter, Generation, Super Off-Peak	\$0.06141	\$0.00379	\$0.06520	\$0.06338	\$0.01044	\$0.07382	\$0.09047	-18.40%	13.2%
Medium General Demand- Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.17231	\$0.00356	\$0.17587	\$0.17782	\$0.00981	\$0.18763	\$0.20950	-10.44%	6.7%
	Summer, Generation, Part-Peak	\$0.13146	\$0.00356	\$0.13502	\$0.13567	\$0.00981	\$0.14548	\$0.15893	-8.46%	7.7%
	Summer, Generation, Off-Peak	\$0.10255	\$0.00356	\$0.10611	\$0.10583	\$0.00981	\$0.11564	\$0.12316	-6.11%	9.0%
	Summer, Demand, On-Peak	\$20.54	\$0.00	\$20.54	\$21.20	\$0.00	\$21.20	\$25.42	-16.60%	3.2%
	Summer, Demand, Part-Peak	\$2.99	\$0.00	\$2.99	\$3.09	\$0.00	\$3.09	\$3.70	-16.49%	3.3%
	Winter, Generation, On-Peak	\$0.14636	\$0.00356	\$0.14992	\$0.15104	\$0.00981	\$0.16085	\$0.17738	-9.32%	7.3%
	Winter, Generation, Off-Peak	\$0.10244	\$0.00356	\$0.10600	\$0.10572	\$0.00981	\$0.11553	\$0.12302	-6.09%	9.0%
	Winter, Generation, Super Off-Peak	\$0.04353	\$0.00356	\$0.04709	\$0.04492	\$0.00981	\$0.05473	\$0.05009	9.26%	16.2%
	Winter, Demand, On-Peak	\$2.43	\$0.00	\$2.43	\$2.51	\$0.00	\$2.51	\$3.02	-16.89%	3.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.15353	\$0.00356	\$0.15709	\$0.15844	\$0.00981	\$0.16825	\$0.18282	-7.97%	7.1%
	Summer, Generation, Part-Peak	\$0.12192	\$0.00356	\$0.12548	\$0.12582	\$0.00981	\$0.13563	\$0.14443	-6.09%	8.1%
	Summer, Generation, Off-Peak	\$0.09441	\$0.00356	\$0.09797	\$0.09743	\$0.00981	\$0.10724	\$0.11104	-3.42%	9.5%
	Summer, Demand, On-Peak	\$17.59	\$0.00	\$17.59	\$18.15	\$0.00	\$18.15	\$21.35	-14.99%	3.2%
	Summer, Demand, Part-Peak	\$2.58	\$0.00	\$2.58	\$2.66	\$0.00	\$2.66	\$3.13	-15.02%	3.1%
	Winter, Generation, On-Peak	\$0.13515	\$0.00356	\$0.13871	\$0.13947	\$0.00981	\$0.14928	\$0.16051	-7.00%	7.6%
	Winter, Generation, Off-Peak	\$0.09475	\$0.00356	\$0.09831	\$0.09778	\$0.00981	\$0.10759	\$0.11146	-3.47%	9.4%
	Winter, Generation, Super Off-Peak	\$0.03727	\$0.00356	\$0.04083	\$0.03846	\$0.00981	\$0.04827	\$0.04168	15.81%	18.2%
	Winter, Demand, On-Peak	\$1.80	\$0.00	\$1.80	\$1.86	\$0.00	\$1.86	\$2.19	-15.07%	3.3%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.13633	\$0.00356	\$0.13989	\$0.14069	\$0.00981	\$0.15050	\$0.16672	-9.73%	7.6%
	Summer, Generation, Part-Peak	\$0.12332	\$0.00356	\$0.12688	\$0.12727	\$0.00981	\$0.13708	\$0.15043	-8.87%	8.0%
	Summer, Generation, Off-Peak	\$0.09562	\$0.00356	\$0.09918	\$0.09868	\$0.00981	\$0.10849	\$0.11576	-6.28%	9.4%
	Summer, Demand, On-Peak	\$15.31	\$0.00	\$15.31	\$15.80	\$0.00	\$15.80	\$19.17	-17.58%	3.2%
	Summer, Demand, Part-Peak	\$3.84	\$0.00	\$3.84	\$3.96	\$0.00	\$3.96	\$4.79	-17.33%	3.1%
	Winter, Generation, On-Peak	\$0.13546	\$0.00356	\$0.13902	\$0.13979	\$0.00981	\$0.14960	\$0.16562	-9.67%	7.6%
	Winter, Generation, Off-Peak	\$0.09622	\$0.00356	\$0.09978	\$0.09930	\$0.00981	\$0.10911	\$0.11653	-6.37%	9.4%
	Winter, Generation, Super Off-Peak	\$0.03854	\$0.00356	\$0.04210	\$0.03977	\$0.00981	\$0.04958	\$0.04432	11.87%	17.8%
	Winter, Demand, On-Peak	\$1.47	\$0.00	\$1.47	\$1.52	\$0.00	\$1.52	\$1.85	-17.84%	3.4%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.31011	\$0.00356	\$0.31367	\$0.32003	\$0.00981	\$0.32984	\$0.32396	1.82%	5.2%
	Summer, Generation, Part-Peak	\$0.16122	\$0.00356	\$0.16478	\$0.16638	\$0.00981	\$0.17619	\$0.18839	-6.48%	6.9%
	Summer, Generation, Off-Peak	\$0.11893	\$0.00356	\$0.12249	\$0.12274	\$0.00981	\$0.13255	\$0.14988	-11.56%	8.2%
	Winter, Generation, On-Peak	\$0.16532	\$0.00356	\$0.16888	\$0.17061	\$0.00981	\$0.18042	\$0.19213	-6.09%	6.8%
	Winter, Generation, Off-Peak	\$0.11885	\$0.00356	\$0.12241	\$0.12265	\$0.00981	\$0.13246	\$0.14981	-11.58%	8.2%
	Winter, Generation, Super Off-Peak	\$0.07951	\$0.00356	\$0.08307	\$0.08205	\$0.00981	\$0.09186	\$0.11399	-19.41%	10.6%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.26536	\$0.00356	\$0.26892	\$0.27385	\$0.00981	\$0.28366	\$0.29021	-2.26%	5.5%
	Summer, Generation, Part-Peak	\$0.14429	\$0.00356	\$0.14785	\$0.14891	\$0.00981	\$0.15872	\$0.16667	-4.77%	7.4%
	Summer, Generation, Off-Peak	\$0.11142	\$0.00356	\$0.11498	\$0.11499	\$0.00981	\$0.12480	\$0.13128	-4.94%	8.5%
	Winter, Generation, On-Peak	\$0.14662	\$0.00356	\$0.15018	\$0.15131	\$0.00981	\$0.16112	\$0.16904	-4.69%	7.3%
	Winter, Generation, Off-Peak	\$0.11155	\$0.00356	\$0.11511	\$0.11512	\$0.00981	\$0.12493	\$0.13139	-4.92%	8.5%
	Winter, Generation, Super Off-Peak	\$0.07221	\$0.00356	\$0.07577	\$0.07452	\$0.00981	\$0.08433	\$0.09557	-11.76%	11.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.23097	\$0.00356	\$0.23453	\$0.23836	\$0.00981	\$0.24817	\$0.25660	-3.29%	5.8%
	Summer, Generation, Part-Peak	\$0.15110	\$0.00356	\$0.15466	\$0.15594	\$0.00981	\$0.16575	\$0.17510	-5.34%	7.2%
	Summer, Generation, Off-Peak	\$0.10980	\$0.00356	\$0.11336	\$0.11331	\$0.00981	\$0.12312	\$0.13295	-7.39%	8.6%
	Winter, Generation, On-Peak	\$0.14301	\$0.00356	\$0.14657	\$0.14759	\$0.00981	\$0.15740	\$0.16684	-5.66%	7.4%
	Winter, Generation, Off-Peak	\$0.11000	\$0.00356	\$0.11356	\$0.11352	\$0.00981	\$0.12333	\$0.13316	-7.38%	8.6%
	Winter, Generation, Super Off-Peak	\$0.07445	\$0.00356	\$0.07801	\$0.07683	\$0.00981	\$0.08664	\$0.09734	-10.99%	11.1%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.31011	\$0.00356	\$0.31367	\$0.32003	\$0.00981	\$0.32984	\$0.32396	1.82%	5.2%
	Summer, Generation, Part-Peak	\$0.16122	\$0.00356	\$0.16478	\$0.16638	\$0.00981	\$0.17619	\$0.18839	-6.48%	6.9%
	Summer, Generation, Off-Peak	\$0.11893	\$0.00356	\$0.12249	\$0.12274	\$0.00981	\$0.13255	\$0.14988	-11.56%	8.2%
	Winter, Generation, On-Peak	\$0.16532	\$0.00356	\$0.16888	\$0.17061	\$0.00981	\$0.18042	\$0.19213	-6.09%	6.8%
	Winter, Generation, Off-Peak	\$0.11885	\$0.00356	\$0.12241	\$0.12265	\$0.00981	\$0.13246	\$0.14981	-11.58%	8.2%
	Winter, Generation, Super Off-Peak	\$0.07951	\$0.00356	\$0.08307	\$0.08205	\$0.00981	\$0.09186	\$0.11399	-19.41%	10.6%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.26536	\$0.00356	\$0.26892	\$0.27385	\$0.00981	\$0.28366	\$0.29021	-2.26%	5.5%
	Summer, Generation, Part-Peak	\$0.14429	\$0.00356	\$0.14785	\$0.14891	\$0.00981	\$0.15872	\$0.16667	-4.77%	7.4%
	Summer, Generation, Off-Peak	\$0.11142	\$0.00356	\$0.11498	\$0.11499	\$0.00981	\$0.12480	\$0.13128	-4.94%	8.5%
	Winter, Generation, On-Peak	\$0.14662	\$0.00356	\$0.15018	\$0.15131	\$0.00981	\$0.16112	\$0.16904	-4.69%	7.3%
	Winter, Generation, Off-Peak	\$0.11155	\$0.00356	\$0.11511	\$0.11512	\$0.00981	\$0.12493	\$0.13139	-4.92%	8.5%
	Winter, Generation, Super Off-Peak	\$0.07221	\$0.00356	\$0.07577	\$0.07452	\$0.00981	\$0.08433	\$0.09557	-11.76%	11.3%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.23097	\$0.00356	\$0.23453	\$0.23836	\$0.00981	\$0.24817	\$0.25660	-3.29%	5.8%
	Summer, Generation, Part-Peak	\$0.15110	\$0.00356	\$0.15466	\$0.15594	\$0.00981	\$0.16575	\$0.17510	-5.34%	7.2%
	Summer, Generation, Off-Peak	\$0.10980	\$0.00356	\$0.11336	\$0.11331	\$0.00981	\$0.12312	\$0.13295	-7.39%	8.6%
	Winter, Generation, On-Peak	\$0.14301	\$0.00356	\$0.14657	\$0.14759	\$0.00981	\$0.15740	\$0.16684	-5.66%	7.4%
	Winter, Generation, Off-Peak	\$0.11000	\$0.00356	\$0.11356	\$0.11352	\$0.00981	\$0.12333	\$0.13316	-7.38%	8.6%
	Winter, Generation, Super Off-Peak	\$0.07445	\$0.00356	\$0.07801	\$0.07683	\$0.00981	\$0.08664	\$0.09734	-10.99%	11.1%
(B-20-S)	Summer, Generation, On-Peak	\$0.16957	\$0.00337	\$0.17294	\$0.17500	\$0.00945	\$0.18445	\$0.19988	-7.72%	6.7%
	Summer, Generation, Part-Peak	\$0.13175	\$0.00337	\$0.13512	\$0.13597	\$0.00945	\$0.14542	\$0.15458	-5.93%	7.6%
	Summer, Generation, Off-Peak	\$0.10187	\$0.00337	\$0.10524	\$0.10513	\$0.00945	\$0.11458	\$0.11880	-3.55%	8.9%
	Summer, Demand, On-Peak	\$19.87	\$0.00	\$19.87	\$20.51	\$0.00	\$20.51	\$23.80	-13.82%	3.2%
	Summer, Demand, Part-Peak	\$2.88	\$0.00	\$2.88	\$2.97	\$0.00	\$2.97	\$3.45	-13.91%	3.1%
	Winter, Generation, On-Peak	\$0.14704	\$0.00337	\$0.15041	\$0.15175	\$0.00945	\$0.16120	\$0.17290	-6.77%	7.2%
	Winter, Generation, Off-Peak	\$0.10164	\$0.00337	\$0.10501	\$0.10489	\$0.00945	\$0.11434	\$0.11851	-3.52%	8.9%
	Winter, Generation, Super Off-Peak	\$0.04081	\$0.00337	\$0.04418	\$0.04212	\$0.00945	\$0.05157	\$0.04566	12.94%	16.7%
	Winter, Demand, On-Peak	\$2.53	\$0.00	\$2.53	\$2.61	\$0.00	\$2.61	\$3.03	-13.86%	3.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.16336	\$0.00325	\$0.16661	\$0.16859	\$0.00898	\$0.17757	\$0.19550	-9.17%	6.6%
	Summer, Generation, Part-Peak	\$0.12332	\$0.00325	\$0.12657	\$0.12727	\$0.00898	\$0.13625	\$0.14677	-7.17%	7.6%
	Summer, Generation, Off-Peak	\$0.09541	\$0.00325	\$0.09866	\$0.09846	\$0.00898	\$0.10744	\$0.11279	-4.74%	8.9%
	Summer, Demand, On-Peak	\$21.87	\$0.00	\$21.87	\$22.57	\$0.00	\$22.57	\$26.63	-15.25%	3.2%
	Summer, Demand, Part-Peak	\$3.01	\$0.00	\$3.01	\$3.11	\$0.00	\$3.11	\$3.66	-15.03%	3.3%
	Winter, Generation, On-Peak	\$0.13787	\$0.00325	\$0.14112	\$0.14228	\$0.00898	\$0.15126	\$0.16449	-8.04%	7.2%
	Winter, Generation, Off-Peak	\$0.09547	\$0.00325	\$0.09872	\$0.09853	\$0.00898	\$0.10751	\$0.11287	-4.75%	8.9%
	Winter, Generation, Super Off-Peak	\$0.03532	\$0.00325	\$0.03857	\$0.03645	\$0.00898	\$0.04543	\$0.03965	14.58%	17.8%
	Winter, Demand, On-Peak	\$2.52	\$0.00	\$2.52	\$2.60	\$0.00	\$2.60	\$3.06	-15.03%	3.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.13782	\$0.00303	\$0.14085	\$0.14223	\$0.00832	\$0.15055	\$0.17010	-11.49%	6.9%
	Summer, Generation, Part-Peak	\$0.11327	\$0.00303	\$0.11630	\$0.11689	\$0.00832	\$0.12521	\$0.13918	-10.04%	7.7%
	Summer, Generation, Off-Peak	\$0.08589	\$0.00303	\$0.08892	\$0.08864	\$0.00832	\$0.09696	\$0.10467	-7.37%	9.0%
	Summer, Demand, On-Peak	\$22.25	\$0.00	\$22.25	\$22.96	\$0.00	\$22.96	\$28.04	-18.12%	3.2%
	Summer, Demand, Part-Peak	\$5.30	\$0.00	\$5.30	\$5.47	\$0.00	\$5.47	\$6.68	-18.11%	3.2%
	Winter, Generation, On-Peak	\$0.13122	\$0.00303	\$0.13425	\$0.13542	\$0.00832	\$0.14374	\$0.16179	-11.16%	7.1%
	Winter, Generation, Off-Peak	\$0.08170	\$0.00303	\$0.08473	\$0.08431	\$0.00832	\$0.09263	\$0.09940	-6.81%	9.3%
	Winter, Generation, Super Off-Peak	\$0.03224	\$0.00303	\$0.03527	\$0.03327	\$0.00832	\$0.04159	\$0.03708	12.16%	17.9%
	Winter, Demand, On-Peak	\$2.97	\$0.00	\$2.97	\$3.07	\$0.00	\$3.07	\$3.74	-17.91%	3.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.30523	\$0.00337	\$0.30860	\$0.31500	\$0.00945	\$0.32445	\$0.31335	3.54%	5.1%
	Summer, Generation, Part-Peak	\$0.15499	\$0.00337	\$0.15836	\$0.15995	\$0.00945	\$0.16940	\$0.18060	-6.20%	7.0%
	Summer, Generation, Off-Peak	\$0.11259	\$0.00337	\$0.11596	\$0.11619	\$0.00945	\$0.12564	\$0.14314	-12.23%	8.3%
	Winter, Generation, On-Peak	\$0.16194	\$0.00337	\$0.16531	\$0.16712	\$0.00945	\$0.17657	\$0.18674	-5.45%	6.8%
	Winter, Generation, Off-Peak	\$0.11245	\$0.00337	\$0.11582	\$0.11605	\$0.00945	\$0.12550	\$0.14301	-12.24%	8.4%
	Winter, Generation, Super Off-Peak	\$0.07199	\$0.00337	\$0.07536	\$0.07429	\$0.00945	\$0.08374	\$0.10726	-21.93%	11.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.29019	\$0.00325	\$0.29344	\$0.29948	\$0.00898	\$0.30846	\$0.29856	3.32%	5.1%
	Summer, Generation, Part-Peak	\$0.14699	\$0.00325	\$0.15024	\$0.15169	\$0.00898	\$0.16067	\$0.16966	-5.30%	6.9%
	Summer, Generation, Off-Peak	\$0.10844	\$0.00325	\$0.11169	\$0.11191	\$0.00898	\$0.12089	\$0.13496	-10.43%	8.2%
	Winter, Generation, On-Peak	\$0.15301	\$0.00325	\$0.15626	\$0.15791	\$0.00898	\$0.16689	\$0.17508	-4.68%	6.8%
	Winter, Generation, Off-Peak	\$0.10849	\$0.00325	\$0.11174	\$0.11196	\$0.00898	\$0.12094	\$0.13501	-10.42%	8.2%
	Winter, Generation, Super Off-Peak	\$0.06878	\$0.00325	\$0.07203	\$0.07098	\$0.00898	\$0.07996	\$0.09926	-19.44%	11.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.28128	\$0.00303	\$0.28431	\$0.29028	\$0.00832	\$0.29860	\$0.29199	2.26%	5.0%
	Summer, Generation, Part-Peak	\$0.15325	\$0.00303	\$0.15628	\$0.15815	\$0.00832	\$0.16647	\$0.17337	-3.98%	6.5%
	Summer, Generation, Off-Peak	\$0.09901	\$0.00303	\$0.10204	\$0.10218	\$0.00832	\$0.11050	\$0.12312	-10.25%	8.3%
	Winter, Generation, On-Peak	\$0.15308	\$0.00303	\$0.15611	\$0.15798	\$0.00832	\$0.16630	\$0.17321	-3.99%	6.5%
	Winter, Generation, Off-Peak	\$0.09586	\$0.00303	\$0.09889	\$0.09893	\$0.00832	\$0.10725	\$0.12020	-10.77%	8.5%
	Winter, Generation, Super Off-Peak	\$0.06045	\$0.00303	\$0.06348	\$0.06238	\$0.00832	\$0.07070	\$0.08740	-19.11%	11.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.30523	\$0.00337	\$0.30860	\$0.31500	\$0.00945	\$0.32445	\$0.31335	3.54%	5.1%
	Summer, Generation, Part-Peak	\$0.15499	\$0.00337	\$0.15836	\$0.15995	\$0.00945	\$0.16940	\$0.18060	-6.20%	7.0%
	Summer, Generation, Off-Peak	\$0.11259	\$0.00337	\$0.11596	\$0.11619	\$0.00945	\$0.12564	\$0.14314	-12.23%	8.3%
	Winter, Generation, On-Peak	\$0.16194	\$0.00337	\$0.16531	\$0.16712	\$0.00945	\$0.17657	\$0.18674	-5.45%	6.8%
	Winter, Generation, Off-Peak	\$0.11245	\$0.00337	\$0.11582	\$0.11605	\$0.00945	\$0.12550	\$0.14301	-12.24%	8.4%
	Winter, Generation, Super Off-Peak	\$0.07199	\$0.00337	\$0.07536	\$0.07429	\$0.00945	\$0.08374	\$0.10726	-21.93%	11.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.29019	\$0.00325	\$0.29344	\$0.29948	\$0.00898	\$0.30846	\$0.29856	3.32%	5.1%
	Summer, Generation, Part-Peak	\$0.14699	\$0.00325	\$0.15024	\$0.15169	\$0.00898	\$0.16067	\$0.16966	-5.30%	6.9%
	Summer, Generation, Off-Peak	\$0.10844	\$0.00325	\$0.11169	\$0.11191	\$0.00898	\$0.12089	\$0.13496	-10.43%	8.2%
	Winter, Generation, On-Peak	\$0.15301	\$0.00325	\$0.15626	\$0.15791	\$0.00898	\$0.16689	\$0.17508	-4.68%	6.8%
	Winter, Generation, Off-Peak	\$0.10849	\$0.00325	\$0.11174	\$0.11196	\$0.00898	\$0.12094	\$0.13501	-10.42%	8.2%
	Winter, Generation, Super Off-Peak	\$0.06878	\$0.00325	\$0.07203	\$0.07098	\$0.00898	\$0.07996	\$0.09926	-19.44%	11.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.28128	\$0.00303	\$0.28431	\$0.29028	\$0.00832	\$0.29860	\$0.29199	2.26%	5.0%
	Summer, Generation, Part-Peak	\$0.15325	\$0.00303	\$0.15628	\$0.15815	\$0.00832	\$0.16647	\$0.17337	-3.98%	6.5%
	Summer, Generation, Off-Peak	\$0.09901	\$0.00303	\$0.10204	\$0.10218	\$0.00832	\$0.11050	\$0.12312	-10.25%	8.3%
	Winter, Generation, On-Peak	\$0.15308	\$0.00303	\$0.15611	\$0.15798	\$0.00832	\$0.16630	\$0.17321	-3.99%	6.5%
	Winter, Generation, Off-Peak	\$0.09586	\$0.00303	\$0.09889	\$0.09893	\$0.00832	\$0.10725	\$0.12020	-10.77%	8.5%
	Winter, Generation, Super Off-Peak	\$0.06045	\$0.00303	\$0.06348	\$0.06238	\$0.00832	\$0.07070	\$0.08740	-19.11%	11.4%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.21434	\$0.00358	\$0.21792	\$0.22120	\$0.00989	\$0.23109	\$0.32526	-28.95%	6.0%
	Summer, Generation, Off-Peak	\$0.13526	\$0.00358	\$0.13884	\$0.13959	\$0.00989	\$0.14948	\$0.15533	-3.77%	7.7%
	Winter, Generation, On-Peak	\$0.14374	\$0.00358	\$0.14732	\$0.14834	\$0.00989	\$0.15823	\$0.18484	-14.40%	7.4%
	Winter, Generation, Off-Peak	\$0.12480	\$0.00358	\$0.12838	\$0.12879	\$0.00989	\$0.13868	\$0.14529	-4.55%	8.0%
	Winter, Generation, Super Off-Peak	\$0.10654	\$0.00358	\$0.11012	\$0.10995	\$0.00989	\$0.11984	\$0.10921	9.73%	8.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.12830	\$0.00263	\$0.13093	\$0.13241	\$0.00728	\$0.13969	\$0.15101	-7.50%	6.7%
	Summer, Generation, Part-Peak	\$0.11509	\$0.00263	\$0.11772	\$0.11877	\$0.00728	\$0.12605	\$0.13872	-9.13%	7.1%
	Summer, Generation, Off-Peak	\$0.10039	\$0.00263	\$0.10302	\$0.10360	\$0.00728	\$0.11088	\$0.12505	-11.33%	7.6%
	Summer, Reservation Charge, Total	\$0.99	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
	Winter, Generation, On-Peak	\$0.12301	\$0.00263	\$0.12564	\$0.12695	\$0.00728	\$0.13423	\$0.14609	-8.12%	6.8%
	Winter, Generation, Off-Peak	\$0.10164	\$0.00263	\$0.10427	\$0.10489	\$0.00728	\$0.11217	\$0.12621	-11.12%	7.6%
	Winter, Generation, Super Off-Peak	\$0.05418	\$0.00263	\$0.05681	\$0.05591	\$0.00728	\$0.06319	\$0.08206	-23.00%	11.2%
	Winter, Reservation Charge, Total	\$0.99	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.12830	\$0.00263	\$0.13093	\$0.13241	\$0.00728	\$0.13969	\$0.15101	-7.50%	6.7%
	Summer, Generation, Part-Peak	\$0.11509	\$0.00263	\$0.11772	\$0.11877	\$0.00728	\$0.12605	\$0.13872	-9.13%	7.1%
	Summer, Generation, Off-Peak	\$0.10039	\$0.00263	\$0.10302	\$0.10360	\$0.00728	\$0.11088	\$0.12505	-11.33%	7.6%
	Summer, Reservation Charge, Total	\$0.99	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
	Winter, Generation, On-Peak	\$0.12301	\$0.00263	\$0.12564	\$0.12695	\$0.00728	\$0.13423	\$0.14609	-8.12%	6.8%
	Winter, Generation, Off-Peak	\$0.10164	\$0.00263	\$0.10427	\$0.10489	\$0.00728	\$0.11217	\$0.12621	-11.12%	7.6%
	Winter, Generation, Super Off-Peak	\$0.05418	\$0.00263	\$0.05681	\$0.05591	\$0.00728	\$0.06319	\$0.08206	-23.00%	11.2%
	Winter, Reservation Charge, Total	\$0.99	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.11733	\$0.00263	\$0.11996	\$0.12108	\$0.00728	\$0.12836	\$0.13605	-5.65%	7.0%
	Summer, Generation, Part-Peak	\$0.10447	\$0.00263	\$0.10710	\$0.10781	\$0.00728	\$0.11509	\$0.12408	-7.25%	7.5%
	Summer, Generation, Off-Peak	\$0.09015	\$0.00263	\$0.09278	\$0.09303	\$0.00728	\$0.10031	\$0.11076	-9.43%	8.1%
	Summer, Reservation Charge, Total	\$0.50	\$0.00	\$0.50	\$0.52	\$0.00	\$0.52	\$0.61	-14.75%	4.0%
	Winter, Generation, On-Peak	\$0.11228	\$0.00263	\$0.11491	\$0.11587	\$0.00728	\$0.12315	\$0.13135	-6.24%	7.2%
	Winter, Generation, Off-Peak	\$0.09148	\$0.00263	\$0.09411	\$0.09441	\$0.00728	\$0.10169	\$0.11200	-9.21%	8.1%
	Winter, Generation, Super Off-Peak	\$0.04394	\$0.00263	\$0.04657	\$0.04535	\$0.00728	\$0.05263	\$0.06778	-22.35%	13.0%
	Winter, Reservation Charge, Total	\$0.50	\$0.00	\$0.50	\$0.52	\$0.00	\$0.52	\$0.61	-14.75%	4.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.15868	\$0.00375	\$0.16243	\$0.16344	\$0.01033	\$0.17377	\$0.17638	-1.48%	7.0%
Residential Time-of-Use Service (E-6)	Summer, Generation, On-Peak	\$0.28589	\$0.00375	\$0.28964	\$0.29472	\$0.01033	\$0.30505	\$0.30462	0.14%	5.3%
	Summer, Generation, Part-Peak	\$0.20516	\$0.00375	\$0.20891	\$0.21141	\$0.01033	\$0.22174	\$0.22169	0.02%	6.1%
	Summer, Generation, Off-Peak	\$0.13684	\$0.00375	\$0.14059	\$0.14090	\$0.01033	\$0.15123	\$0.15151	-0.18%	7.6%
	Winter, Generation, Part-Peak	\$0.16834	\$0.00375	\$0.17209	\$0.17341	\$0.01033	\$0.18374	\$0.17792	3.27%	6.8%
	Winter, Generation, Off-Peak	\$0.13544	\$0.00375	\$0.13919	\$0.13945	\$0.01033	\$0.14978	\$0.14412	3.93%	7.6%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.31332	\$0.00375	\$0.31707	\$0.32303	\$0.01033	\$0.33336	\$0.34566	-3.56%	5.1%
	Summer, Generation, Part-Peak	\$0.17272	\$0.00375	\$0.17647	\$0.17793	\$0.01033	\$0.18826	\$0.20219	-6.89%	6.7%
	Summer, Generation, Off-Peak	\$0.12727	\$0.00375	\$0.13102	\$0.13102	\$0.01033	\$0.14135	\$0.15581	-9.28%	7.9%
	Winter, Generation, On-Peak	\$0.12272	\$0.00375	\$0.12647	\$0.12633	\$0.01033	\$0.13666	\$0.15119	-9.61%	8.1%
	Winter, Generation, Part-Peak	\$0.09853	\$0.00375	\$0.10228	\$0.10136	\$0.01033	\$0.11169	\$0.12634	-11.60%	9.2%
	Winter, Generation, Off-Peak	\$0.09853	\$0.00375	\$0.10228	\$0.10136	\$0.01033	\$0.11169	\$0.12634	-11.60%	9.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.22420	\$0.00375	\$0.22795	\$0.23105	\$0.01033	\$0.24138	\$0.23838	1.26%	5.9%
	Summer, Generation, Part-Peak	\$0.18068	\$0.00375	\$0.18443	\$0.18614	\$0.01033	\$0.19647	\$0.19367	1.45%	6.5%
	Summer, Generation, Off-Peak	\$0.13708	\$0.00375	\$0.14083	\$0.14115	\$0.01033	\$0.15148	\$0.15253	-0.69%	7.6%
	Winter, Generation, On-Peak	\$0.16548	\$0.00375	\$0.16923	\$0.17046	\$0.01033	\$0.18079	\$0.18151	-0.40%	6.8%
	Winter, Generation, Part-Peak	\$0.15324	\$0.00375	\$0.15699	\$0.15782	\$0.01033	\$0.16815	\$0.16902	-0.51%	7.1%
	Winter, Generation, Off-Peak	\$0.13023	\$0.00375	\$0.13398	\$0.13408	\$0.01033	\$0.14441	\$0.14554	-0.78%	7.8%
Residential Time-Of-Use Electric House (E-ELEC)	Summer, Generation, On-Peak	\$0.28983	\$0.00375	\$0.29358	\$0.29878	\$0.01033	\$0.30911	\$0.31302	-1.25%	5.3%
	Summer, Generation, Part-Peak	\$0.19221	\$0.00375	\$0.19596	\$0.19804	\$0.01033	\$0.20837	\$0.21391	-2.59%	6.3%
	Summer, Generation, Off-Peak	\$0.14778	\$0.00375	\$0.15153	\$0.15219	\$0.01033	\$0.16252	\$0.16881	-3.73%	7.3%
	Winter, Generation, On-Peak	\$0.13013	\$0.00375	\$0.13388	\$0.13397	\$0.01033	\$0.14430	\$0.15089	-4.37%	7.8%
	Winter, Generation, Part-Peak	\$0.11046	\$0.00375	\$0.11421	\$0.11367	\$0.01033	\$0.12400	\$0.13092	-5.29%	8.6%
	Winter, Generation, Off-Peak	\$0.09731	\$0.00375	\$0.10106	\$0.10010	\$0.01033	\$0.11043	\$0.11757	-6.07%	9.3%
(BEV)	Summer, Generation, On-Peak	\$0.29003	\$0.00106	\$0.29109	\$0.29899	\$0.00886	\$0.30785	\$0.31576	-2.51%	5.8%
	Summer, Generation, Off-Peak	\$0.11230	\$0.00106	\$0.11336	\$0.11557	\$0.00886	\$0.12443	\$0.13320	-6.58%	9.8%
	Summer, Generation, Super Off-Peak	\$0.08759	\$0.00106	\$0.08865	\$0.09007	\$0.00886	\$0.09893	\$0.10781	-8.24%	11.6%
	Winter, Generation, On-Peak	\$0.29003	\$0.00106	\$0.29109	\$0.29899	\$0.00886	\$0.30785	\$0.31576	-2.51%	5.8%
	Winter, Generation, Off-Peak	\$0.11230	\$0.00106	\$0.11336	\$0.11557	\$0.00886	\$0.12443	\$0.13320	-6.58%	9.8%
	Winter, Generation, Super Off-Peak	\$0.08759	\$0.00106	\$0.08865	\$0.09007	\$0.00886	\$0.09893	\$0.10781	-8.24%	11.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
(BEV2-P)	Summer, Generation, On-Peak	\$0.30199	\$0.00106	\$0.30305	\$0.31133	\$0.00977	\$0.32110	\$0.32540	-1.32%	6.0%
	Summer, Generation, Off-Peak	\$0.11120	\$0.00106	\$0.11226	\$0.11444	\$0.00977	\$0.12421	\$0.12942	-4.03%	10.6%
	Summer, Generation, Super Off-Peak	\$0.08765	\$0.00106	\$0.08871	\$0.09013	\$0.00977	\$0.09990	\$0.10522	-5.06%	12.6%
	Winter, Generation, On-Peak	\$0.30199	\$0.00106	\$0.30305	\$0.31133	\$0.00977	\$0.32110	\$0.32540	-1.32%	6.0%
	Winter, Generation, Off-Peak	\$0.11120	\$0.00106	\$0.11226	\$0.11444	\$0.00977	\$0.12421	\$0.12942	-4.03%	10.6%
	Winter, Generation, Super Off-Peak	\$0.08765	\$0.00106	\$0.08871	\$0.09013	\$0.00977	\$0.09990	\$0.10522	-5.06%	12.6%
(BEV2-S)	Summer, Generation, On-Peak	\$0.31210	\$0.00106	\$0.31316	\$0.32177	\$0.00977	\$0.33154	\$0.33578	-1.26%	5.9%
	Summer, Generation, Off-Peak	\$0.11412	\$0.00106	\$0.11518	\$0.11745	\$0.00977	\$0.12722	\$0.13242	-3.93%	10.5%
	Summer, Generation, Super Off-Peak	\$0.08940	\$0.00106	\$0.09046	\$0.09194	\$0.00977	\$0.10171	\$0.10702	-4.96%	12.4%
	Winter, Generation, On-Peak	\$0.31210	\$0.00106	\$0.31316	\$0.32177	\$0.00977	\$0.33154	\$0.33578	-1.26%	5.9%
	Winter, Generation, Off-Peak	\$0.11412	\$0.00106	\$0.11518	\$0.11745	\$0.00977	\$0.12722	\$0.13242	-3.93%	10.5%
	Winter, Generation, Super Off-Peak	\$0.08940	\$0.00106	\$0.09046	\$0.09194	\$0.00977	\$0.10171	\$0.10702	-4.96%	12.4%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.27541	\$0.00375	\$0.27916	\$0.28390	\$0.01033	\$0.29423	\$0.29158	0.91%	5.4%
	Summer, Generation, Off-Peak	\$0.15561	\$0.00375	\$0.15936	\$0.16027	\$0.01033	\$0.17060	\$0.16852	1.23%	7.1%
	Winter, Generation, On-Peak	\$0.17222	\$0.00375	\$0.17597	\$0.17741	\$0.01033	\$0.18774	\$0.18558	1.16%	6.7%
	Winter, Generation, Off-Peak	\$0.13444	\$0.00375	\$0.13819	\$0.13842	\$0.01033	\$0.14875	\$0.14678	1.34%	7.6%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.20708	\$0.00375	\$0.21083	\$0.22012	\$0.01033	\$0.23045	\$0.23139	-0.41%	9.3%
	Summer, Generation, Off-Peak	\$0.15505	\$0.00375	\$0.15880	\$0.15668	\$0.01033	\$0.16701	\$0.16795	-0.56%	5.2%
	Winter, Generation, On-Peak	\$0.15961	\$0.00375	\$0.16336	\$0.17165	\$0.01033	\$0.18198	\$0.18280	-0.45%	11.4%
	Winter, Generation, Off-Peak	\$0.14498	\$0.00375	\$0.14873	\$0.14662	\$0.01033	\$0.15695	\$0.15777	-0.52%	5.5%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.23590	\$0.00375	\$0.23965	\$0.24313	\$0.01033	\$0.25346	\$0.25459	-0.44%	5.8%
	Summer, Generation, Off-Peak	\$0.13372	\$0.00375	\$0.13747	\$0.13768	\$0.01033	\$0.14801	\$0.14963	-1.08%	7.7%
	Winter, Generation, On-Peak	\$0.19612	\$0.00375	\$0.19987	\$0.20208	\$0.01033	\$0.21241	\$0.21372	-0.61%	6.3%
	Winter, Generation, Off-Peak	\$0.16197	\$0.00375	\$0.16572	\$0.16683	\$0.01033	\$0.17716	\$0.17864	-0.83%	6.9%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.17259	\$0.00358	\$0.17617	\$0.17779	\$0.00989	\$0.18768	\$0.18733	0.19%	6.5%
	Winter, Generation, Total	\$0.12798	\$0.00358	\$0.13156	\$0.13176	\$0.00989	\$0.14165	\$0.14719	-3.76%	7.7%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.17618	\$0.00358	\$0.17976	\$0.18150	\$0.00989	\$0.19139	\$0.19017	0.64%	6.5%
	Summer, Generation, Part-Peak	\$0.17618	\$0.00358	\$0.17976	\$0.18150	\$0.00989	\$0.19139	\$0.19017	0.64%	6.5%
	Summer, Generation, Off-Peak	\$0.14872	\$0.00358	\$0.15230	\$0.15316	\$0.00989	\$0.16305	\$0.16547	-1.46%	7.1%
	Winter, Generation, Part-Peak	\$0.14201	\$0.00358	\$0.14559	\$0.14623	\$0.00989	\$0.15612	\$0.15943	-2.08%	7.2%
	Winter, Generation, Off-Peak	\$0.14136	\$0.00358	\$0.14494	\$0.14556	\$0.00989	\$0.15545	\$0.15885	-2.14%	7.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.18542	\$0.00358	\$0.18900	\$0.19103	\$0.00989	\$0.20092	\$0.20385	-1.44%	6.3%
	Summer, Generation, Part-Peak	\$0.18283	\$0.00358	\$0.18641	\$0.18836	\$0.00989	\$0.19825	\$0.20385	-2.75%	6.4%
	Summer, Generation, Off-Peak	\$0.15154	\$0.00358	\$0.15512	\$0.15607	\$0.00989	\$0.16596	\$0.17010	-2.43%	7.0%
	Winter, Generation, Part-Peak	\$0.14241	\$0.00358	\$0.14599	\$0.14665	\$0.00989	\$0.15654	\$0.16072	-2.60%	7.2%
	Winter, Generation, Off-Peak	\$0.14172	\$0.00358	\$0.14530	\$0.14594	\$0.00989	\$0.15583	\$0.16001	-2.61%	7.2%
Medium & Large Commercial Rates										
Medium General Demand- Metered Service (A-10-S)	Summer, Generation, Total	\$0.16658	\$0.00379	\$0.17037	\$0.17675	\$0.01044	\$0.18719	\$0.18953	-1.23%	9.9%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.14254	\$0.00379	\$0.14633	\$0.15194	\$0.01044	\$0.16238	\$0.16777	-3.21%	11.0%
Medium General Demand- Metered Service (A-10-P)	Summer, Generation, Total	\$0.15064	\$0.00379	\$0.15443	\$0.16030	\$0.01044	\$0.17074	\$0.17010	0.38%	10.6%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.12984	\$0.00379	\$0.13363	\$0.13883	\$0.01044	\$0.14927	\$0.15127	-1.32%	11.7%
Medium General Demand- Metered Service (A-10-T)	Summer, Generation, Total	\$0.12998	\$0.00379	\$0.13377	\$0.13898	\$0.01044	\$0.14942	\$0.14529	2.84%	11.7%
	Summer, Demand, MAX	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Total	\$0.11105	\$0.00379	\$0.11484	\$0.11944	\$0.01044	\$0.12988	\$0.12817	1.33%	13.1%
Medium General Demand- Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.18147	\$0.00379	\$0.18526	\$0.19212	\$0.01044	\$0.20256	\$0.20307	-0.25%	9.3%
	Summer, Generation, Part-Peak	\$0.18147	\$0.00379	\$0.18526	\$0.19212	\$0.01044	\$0.20256	\$0.20307	-0.25%	9.3%
	Summer, Generation, Off-Peak	\$0.15187	\$0.00379	\$0.15566	\$0.16157	\$0.01044	\$0.17201	\$0.17629	-2.43%	10.5%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.14323	\$0.00379	\$0.14702	\$0.15265	\$0.01044	\$0.16309	\$0.16845	-3.18%	10.9%
	Winter, Generation, Off-Peak	\$0.14244	\$0.00379	\$0.14623	\$0.15184	\$0.01044	\$0.16228	\$0.16774	-3.26%	11.0%
Medium General Demand- Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.16601	\$0.00379	\$0.16980	\$0.17616	\$0.01044	\$0.18660	\$0.18427	1.26%	9.9%
	Summer, Generation, Part-Peak	\$0.16601	\$0.00379	\$0.16980	\$0.17616	\$0.01044	\$0.18660	\$0.18427	1.26%	9.9%
	Summer, Generation, Off-Peak	\$0.13803	\$0.00379	\$0.14182	\$0.14729	\$0.01044	\$0.15773	\$0.15896	-0.77%	11.2%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.12983	\$0.00379	\$0.13362	\$0.13882	\$0.01044	\$0.14926	\$0.15154	-1.50%	11.7%
	Winter, Generation, Off-Peak	\$0.12909	\$0.00379	\$0.13288	\$0.13806	\$0.01044	\$0.14850	\$0.15087	-1.57%	11.8%
Medium General Demand- Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.14671	\$0.00379	\$0.15050	\$0.15624	\$0.01044	\$0.16668	\$0.15975	4.34%	10.8%
	Summer, Generation, Part-Peak	\$0.14671	\$0.00379	\$0.15050	\$0.15624	\$0.01044	\$0.16668	\$0.15975	4.34%	10.8%
	Summer, Generation, Off-Peak	\$0.11948	\$0.00379	\$0.12327	\$0.12814	\$0.01044	\$0.13858	\$0.13510	2.58%	12.4%
	Summer Demand MAX Total	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.0%
	Winter, Generation, Part-Peak	\$0.11147	\$0.00379	\$0.11526	\$0.11988	\$0.01044	\$0.13032	\$0.12787	1.92%	13.1%
	Winter, Generation, Off-Peak	\$0.11075	\$0.00379	\$0.11454	\$0.11913	\$0.01044	\$0.12957	\$0.12721	1.86%	13.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11604	\$0.00356	\$0.11960	\$0.12459	\$0.00981	\$0.13440	\$0.13044	3.04%	12.4%
	Summer, Generation, Part-Peak	\$0.11604	\$0.00356	\$0.11960	\$0.12459	\$0.00981	\$0.13440	\$0.13044	3.04%	12.4%
	Summer, Generation, Off-Peak	\$0.11023	\$0.00356	\$0.11379	\$0.11860	\$0.00981	\$0.12841	\$0.12342	4.04%	12.9%
	Summer, Demand, MAX On-Peak	\$13.46000	\$0.00	\$13.46	\$13.89	\$0.00	\$13.89	\$16.24	-14.47%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.46000	\$0.00	\$13.46	\$13.89	\$0.00	\$13.89	\$16.24	-14.47%	3.2%
	Winter, Generation, Part-Peak	\$0.10771	\$0.00356	\$0.11127	\$0.11600	\$0.00981	\$0.12581	\$0.12037	4.52%	13.1%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00356	\$0.11058	\$0.11528	\$0.00981	\$0.12509	\$0.11954	4.64%	13.1%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10408	\$0.00356	\$0.10764	\$0.11225	\$0.00981	\$0.12206	\$0.11710	4.24%	13.4%
	Summer, Generation, Part-Peak	\$0.10408	\$0.00356	\$0.10764	\$0.11225	\$0.00981	\$0.12206	\$0.11710	4.24%	13.4%
	Summer, Generation, Off-Peak	\$0.09851	\$0.00356	\$0.10207	\$0.10650	\$0.00981	\$0.11631	\$0.11031	5.44%	14.0%
	Summer, Demand, MAX On-Peak	\$11.85000	\$0.00	\$11.85	\$12.23	\$0.00	\$12.23	\$14.43	-15.25%	3.2%
	Summer, Demand, MAX Part-Peak	\$11.85000	\$0.00	\$11.85	\$12.23	\$0.00	\$12.23	\$14.43	-15.25%	3.2%
	Winter, Generation, Part-Peak	\$0.09610	\$0.00356	\$0.09966	\$0.10402	\$0.00981	\$0.11383	\$0.10737	6.02%	14.2%
	Winter, Generation, Off-Peak	\$0.09545	\$0.00356	\$0.09901	\$0.10334	\$0.00981	\$0.11315	\$0.10658	6.16%	14.3%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.09381	\$0.00356	\$0.09737	\$0.10165	\$0.00981	\$0.11146	\$0.10369	7.49%	14.5%
	Summer, Generation, Part-Peak	\$0.09381	\$0.00356	\$0.09737	\$0.10165	\$0.00981	\$0.11146	\$0.10369	7.49%	14.5%
	Summer, Generation, Off-Peak	\$0.08830	\$0.00356	\$0.09186	\$0.09597	\$0.00981	\$0.10578	\$0.09702	9.03%	15.2%
	Summer, Demand, MAX On-Peak	\$13.09000	\$0.00	\$13.09	\$13.51	\$0.00	\$13.51	\$15.80	-14.49%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.09000	\$0.00	\$13.09	\$13.51	\$0.00	\$13.51	\$15.80	-14.49%	3.2%
	Winter, Generation, Part-Peak	\$0.08593	\$0.00356	\$0.08949	\$0.09352	\$0.00981	\$0.10333	\$0.09416	9.74%	15.5%
	Winter, Generation, Off-Peak	\$0.08529	\$0.00356	\$0.08885	\$0.09286	\$0.00981	\$0.10267	\$0.09339	9.94%	15.6%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.17521	\$0.00356	\$0.17877	\$0.18566	\$0.00981	\$0.19547	\$0.19823	-1.39%	9.3%
	Summer, Generation, Part-Peak	\$0.17204	\$0.00356	\$0.17560	\$0.18239	\$0.00981	\$0.19220	\$0.19823	-3.04%	9.5%
	Summer, Generation, Off-Peak	\$0.13985	\$0.00356	\$0.14341	\$0.14917	\$0.00981	\$0.15898	\$0.16508	-3.70%	10.9%
	Winter, Generation, Part-Peak	\$0.13700	\$0.00356	\$0.14056	\$0.14622	\$0.00981	\$0.15603	\$0.16249	-3.98%	11.0%
	Winter, Generation, Off-Peak	\$0.13622	\$0.00356	\$0.13978	\$0.14542	\$0.00981	\$0.15523	\$0.16178	-4.05%	11.1%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.15597	\$0.00356	\$0.15953	\$0.16580	\$0.00981	\$0.17561	\$0.17374	1.08%	10.1%
	Summer, Generation, Part-Peak	\$0.15597	\$0.00356	\$0.15953	\$0.16580	\$0.00981	\$0.17561	\$0.17374	1.08%	10.1%
	Summer, Generation, Off-Peak	\$0.12933	\$0.00356	\$0.13289	\$0.13831	\$0.00981	\$0.14812	\$0.14439	2.58%	11.5%
	Winter, Generation, Part-Peak	\$0.12661	\$0.00356	\$0.13017	\$0.13550	\$0.00981	\$0.14531	\$0.14192	2.39%	11.6%
	Winter, Generation, Off-Peak	\$0.12588	\$0.00356	\$0.12944	\$0.13475	\$0.00981	\$0.14456	\$0.14125	2.34%	11.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.14769	\$0.00356	\$0.15125	\$0.15726	\$0.00981	\$0.16707	\$0.16635	0.43%	10.5%
	Summer, Generation, Part-Peak	\$0.14769	\$0.00356	\$0.15125	\$0.15726	\$0.00981	\$0.16707	\$0.16635	0.43%	10.5%
	Summer, Generation, Off-Peak	\$0.12254	\$0.00356	\$0.12610	\$0.13130	\$0.00981	\$0.14111	\$0.14069	0.30%	11.9%
	Winter, Generation, Part-Peak	\$0.12016	\$0.00356	\$0.12372	\$0.12885	\$0.00981	\$0.13866	\$0.13826	0.29%	12.1%
	Winter, Generation, Off-Peak	\$0.11951	\$0.00356	\$0.12307	\$0.12817	\$0.00981	\$0.13798	\$0.13760	0.28%	12.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.11599	\$0.00337	\$0.11936	\$0.11938	\$0.00945	\$0.12883	\$0.12304	4.71%	7.9%
	Summer, Generation, Part-Peak	\$0.11599	\$0.00337	\$0.11936	\$0.11938	\$0.00945	\$0.12883	\$0.12304	4.71%	7.9%
	Summer, Generation, Off-Peak	\$0.11023	\$0.00337	\$0.11360	\$0.11344	\$0.00945	\$0.12289	\$0.11617	5.78%	8.2%
	Summer, Demand, MAX On-Peak	\$12.93000	\$0.00	\$12.93	\$13.34	\$0.00	\$13.34	\$15.39	-13.32%	3.2%
	Summer, Demand, MAX Part-Peak	\$12.93000	\$0.00	\$12.93	\$13.34	\$0.00	\$13.34	\$15.39	-13.32%	3.2%
	Winter, Generation, Part-Peak	\$0.10771	\$0.00337	\$0.11108	\$0.11084	\$0.00945	\$0.12029	\$0.11317	6.29%	8.3%
	Winter, Generation, Off-Peak	\$0.10702	\$0.00337	\$0.11039	\$0.11012	\$0.00945	\$0.11957	\$0.11235	6.43%	8.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.11262	\$0.00325	\$0.11587	\$0.11590	\$0.00898	\$0.12488	\$0.12083	3.35%	7.8%
	Summer, Generation, Part-Peak	\$0.11262	\$0.00325	\$0.11587	\$0.11590	\$0.00898	\$0.12488	\$0.12083	3.35%	7.8%
	Summer, Generation, Off-Peak	\$0.10701	\$0.00325	\$0.11026	\$0.11011	\$0.00898	\$0.11909	\$0.11403	4.44%	8.0%
	Summer, Demand, MAX On-Peak	\$13.88000	\$0.00	\$13.88	\$14.32	\$0.00	\$14.32	\$16.78	-14.66%	3.2%
	Summer, Demand, MAX Part-Peak	\$13.88000	\$0.00	\$13.88	\$14.32	\$0.00	\$14.32	\$16.78	-14.66%	3.2%
	Winter, Generation, Part-Peak	\$0.10460	\$0.00325	\$0.10785	\$0.10763	\$0.00898	\$0.11661	\$0.11112	4.94%	8.1%
	Winter, Generation, Off-Peak	\$0.10395	\$0.00325	\$0.10720	\$0.10696	\$0.00898	\$0.11594	\$0.11033	5.08%	8.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.09855	\$0.00303	\$0.10158	\$0.10138	\$0.00832	\$0.10970	\$0.10790	1.67%	8.0%
	Summer, Generation, Part-Peak	\$0.09855	\$0.00303	\$0.10158	\$0.10138	\$0.00832	\$0.10970	\$0.10790	1.67%	8.0%
	Summer, Generation, Off-Peak	\$0.09303	\$0.00303	\$0.09606	\$0.09569	\$0.00832	\$0.10401	\$0.10103	2.95%	8.3%
	Summer, Demand, MAX On-Peak	\$16.60000	\$0.00	\$16.60	\$17.13	\$0.00	\$17.13	\$20.91	-18.08%	3.2%
	Summer, Demand, MAX Part-Peak	\$16.60000	\$0.00	\$16.60	\$17.13	\$0.00	\$17.13	\$20.91	-18.08%	3.2%
	Winter, Generation, Part-Peak	\$0.09066	\$0.00303	\$0.09369	\$0.09324	\$0.00832	\$0.10156	\$0.09809	3.54%	8.4%
	Winter, Generation, Off-Peak	\$0.09002	\$0.00303	\$0.09305	\$0.09258	\$0.00832	\$0.10090	\$0.09729	3.71%	8.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.16930	\$0.00337	\$0.17267	\$0.17440	\$0.00945	\$0.18385	\$0.18698	-1.67%	6.5%
	Summer, Generation, Part-Peak	\$0.16734	\$0.00337	\$0.17071	\$0.17237	\$0.00945	\$0.18182	\$0.18698	-2.76%	6.5%
	Summer, Generation, Off-Peak	\$0.13674	\$0.00337	\$0.14011	\$0.14080	\$0.00945	\$0.15025	\$0.15661	-4.06%	7.2%
	Winter, Generation, Part-Peak	\$0.13381	\$0.00337	\$0.13718	\$0.13777	\$0.00945	\$0.14722	\$0.15402	-4.42%	7.3%
	Winter, Generation, Off-Peak	\$0.13301	\$0.00337	\$0.13638	\$0.13695	\$0.00945	\$0.14640	\$0.15331	-4.51%	7.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.16501	\$0.00325	\$0.16826	\$0.16997	\$0.00898	\$0.17895	\$0.17974	-0.44%	6.4%
	Summer, Generation, Part-Peak	\$0.16318	\$0.00325	\$0.16643	\$0.16808	\$0.00898	\$0.17706	\$0.17974	-1.49%	6.4%
	Summer, Generation, Off-Peak	\$0.13236	\$0.00325	\$0.13561	\$0.13628	\$0.00898	\$0.14526	\$0.14819	-1.98%	7.1%
	Winter, Generation, Part-Peak	\$0.12961	\$0.00325	\$0.13286	\$0.13344	\$0.00898	\$0.14242	\$0.14572	-2.26%	7.2%
	Winter, Generation, Off-Peak	\$0.12887	\$0.00325	\$0.13212	\$0.13267	\$0.00898	\$0.14165	\$0.14505	-2.34%	7.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.15735	\$0.00303	\$0.16038	\$0.16207	\$0.00832	\$0.17039	\$0.16888	0.89%	6.2%
	Summer, Generation, Part-Peak	\$0.15337	\$0.00303	\$0.15640	\$0.15796	\$0.00832	\$0.16628	\$0.16888	-1.54%	6.3%
	Summer, Generation, Off-Peak	\$0.12376	\$0.00303	\$0.12679	\$0.12740	\$0.00832	\$0.13572	\$0.13767	-1.42%	7.0%
	Winter, Generation, Part-Peak	\$0.12114	\$0.00303	\$0.12417	\$0.12470	\$0.00832	\$0.13302	\$0.13524	-1.64%	7.1%
	Winter, Generation, Off-Peak	\$0.12043	\$0.00303	\$0.12346	\$0.12396	\$0.00832	\$0.13228	\$0.13458	-1.71%	7.1%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.16408	\$0.00263	\$0.16671	\$0.16901	\$0.00728	\$0.17629	\$0.19005	-7.24%	5.7%
	Summer, Generation, Part-Peak	\$0.13758	\$0.00263	\$0.14021	\$0.14166	\$0.00728	\$0.14894	\$0.15688	-5.06%	6.2%
	Summer, Generation, Off-Peak	\$0.10289	\$0.00263	\$0.10552	\$0.10586	\$0.00728	\$0.11314	\$0.11347	-0.29%	7.2%
	Summer, Reservation Charge, Total	\$0.64000	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
	Winter, Generation, Part-Peak	\$0.14181	\$0.00263	\$0.14444	\$0.14603	\$0.00728	\$0.15331	\$0.12854	19.27%	6.1%
	Winter, Generation, Off-Peak	\$0.11494	\$0.00263	\$0.11757	\$0.11830	\$0.00728	\$0.12558	\$0.16217	-22.56%	6.8%
	Winter, Reservation Charge, Total	\$0.64000	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.16408	\$0.00263	\$0.16671	\$0.16901	\$0.00728	\$0.17629	\$0.19005	-7.24%	5.7%
	Summer, Generation, Part-Peak	\$0.13758	\$0.00263	\$0.14021	\$0.14166	\$0.00728	\$0.14894	\$0.15688	-5.06%	6.2%
	Summer, Generation, Off-Peak	\$0.10289	\$0.00263	\$0.10552	\$0.10586	\$0.00728	\$0.11314	\$0.11347	-0.29%	7.2%
	Summer, Reservation Charge, Total	\$0.64000	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
	Winter, Generation, Part-Peak	\$0.14181	\$0.00263	\$0.14444	\$0.14603	\$0.00728	\$0.15331	\$0.12854	19.27%	6.1%
	Winter, Generation, Off-Peak	\$0.11494	\$0.00263	\$0.11757	\$0.11830	\$0.00728	\$0.12558	\$0.16217	-22.56%	6.8%
	Winter, Reservation Charge, Total	\$0.64000	\$0.00	\$0.64	\$0.66	\$0.00	\$0.66	\$0.81	-18.52%	3.1%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.13537	\$0.00263	\$0.13800	\$0.13938	\$0.00728	\$0.14666	\$0.15696	-6.56%	6.3%
	Summer, Generation, Part-Peak	\$0.11361	\$0.00263	\$0.11624	\$0.11693	\$0.00728	\$0.12421	\$0.12920	-3.86%	6.9%
	Summer, Generation, Off-Peak	\$0.08483	\$0.00263	\$0.08746	\$0.08722	\$0.00728	\$0.09450	\$0.09246	2.21%	8.1%
	Summer, Reservation Charge, Total	\$0.54000	\$0.00	\$0.54	\$0.56	\$0.00	\$0.56	\$0.68	-17.65%	3.7%
	Winter, Generation, Part-Peak	\$0.11703	\$0.00263	\$0.11966	\$0.12045	\$0.00728	\$0.12773	\$0.10535	21.24%	6.7%
	Winter, Generation, Off-Peak	\$0.09492	\$0.00263	\$0.09755	\$0.09764	\$0.00728	\$0.10492	\$0.13356	-21.44%	7.6%
	Winter, Reservation Charge, Total	\$0.54000	\$0.00	\$0.54	\$0.56	\$0.00	\$0.56	\$0.68	-17.65%	3.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, On-Peak	\$0.27477	\$0.00333	\$0.27810	\$0.28324	\$0.00924	\$0.29248	\$0.28529	2.52%	5.2%
	Summer, Generation, Off-Peak	\$0.14340	\$0.00333	\$0.14673	\$0.14767	\$0.00924	\$0.15691	\$0.16561	-5.25%	6.9%
	Winter, Generation, On-Peak	\$0.13975	\$0.00333	\$0.14308	\$0.14390	\$0.00924	\$0.15314	\$0.16229	-5.64%	7.0%
	Winter, Generation, Off-Peak	\$0.11071	\$0.00333	\$0.11404	\$0.11393	\$0.00924	\$0.12317	\$0.13584	-9.33%	8.0%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, On-Peak	\$0.27477	\$0.00333	\$0.27810	\$0.28324	\$0.00924	\$0.29248	\$0.28529	2.52%	5.2%
	Summer, Generation, Off-Peak	\$0.14340	\$0.00333	\$0.14673	\$0.14767	\$0.00924	\$0.15691	\$0.16561	-5.25%	6.9%
	Winter, Generation, On-Peak	\$0.13975	\$0.00333	\$0.14308	\$0.14390	\$0.00924	\$0.15314	\$0.16229	-5.64%	7.0%
	Winter, Generation, Off-Peak	\$0.11071	\$0.00333	\$0.11404	\$0.11393	\$0.00924	\$0.12317	\$0.13584	-9.33%	8.0%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, On-Peak	\$0.29344	\$0.00333	\$0.29677	\$0.30251	\$0.00924	\$0.31175	\$0.30578	1.95%	5.0%
	Summer, Generation, Off-Peak	\$0.15835	\$0.00333	\$0.16168	\$0.16310	\$0.00924	\$0.17234	\$0.18271	-5.68%	6.6%
	Winter, Generation, On-Peak	\$0.15249	\$0.00333	\$0.15582	\$0.15705	\$0.00924	\$0.16629	\$0.17737	-6.25%	6.7%
	Winter, Generation, Off-Peak	\$0.12372	\$0.00333	\$0.12705	\$0.12736	\$0.00924	\$0.13660	\$0.15117	-9.64%	7.5%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, On-Peak	\$0.14246	\$0.00333	\$0.14579	\$0.14670	\$0.00924	\$0.15594	\$0.15046	3.64%	7.0%
	Summer, Generation, Off-Peak	\$0.11010	\$0.00333	\$0.11343	\$0.11330	\$0.00924	\$0.12254	\$0.12098	1.29%	8.0%
	Summer, Demand, On-Peak	\$16.97000	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.12639	\$0.00333	\$0.12972	\$0.13011	\$0.00924	\$0.13935	\$0.13582	2.60%	7.4%
	Winter, Generation, Off-Peak	\$0.09838	\$0.00333	\$0.10171	\$0.10121	\$0.00924	\$0.11045	\$0.11030	0.14%	8.6%
Agricultural Power (AG-I)	Summer, Generation, Total	\$0.12914	\$0.00333	\$0.13247	\$0.13295	\$0.00924	\$0.14219	\$0.14766	-3.70%	7.3%
	Summer, Connected Load, Total	\$2.74000	\$0.00	\$2.74	\$2.83	\$0.00	\$2.83	\$3.96	-28.54%	3.3%
	Winter, Generation, Total	\$0.11580	\$0.00333	\$0.11913	\$0.11919	\$0.00924	\$0.12843	\$0.13412	-4.24%	7.8%
Agricultural Power (AG-I-B)	Summer, Generation, Total	\$0.13914	\$0.00333	\$0.14247	\$0.14327	\$0.00924	\$0.15251	\$0.15305	-0.35%	7.0%
	Summer, Demand, Total	\$4.09000	\$0.00	\$4.09	\$4.22	\$0.00	\$4.22	\$5.41	-22.00%	3.2%
	Winter, Generation, Total	\$0.10966	\$0.00333	\$0.11299	\$0.11285	\$0.00924	\$0.12209	\$0.11618	5.09%	8.1%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, On-Peak	\$0.12661	\$0.00333	\$0.12994	\$0.13034	\$0.00924	\$0.13958	\$0.14733	-5.26%	7.4%
	Summer, Generation, Off-Peak	\$0.12172	\$0.00333	\$0.12505	\$0.12530	\$0.00924	\$0.13454	\$0.14733	-8.68%	7.6%
	Summer, Connected Load, Total	\$2.13000	\$0.00	\$2.13	\$2.20	\$0.00	\$2.20	\$2.85	-22.81%	3.3%
	Winter, Generation, Part-Peak	\$0.10903	\$0.00333	\$0.11236	\$0.11220	\$0.00924	\$0.12144	\$0.13072	-7.10%	8.1%
	Winter, Generation, Off-Peak	\$0.10834	\$0.00333	\$0.11167	\$0.11149	\$0.00924	\$0.12073	\$0.13001	-7.14%	8.1%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, On-Peak	\$0.12011	\$0.00333	\$0.12344	\$0.12363	\$0.00924	\$0.13287	\$0.13002	2.19%	7.6%
	Summer, Generation, Off-Peak	\$0.11495	\$0.00333	\$0.11828	\$0.11831	\$0.00924	\$0.12755	\$0.13002	-1.90%	7.8%
	Summer, Maximum Demand, Total	\$3.18000	\$0.00	\$3.18	\$3.28	\$0.00	\$3.28	\$3.91	-16.11%	3.1%
	Summer, Demand, On-Peak	\$0.91000	\$0.00	\$0.91	\$0.94	\$0.00	\$0.94	\$0.00	0.00%	3.3%
	Winter, Generation, Part-Peak	\$0.10710	\$0.00333	\$0.11043	\$0.11021	\$0.00924	\$0.11945	\$0.11862	0.70%	8.2%
	Winter, Generation, Off-Peak	\$0.10641	\$0.00333	\$0.10974	\$0.10950	\$0.00924	\$0.11874	\$0.11791	0.70%	8.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, On-Peak	\$0.12294	\$0.00333	\$0.12627	\$0.12655	\$0.00924	\$0.13579	\$0.14247	-4.69%	7.5%
	Summer, Generation, Off-Peak	\$0.11809	\$0.00333	\$0.12142	\$0.12155	\$0.00924	\$0.13079	\$0.14247	-8.20%	7.7%
	Summer, Connected Load, Total	\$2.24000	\$0.00	\$2.24	\$2.31	\$0.00	\$2.31	\$2.99	-22.74%	3.1%
	Winter, Generation, Part-Peak	\$0.10681	\$0.00333	\$0.11014	\$0.10991	\$0.00924	\$0.11915	\$0.12724	-6.36%	8.2%
	Winter, Generation, Off-Peak	\$0.10612	\$0.00333	\$0.10945	\$0.10920	\$0.00924	\$0.11844	\$0.12653	-6.39%	8.2%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, On-Peak	\$0.11670	\$0.00333	\$0.12003	\$0.12011	\$0.00924	\$0.12935	\$0.12583	2.80%	7.8%
	Summer, Generation, Off-Peak	\$0.11028	\$0.00333	\$0.11361	\$0.11349	\$0.00924	\$0.12273	\$0.12583	-2.46%	8.0%
	Summer, Maximum Demand, Total	\$2.94000	\$0.00	\$2.94	\$3.03	\$0.00	\$3.03	\$3.70	-18.11%	3.1%
	Summer, Demand, On-Peak	\$0.94000	\$0.00	\$0.94	\$0.97	\$0.00	\$0.97	\$0.00	0.00%	3.2%
	Winter, Generation, Part-Peak	\$0.10039	\$0.00333	\$0.10372	\$0.10328	\$0.00924	\$0.11252	\$0.11342	-0.79%	8.5%
	Winter, Generation, Off-Peak	\$0.09969	\$0.00333	\$0.10302	\$0.10256	\$0.00924	\$0.11180	\$0.11271	-0.81%	8.5%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, On-Peak	\$0.12442	\$0.00333	\$0.12775	\$0.12808	\$0.00924	\$0.13732	\$0.14460	-5.03%	7.5%
	Summer, Generation, Off-Peak	\$0.12100	\$0.00333	\$0.12433	\$0.12455	\$0.00924	\$0.13379	\$0.14460	-7.48%	7.6%
	Summer, Connected Load, Total	\$2.22000	\$0.00	\$2.22	\$2.29	\$0.00	\$2.29	\$2.92	-21.58%	3.2%
	Winter, Generation, Part-Peak	\$0.11024	\$0.00333	\$0.11357	\$0.11345	\$0.00924	\$0.12269	\$0.13033	-5.86%	8.0%
	Winter, Generation, Off-Peak	\$0.10955	\$0.00333	\$0.11288	\$0.11274	\$0.00924	\$0.12198	\$0.12962	-5.89%	8.1%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, On-Peak	\$0.14287	\$0.00333	\$0.14620	\$0.14712	\$0.00924	\$0.15636	\$0.15325	2.03%	6.9%
	Summer, Generation, Off-Peak	\$0.13045	\$0.00333	\$0.13378	\$0.13430	\$0.00924	\$0.14354	\$0.15325	-6.34%	7.3%
	Summer, Demand, Total	\$4.05000	\$0.00	\$4.05	\$4.18	\$0.00	\$4.18	\$4.95	-15.56%	3.2%
	Summer, Maximum Demand, On-Peak	\$1.08000	\$0.00	\$1.08	\$1.11	\$0.00	\$1.11	\$0.00	0.00%	2.8%
	Winter, Generation, Part-Peak	\$0.12170	\$0.00333	\$0.12503	\$0.12527	\$0.00924	\$0.13451	\$0.13926	-3.41%	7.6%
	Winter, Generation, Off-Peak	\$0.12102	\$0.00333	\$0.12435	\$0.12457	\$0.00924	\$0.13381	\$0.13857	-3.44%	7.6%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, On-Peak	\$0.11661	\$0.00333	\$0.11994	\$0.12002	\$0.00924	\$0.12926	\$0.12587	2.69%	7.8%
	Summer, Generation, Part-Peak	\$0.10190	\$0.00333	\$0.10523	\$0.10484	\$0.00924	\$0.11408	\$0.12587	-9.37%	8.4%
	Summer, Generation, Off-Peak	\$0.09655	\$0.00333	\$0.09988	\$0.09932	\$0.00924	\$0.10856	\$0.11467	-5.33%	8.7%
	Summer, Demand, On-Peak	\$4.31000	\$0.00	\$4.31	\$4.45	\$0.00	\$4.45	\$5.23	-14.91%	3.2%
	Summer, Demand, Part-Peak	\$4.02000	\$0.00	\$4.02	\$4.15	\$0.00	\$4.15	\$5.23	-20.65%	3.2%
	Winter, Generation, Part-Peak	\$0.09667	\$0.00333	\$0.10000	\$0.09944	\$0.00924	\$0.10868	\$0.11208	-3.03%	8.7%
	Winter, Generation, Off-Peak	\$0.09598	\$0.00333	\$0.09931	\$0.09873	\$0.00924	\$0.10797	\$0.11137	-3.05%	8.7%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, On-Peak	\$0.13127	\$0.00333	\$0.13460	\$0.13515	\$0.00924	\$0.14439	\$0.15350	-5.93%	7.3%
	Summer, Generation, Off-Peak	\$0.12757	\$0.00333	\$0.13090	\$0.13133	\$0.00924	\$0.14057	\$0.15350	-8.42%	7.4%
	Summer, Connected Load, Total	\$6.12000	\$0.00	\$6.12	\$6.32	\$0.00	\$6.32	\$8.09	-21.88%	3.3%
	Winter, Generation, Part-Peak	\$0.11883	\$0.00333	\$0.12216	\$0.12231	\$0.00924	\$0.13155	\$0.14122	-6.85%	7.7%
	Winter, Generation, Off-Peak	\$0.11814	\$0.00333	\$0.12147	\$0.12160	\$0.00924	\$0.13084	\$0.14051	-6.88%	7.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Large Time-of-Use Agricultural Power (AG-S-B)	Summer, Generation, On-Peak	\$0.12708	\$0.00333	\$0.13041	\$0.13083	\$0.00924	\$0.14007	\$0.13823	1.33%	7.4%
	Summer, Generation, Off-Peak	\$0.11433	\$0.00333	\$0.11766	\$0.11767	\$0.00924	\$0.12691	\$0.13823	-8.19%	7.9%
	Summer, Maximum Demand, Total	\$7.77000	\$0.00	\$7.77	\$8.02	\$0.00	\$8.02	\$9.61	-16.55%	3.2%
	Summer, Demand, On-Peak	\$2.42000	\$0.00	\$2.42	\$2.50	\$0.00	\$2.50	\$0.00	0.00%	3.3%
	Winter, Generation, Part-Peak	\$0.11051	\$0.00333	\$0.11384	\$0.11373	\$0.00924	\$0.12297	\$0.12580	-2.25%	8.0%
	Winter, Generation, Off-Peak	\$0.10985	\$0.00333	\$0.11318	\$0.11305	\$0.00924	\$0.12229	\$0.12512	-2.26%	8.0%
Large Time-of-Use Agricultural Power (AG-S-C)	Summer, Generation, On-Peak	\$0.10733	\$0.00333	\$0.11066	\$0.11044	\$0.00924	\$0.11968	\$0.11391	5.07%	8.1%
	Summer, Generation, Part-Peak	\$0.09830	\$0.00333	\$0.10163	\$0.10113	\$0.00924	\$0.11037	\$0.11391	-3.11%	8.6%
	Summer, Generation, Off-Peak	\$0.09372	\$0.00333	\$0.09705	\$0.09640	\$0.00924	\$0.10564	\$0.10784	-2.04%	8.8%
	Summer, Demand, On-Peak	\$8.90000	\$0.00	\$8.90	\$9.18	\$0.00	\$9.18	\$10.79	-14.92%	3.1%
	Summer, Demand, Part-Peak	\$8.69000	\$0.00	\$8.69	\$8.97	\$0.00	\$8.97	\$10.79	-16.87%	3.2%
	Winter, Generation, Part-Peak	\$0.09568	\$0.00333	\$0.09901	\$0.09842	\$0.00924	\$0.10766	\$0.10525	2.29%	8.7%
	Winter, Generation, Off-Peak	\$0.09499	\$0.00333	\$0.09832	\$0.09771	\$0.00924	\$0.10695	\$0.10454	2.31%	8.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.25057	1.16%	5.5%
	Summer, Generation, Off-Peak	\$0.15228	\$0.00333	\$0.15561	\$0.15683	\$0.00924	\$0.16607	\$0.17343	-4.24%	6.7%
	Winter, Generation, On-Peak	\$0.14109	\$0.00333	\$0.14442	\$0.14528	\$0.00924	\$0.15452	\$0.16323	-5.34%	7.0%
	Winter, Generation, Off-Peak	\$0.11206	\$0.00333	\$0.11539	\$0.11533	\$0.00924	\$0.12457	\$0.13678	-8.93%	8.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.25057	1.16%	5.5%
	Summer, Generation, Off-Peak	\$0.15228	\$0.00333	\$0.15561	\$0.15683	\$0.00924	\$0.16607	\$0.17343	-4.24%	6.7%
	Winter, Generation, On-Peak	\$0.14109	\$0.00333	\$0.14442	\$0.14528	\$0.00924	\$0.15452	\$0.16323	-5.34%	7.0%
	Winter, Generation, Off-Peak	\$0.11206	\$0.00333	\$0.11539	\$0.11533	\$0.00924	\$0.12457	\$0.13678	-8.93%	8.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.25057	1.16%	5.5%
	Summer, Generation, Off-Peak	\$0.15228	\$0.00333	\$0.15561	\$0.15683	\$0.00924	\$0.16607	\$0.17343	-4.24%	6.7%
	Winter, Generation, On-Peak	\$0.14109	\$0.00333	\$0.14442	\$0.14528	\$0.00924	\$0.15452	\$0.16323	-5.34%	7.0%
	Winter, Generation, Off-Peak	\$0.11206	\$0.00333	\$0.11539	\$0.11533	\$0.00924	\$0.12457	\$0.13678	-8.93%	8.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.27320	-7.22%	5.5%
	Summer, Generation, Off-Peak	\$0.16832	\$0.00333	\$0.17165	\$0.17339	\$0.00924	\$0.18263	\$0.19189	-4.83%	6.4%
	Winter, Generation, On-Peak	\$0.15508	\$0.00333	\$0.15841	\$0.15972	\$0.00924	\$0.16896	\$0.17983	-6.04%	6.7%
	Winter, Generation, Off-Peak	\$0.12604	\$0.00333	\$0.12937	\$0.12975	\$0.00924	\$0.13899	\$0.15338	-9.38%	7.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.27320	-7.22%	5.5%
	Summer, Generation, Off-Peak	\$0.16832	\$0.00333	\$0.17165	\$0.17339	\$0.00924	\$0.18263	\$0.19189	-4.83%	6.4%
	Winter, Generation, On-Peak	\$0.15508	\$0.00333	\$0.15841	\$0.15972	\$0.00924	\$0.16896	\$0.17983	-6.04%	6.7%
	Winter, Generation, Off-Peak	\$0.12604	\$0.00333	\$0.12937	\$0.12975	\$0.00924	\$0.13899	\$0.15338	-9.38%	7.4%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, On-Peak	\$0.23697	\$0.00333	\$0.24030	\$0.24423	\$0.00924	\$0.25347	\$0.27320	-7.22%	5.5%
	Summer, Generation, Off-Peak	\$0.16832	\$0.00333	\$0.17165	\$0.17339	\$0.00924	\$0.18263	\$0.19189	-4.83%	6.4%
	Winter, Generation, On-Peak	\$0.15508	\$0.00333	\$0.15841	\$0.15972	\$0.00924	\$0.16896	\$0.17983	-6.04%	6.7%
	Winter, Generation, Off-Peak	\$0.12604	\$0.00333	\$0.12937	\$0.12975	\$0.00924	\$0.13899	\$0.15338	-9.38%	7.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, On-Peak	\$0.15262	\$0.00333	\$0.15595	\$0.15718	\$0.00924	\$0.16642	\$0.15950	4.34%	6.7%
	Summer, Generation, Off-Peak	\$0.12321	\$0.00333	\$0.12654	\$0.12683	\$0.00924	\$0.13607	\$0.12949	5.08%	7.5%
	Summer, Demand, On-Peak	\$16.97000	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.13849	\$0.00333	\$0.14182	\$0.14260	\$0.00924	\$0.15184	\$0.14508	4.66%	7.1%
	Winter, Generation, Off-Peak	\$0.11257	\$0.00333	\$0.11590	\$0.11585	\$0.00924	\$0.12509	\$0.11863	5.45%	7.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, On-Peak	\$0.15262	\$0.00333	\$0.15595	\$0.15718	\$0.00924	\$0.16642	\$0.15950	4.34%	6.7%
	Summer, Generation, Off-Peak	\$0.12321	\$0.00333	\$0.12654	\$0.12683	\$0.00924	\$0.13607	\$0.12949	5.08%	7.5%
	Summer, Demand, On-Peak	\$16.97000	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.13849	\$0.00333	\$0.14182	\$0.14260	\$0.00924	\$0.15184	\$0.14508	4.66%	7.1%
	Winter, Generation, Off-Peak	\$0.11257	\$0.00333	\$0.11590	\$0.11585	\$0.00924	\$0.12509	\$0.11863	5.45%	7.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, On-Peak	\$0.15262	\$0.00333	\$0.15595	\$0.15718	\$0.00924	\$0.16642	\$0.15950	4.34%	6.7%
	Summer, Generation, Off-Peak	\$0.12321	\$0.00333	\$0.12654	\$0.12683	\$0.00924	\$0.13607	\$0.12949	5.08%	7.5%
	Summer, Demand, On-Peak	\$16.97000	\$0.00	\$16.97	\$17.51	\$0.00	\$17.51	\$21.22	-17.48%	3.2%
	Winter, Generation, On-Peak	\$0.13849	\$0.00333	\$0.14182	\$0.14260	\$0.00924	\$0.15184	\$0.14508	4.66%	7.1%
	Winter, Generation, Off-Peak	\$0.11257	\$0.00333	\$0.11590	\$0.11585	\$0.00924	\$0.12509	\$0.11863	5.45%	7.9%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.13137	\$0.00307	\$0.13444	\$0.13525	\$0.00839	\$0.14364	\$0.14374	-0.07%	6.8%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.14140	\$0.00358	\$0.14498	\$0.14560	\$0.00989	\$0.15549	\$0.15538	0.07%	7.2%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.22161	\$0.00358	\$0.22519	\$0.22838	\$0.00989	\$0.23827	\$0.23100	3.15%	5.8%
	Summer, Generation, Part-Peak	\$0.16690	\$0.00358	\$0.17048	\$0.17192	\$0.00989	\$0.18181	\$0.18177	0.02%	6.6%
	Summer, Generation, Off-Peak	\$0.14378	\$0.00358	\$0.14736	\$0.14806	\$0.00989	\$0.15795	\$0.16096	-1.87%	7.2%
	Winter, Generation, On-Peak	\$0.16022	\$0.00358	\$0.16380	\$0.16503	\$0.00989	\$0.17492	\$0.17575	-0.47%	6.8%
	Winter, Generation, Off-Peak	\$0.14230	\$0.00358	\$0.14588	\$0.14653	\$0.00989	\$0.15642	\$0.15963	-2.01%	7.2%
	Winter, Generation, Super Off-Peak	\$0.12406	\$0.00358	\$0.12764	\$0.12771	\$0.00989	\$0.13760	\$0.14322	-3.92%	7.8%
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.22686	\$0.00358	\$0.23044	\$0.23380	\$0.00989	\$0.24369	\$0.23590	3.30%	5.7%
	Summer, Generation, Part-Peak	\$0.17968	\$0.00358	\$0.18326	\$0.18511	\$0.00989	\$0.19500	\$0.19344	0.81%	6.4%
	Summer, Generation, Off-Peak	\$0.13994	\$0.00358	\$0.14352	\$0.14410	\$0.00989	\$0.15399	\$0.15769	-2.35%	7.3%
	Winter, Generation, On-Peak	\$0.17065	\$0.00358	\$0.17423	\$0.17579	\$0.00989	\$0.18568	\$0.18532	0.19%	6.6%
	Winter, Generation, Part-Peak	\$0.15693	\$0.00358	\$0.16051	\$0.16163	\$0.00989	\$0.17152	\$0.17298	-0.84%	6.9%
	Winter, Generation, Off-Peak	\$0.13248	\$0.00358	\$0.13606	\$0.13640	\$0.00989	\$0.14629	\$0.15098	-3.11%	7.5%
	Winter, Generation, Super Off-Peak	\$0.11424	\$0.00358	\$0.11782	\$0.11758	\$0.00989	\$0.12747	\$0.13456	-5.27%	8.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.24378	\$0.00379	\$0.24757	\$0.25642	\$0.01044	\$0.26686	\$0.25934	2.90%	7.8%
	Summer, Generation, Part-Peak	\$0.17561	\$0.00379	\$0.17940	\$0.18607	\$0.01044	\$0.19651	\$0.19765	-0.58%	9.5%
	Summer, Generation, Off-Peak	\$0.13962	\$0.00379	\$0.14341	\$0.14893	\$0.01044	\$0.15937	\$0.16508	-3.46%	11.1%
	Winter, Generation, On-Peak	\$0.17965	\$0.00379	\$0.18344	\$0.19024	\$0.01044	\$0.20068	\$0.20129	-0.30%	9.4%
	Winter, Generation, Off-Peak	\$0.14044	\$0.00379	\$0.14423	\$0.14977	\$0.01044	\$0.16021	\$0.16581	-3.38%	11.1%
	Winter, Generation, Super Off-Peak	\$0.10029	\$0.00379	\$0.10408	\$0.10834	\$0.01044	\$0.11878	\$0.12947	-8.26%	14.1%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, On-Peak	\$0.22669	\$0.00379	\$0.23048	\$0.23878	\$0.01044	\$0.24922	\$0.23858	4.46%	8.1%
	Summer, Generation, Part-Peak	\$0.16226	\$0.00379	\$0.16605	\$0.17229	\$0.01044	\$0.18273	\$0.18028	1.36%	10.0%
	Summer, Generation, Off-Peak	\$0.12819	\$0.00379	\$0.13198	\$0.13713	\$0.01044	\$0.14757	\$0.14944	-1.25%	11.8%
	Winter, Generation, On-Peak	\$0.16632	\$0.00379	\$0.17011	\$0.17648	\$0.01044	\$0.18692	\$0.18395	1.61%	9.9%
	Winter, Generation, Off-Peak	\$0.12914	\$0.00379	\$0.13293	\$0.13811	\$0.01044	\$0.14855	\$0.15031	-1.17%	11.8%
	Winter, Generation, Super Off-Peak	\$0.08900	\$0.00379	\$0.09279	\$0.09669	\$0.01044	\$0.10713	\$0.11397	-6.00%	15.5%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, On-Peak	\$0.20146	\$0.00379	\$0.20525	\$0.21275	\$0.01044	\$0.22319	\$0.21269	4.94%	8.7%
	Summer, Generation, Part-Peak	\$0.13877	\$0.00379	\$0.14256	\$0.14805	\$0.01044	\$0.15849	\$0.15595	1.63%	11.2%
	Summer, Generation, Off-Peak	\$0.10554	\$0.00379	\$0.10933	\$0.11376	\$0.01044	\$0.12420	\$0.12588	-1.33%	13.6%
	Winter, Generation, On-Peak	\$0.14285	\$0.00379	\$0.14664	\$0.15226	\$0.01044	\$0.16270	\$0.15964	1.92%	11.0%
	Winter, Generation, Off-Peak	\$0.10656	\$0.00379	\$0.11035	\$0.11481	\$0.01044	\$0.12525	\$0.12681	-1.23%	13.5%
	Winter, Generation, Super Off-Peak	\$0.06641	\$0.00379	\$0.07020	\$0.07338	\$0.01044	\$0.08382	\$0.09047	-7.35%	19.4%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, On-Peak	\$0.17731	\$0.00356	\$0.18087	\$0.18782	\$0.00981	\$0.19763	\$0.20950	-5.67%	9.3%
	Summer, Generation, Part-Peak	\$0.13646	\$0.00356	\$0.14002	\$0.14567	\$0.00981	\$0.15548	\$0.15893	-2.17%	11.0%
	Summer, Generation, Off-Peak	\$0.10755	\$0.00356	\$0.11111	\$0.11583	\$0.00981	\$0.12564	\$0.12316	2.01%	13.1%
	Summer, Demand, On-Peak	\$20.54000	\$0.00	\$20.54	\$21.20	\$0.00	\$21.20	\$25.42	-16.60%	3.2%
	Summer, Demand, Part-Peak	\$2.99000	\$0.00	\$2.99	\$3.09	\$0.00	\$3.09	\$3.70	-16.49%	3.3%
	Winter, Generation, On-Peak	\$0.15136	\$0.00356	\$0.15492	\$0.16104	\$0.00981	\$0.17085	\$0.17738	-3.68%	10.3%
	Winter, Generation, Off-Peak	\$0.10744	\$0.00356	\$0.11100	\$0.11572	\$0.00981	\$0.12553	\$0.12302	2.04%	13.1%
	Winter, Generation, Super Off-Peak	\$0.04853	\$0.00356	\$0.05209	\$0.05492	\$0.00981	\$0.06473	\$0.05009	29.23%	24.3%
	Winter, Demand, On-Peak	\$2.43000	\$0.00	\$2.43	\$2.51	\$0.00	\$2.51	\$3.02	-16.89%	3.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand- Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.15853	\$0.00356	\$0.16209	\$0.16844	\$0.00981	\$0.17825	\$0.18282	-2.50%	10.0%
	Summer, Generation, Part-Peak	\$0.12692	\$0.00356	\$0.13048	\$0.13582	\$0.00981	\$0.14563	\$0.14443	0.83%	11.6%
	Summer, Generation, Off-Peak	\$0.09941	\$0.00356	\$0.10297	\$0.10743	\$0.00981	\$0.11724	\$0.11104	5.58%	13.9%
	Summer, Demand, On-Peak	\$17.59000	\$0.00	\$17.59	\$18.15	\$0.00	\$18.15	\$21.35	-14.99%	3.2%
	Summer, Demand, Part-Peak	\$2.58000	\$0.00	\$2.58	\$2.66	\$0.00	\$2.66	\$3.13	-15.02%	3.1%
	Winter, Generation, On-Peak	\$0.14015	\$0.00356	\$0.14371	\$0.14947	\$0.00981	\$0.15928	\$0.16051	-0.77%	10.8%
	Winter, Generation, Off-Peak	\$0.09975	\$0.00356	\$0.10331	\$0.10778	\$0.00981	\$0.11759	\$0.11146	5.50%	13.8%
	Winter, Generation, Super Off-Peak	\$0.04227	\$0.00356	\$0.04583	\$0.04846	\$0.00981	\$0.05827	\$0.04168	39.80%	27.2%
	Winter, Demand, On-Peak	\$1.80000	\$0.00	\$1.80	\$1.86	\$0.00	\$1.86	\$2.19	-15.07%	3.3%
Medium General Demand- Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.14133	\$0.00356	\$0.14489	\$0.15069	\$0.00981	\$0.16050	\$0.16672	-3.73%	10.8%
	Summer, Generation, Part-Peak	\$0.12832	\$0.00356	\$0.13188	\$0.13727	\$0.00981	\$0.14708	\$0.15043	-2.23%	11.5%
	Summer, Generation, Off-Peak	\$0.10062	\$0.00356	\$0.10418	\$0.10868	\$0.00981	\$0.11849	\$0.11576	2.36%	13.7%
	Summer, Demand, On-Peak	\$15.31000	\$0.00	\$15.31	\$15.80	\$0.00	\$15.80	\$19.17	-17.58%	3.2%
	Summer, Demand, Part-Peak	\$3.84000	\$0.00	\$3.84	\$3.96	\$0.00	\$3.96	\$4.79	-17.33%	3.1%
	Winter, Generation, On-Peak	\$0.14046	\$0.00356	\$0.14402	\$0.14979	\$0.00981	\$0.15960	\$0.16562	-3.63%	10.8%
	Winter, Generation, Off-Peak	\$0.10122	\$0.00356	\$0.10478	\$0.10930	\$0.00981	\$0.11911	\$0.11653	2.21%	13.7%
	Winter, Generation, Super Off-Peak	\$0.04354	\$0.00356	\$0.04710	\$0.04977	\$0.00981	\$0.05958	\$0.04432	34.43%	26.5%
	Winter, Demand, On-Peak	\$1.47000	\$0.00	\$1.47	\$1.52	\$0.00	\$1.52	\$1.85	-17.84%	3.4%
Medium General Demand- Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.31511	\$0.00356	\$0.31867	\$0.33003	\$0.00981	\$0.33984	\$0.32396	4.90%	6.6%
	Summer, Generation, Part-Peak	\$0.16622	\$0.00356	\$0.16978	\$0.17638	\$0.00981	\$0.18619	\$0.18839	-1.17%	9.7%
	Summer, Generation, Off-Peak	\$0.12393	\$0.00356	\$0.12749	\$0.13274	\$0.00981	\$0.14255	\$0.14988	-4.89%	11.8%
	Winter, Generation, On-Peak	\$0.17032	\$0.00356	\$0.17388	\$0.18061	\$0.00981	\$0.19042	\$0.19213	-0.89%	9.5%
	Winter, Generation, Off-Peak	\$0.12385	\$0.00356	\$0.12741	\$0.13265	\$0.00981	\$0.14246	\$0.14981	-4.91%	11.8%
	Winter, Generation, Super Off-Peak	\$0.08451	\$0.00356	\$0.08807	\$0.09205	\$0.00981	\$0.10186	\$0.11399	-10.64%	15.7%
Medium General Demand- Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.27036	\$0.00356	\$0.27392	\$0.28385	\$0.00981	\$0.29366	\$0.29021	1.19%	7.2%
	Summer, Generation, Part-Peak	\$0.14929	\$0.00356	\$0.15285	\$0.15891	\$0.00981	\$0.16872	\$0.16667	1.23%	10.4%
	Summer, Generation, Off-Peak	\$0.11642	\$0.00356	\$0.11998	\$0.12499	\$0.00981	\$0.13480	\$0.13128	2.68%	12.4%
	Winter, Generation, On-Peak	\$0.15162	\$0.00356	\$0.15518	\$0.16131	\$0.00981	\$0.17112	\$0.16904	1.23%	10.3%
	Winter, Generation, Off-Peak	\$0.11655	\$0.00356	\$0.12011	\$0.12512	\$0.00981	\$0.13493	\$0.13139	2.69%	12.3%
	Winter, Generation, Super Off-Peak	\$0.07721	\$0.00356	\$0.08077	\$0.08452	\$0.00981	\$0.09433	\$0.09557	-1.30%	16.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.23597	\$0.00356	\$0.23953	\$0.24836	\$0.00981	\$0.25817	\$0.25660	0.61%	7.8%
	Summer, Generation, Part-Peak	\$0.15610	\$0.00356	\$0.15966	\$0.16594	\$0.00981	\$0.17575	\$0.17510	0.37%	10.1%
	Summer, Generation, Off-Peak	\$0.11480	\$0.00356	\$0.11836	\$0.12331	\$0.00981	\$0.13312	\$0.13295	0.13%	12.5%
	Winter, Generation, On-Peak	\$0.14801	\$0.00356	\$0.15157	\$0.15759	\$0.00981	\$0.16740	\$0.16684	0.34%	10.4%
	Winter, Generation, Off-Peak	\$0.11500	\$0.00356	\$0.11856	\$0.12352	\$0.00981	\$0.13333	\$0.13316	0.13%	12.5%
	Winter, Generation, Super Off-Peak	\$0.07945	\$0.00356	\$0.08301	\$0.08683	\$0.00981	\$0.09664	\$0.09734	-0.72%	16.4%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.31511	\$0.00356	\$0.31867	\$0.33003	\$0.00981	\$0.33984	\$0.32396	4.90%	6.6%
	Summer, Generation, Part-Peak	\$0.16622	\$0.00356	\$0.16978	\$0.17638	\$0.00981	\$0.18619	\$0.18839	-1.17%	9.7%
	Summer, Generation, Off-Peak	\$0.12393	\$0.00356	\$0.12749	\$0.13274	\$0.00981	\$0.14255	\$0.14988	-4.89%	11.8%
	Winter, Generation, On-Peak	\$0.17032	\$0.00356	\$0.17388	\$0.18061	\$0.00981	\$0.19042	\$0.19213	-0.89%	9.5%
	Winter, Generation, Off-Peak	\$0.12385	\$0.00356	\$0.12741	\$0.13265	\$0.00981	\$0.14246	\$0.14981	-4.91%	11.8%
	Winter, Generation, Super Off-Peak	\$0.08451	\$0.00356	\$0.08807	\$0.09205	\$0.00981	\$0.10186	\$0.11399	-10.64%	15.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.27036	\$0.00356	\$0.27392	\$0.28385	\$0.00981	\$0.29366	\$0.29021	1.19%	7.2%
	Summer, Generation, Part-Peak	\$0.14929	\$0.00356	\$0.15285	\$0.15891	\$0.00981	\$0.16872	\$0.16667	1.23%	10.4%
	Summer, Generation, Off-Peak	\$0.11642	\$0.00356	\$0.11998	\$0.12499	\$0.00981	\$0.13480	\$0.13128	2.68%	12.4%
	Winter, Generation, On-Peak	\$0.15162	\$0.00356	\$0.15518	\$0.16131	\$0.00981	\$0.17112	\$0.16904	1.23%	10.3%
	Winter, Generation, Off-Peak	\$0.11655	\$0.00356	\$0.12011	\$0.12512	\$0.00981	\$0.13493	\$0.13139	2.69%	12.3%
	Winter, Generation, Super Off-Peak	\$0.07721	\$0.00356	\$0.08077	\$0.08452	\$0.00981	\$0.09433	\$0.09557	-1.30%	16.8%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.23597	\$0.00356	\$0.23953	\$0.24836	\$0.00981	\$0.25817	\$0.25660	0.61%	7.8%
	Summer, Generation, Part-Peak	\$0.15610	\$0.00356	\$0.15966	\$0.16594	\$0.00981	\$0.17575	\$0.17510	0.37%	10.1%
	Summer, Generation, Off-Peak	\$0.11480	\$0.00356	\$0.11836	\$0.12331	\$0.00981	\$0.13312	\$0.13295	0.13%	12.5%
	Winter, Generation, On-Peak	\$0.14801	\$0.00356	\$0.15157	\$0.15759	\$0.00981	\$0.16740	\$0.16684	0.34%	10.4%
	Winter, Generation, Off-Peak	\$0.11500	\$0.00356	\$0.11856	\$0.12352	\$0.00981	\$0.13333	\$0.13316	0.13%	12.5%
	Winter, Generation, Super Off-Peak	\$0.07945	\$0.00356	\$0.08301	\$0.08683	\$0.00981	\$0.09664	\$0.09734	-0.72%	16.4%
(B-20-S)	Summer, Generation, On-Peak	\$0.17957	\$0.00337	\$0.18294	\$0.18500	\$0.00945	\$0.19445	\$0.19988	-2.72%	6.3%
	Summer, Generation, Part-Peak	\$0.14175	\$0.00337	\$0.14512	\$0.14597	\$0.00945	\$0.15542	\$0.15458	0.54%	7.1%
	Summer, Generation, Off-Peak	\$0.11187	\$0.00337	\$0.11524	\$0.11513	\$0.00945	\$0.12458	\$0.11880	4.87%	8.1%
	Summer, Demand, On-Peak	\$19.87000	\$0.00	\$19.87	\$20.51	\$0.00	\$20.51	\$23.80	-13.82%	3.2%
	Summer, Demand, Part-Peak	\$2.88000	\$0.00	\$2.88	\$2.97	\$0.00	\$2.97	\$3.45	-13.91%	3.1%
	Winter, Generation, On-Peak	\$0.15704	\$0.00337	\$0.16041	\$0.16175	\$0.00945	\$0.17120	\$0.17290	-0.98%	6.7%
	Winter, Generation, Off-Peak	\$0.11164	\$0.00337	\$0.11501	\$0.11489	\$0.00945	\$0.12434	\$0.11851	4.92%	8.1%
	Winter, Generation, Super Off-Peak	\$0.05081	\$0.00337	\$0.05418	\$0.05212	\$0.00945	\$0.06157	\$0.04566	34.84%	13.6%
	Winter, Demand, On-Peak	\$2.53000	\$0.00	\$2.53	\$2.61	\$0.00	\$2.61	\$3.03	-13.86%	3.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.17336	\$0.00325	\$0.17661	\$0.17859	\$0.00898	\$0.18757	\$0.19550	-4.06%	6.2%
	Summer, Generation, Part-Peak	\$0.13332	\$0.00325	\$0.13657	\$0.13727	\$0.00898	\$0.14625	\$0.14677	-0.35%	7.1%
	Summer, Generation, Off-Peak	\$0.10541	\$0.00325	\$0.10866	\$0.10846	\$0.00898	\$0.11744	\$0.11279	4.12%	8.1%
	Summer, Demand, On-Peak	\$21.87000	\$0.00	\$21.87	\$22.57	\$0.00	\$22.57	\$26.63	-15.25%	3.2%
	Summer, Demand, Part-Peak	\$3.01000	\$0.00	\$3.01	\$3.11	\$0.00	\$3.11	\$3.66	-15.03%	3.3%
	Winter, Generation, On-Peak	\$0.14787	\$0.00325	\$0.15112	\$0.15228	\$0.00898	\$0.16126	\$0.16449	-1.96%	6.7%
	Winter, Generation, Off-Peak	\$0.10547	\$0.00325	\$0.10872	\$0.10853	\$0.00898	\$0.11751	\$0.11287	4.11%	8.1%
	Winter, Generation, Super Off-Peak	\$0.04532	\$0.00325	\$0.04857	\$0.04645	\$0.00898	\$0.05543	\$0.03965	39.80%	14.1%
	Winter, Demand, On-Peak	\$2.52000	\$0.00	\$2.52	\$2.60	\$0.00	\$2.60	\$3.06	-15.03%	3.2%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.14782	\$0.00303	\$0.15085	\$0.15223	\$0.00832	\$0.16055	\$0.17010	-5.61%	6.4%
	Summer, Generation, Part-Peak	\$0.12327	\$0.00303	\$0.12630	\$0.12689	\$0.00832	\$0.13521	\$0.13918	-2.85%	7.1%
	Summer, Generation, Off-Peak	\$0.09589	\$0.00303	\$0.09892	\$0.09864	\$0.00832	\$0.10696	\$0.10467	2.19%	8.1%
	Summer, Demand, On-Peak	\$22.25000	\$0.00	\$22.25	\$22.96	\$0.00	\$22.96	\$28.04	-18.12%	3.2%
	Summer, Demand, Part-Peak	\$5.30000	\$0.00	\$5.30	\$5.47	\$0.00	\$5.47	\$6.68	-18.11%	3.2%
	Winter, Generation, On-Peak	\$0.14122	\$0.00303	\$0.14425	\$0.14542	\$0.00832	\$0.15374	\$0.16179	-4.98%	6.6%
	Winter, Generation, Off-Peak	\$0.09170	\$0.00303	\$0.09473	\$0.09431	\$0.00832	\$0.10263	\$0.09940	3.25%	8.3%
	Winter, Generation, Super Off-Peak	\$0.04224	\$0.00303	\$0.04527	\$0.04327	\$0.00832	\$0.05159	\$0.03708	39.13%	14.0%
	Winter, Demand, On-Peak	\$2.97000	\$0.00	\$2.97	\$3.07	\$0.00	\$3.07	\$3.74	-17.91%	3.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.31523	\$0.00337	\$0.31860	\$0.32500	\$0.00945	\$0.33445	\$0.31335	6.73%	5.0%
	Summer, Generation, Part-Peak	\$0.16499	\$0.00337	\$0.16836	\$0.16995	\$0.00945	\$0.17940	\$0.18060	-0.66%	6.6%
	Summer, Generation, Off-Peak	\$0.12259	\$0.00337	\$0.12596	\$0.12619	\$0.00945	\$0.13564	\$0.14314	-5.24%	7.7%
	Winter, Generation, On-Peak	\$0.17194	\$0.00337	\$0.17531	\$0.17712	\$0.00945	\$0.18657	\$0.18674	-0.09%	6.4%
	Winter, Generation, Off-Peak	\$0.12245	\$0.00337	\$0.12582	\$0.12605	\$0.00945	\$0.13550	\$0.14301	-5.25%	7.7%
	Winter, Generation, Super Off-Peak	\$0.08199	\$0.00337	\$0.08536	\$0.08429	\$0.00945	\$0.09374	\$0.10726	-12.60%	9.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.30019	\$0.00325	\$0.30344	\$0.30948	\$0.00898	\$0.31846	\$0.29856	6.67%	4.9%
	Summer, Generation, Part-Peak	\$0.15699	\$0.00325	\$0.16024	\$0.16169	\$0.00898	\$0.17067	\$0.16966	0.60%	6.5%
	Summer, Generation, Off-Peak	\$0.11844	\$0.00325	\$0.12169	\$0.12191	\$0.00898	\$0.13089	\$0.13496	-3.02%	7.6%
	Winter, Generation, On-Peak	\$0.16301	\$0.00325	\$0.16626	\$0.16791	\$0.00898	\$0.17689	\$0.17508	1.03%	6.4%
	Winter, Generation, Off-Peak	\$0.11849	\$0.00325	\$0.12174	\$0.12196	\$0.00898	\$0.13094	\$0.13501	-3.01%	7.6%
	Winter, Generation, Super Off-Peak	\$0.07878	\$0.00325	\$0.08203	\$0.08098	\$0.00898	\$0.08996	\$0.09926	-9.37%	9.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.29128	\$0.00303	\$0.29431	\$0.30028	\$0.00832	\$0.30860	\$0.29199	5.69%	4.9%
	Summer, Generation, Part-Peak	\$0.16325	\$0.00303	\$0.16628	\$0.16815	\$0.00832	\$0.17647	\$0.17337	1.79%	6.1%
	Summer, Generation, Off-Peak	\$0.10901	\$0.00303	\$0.11204	\$0.11218	\$0.00832	\$0.12050	\$0.12312	-2.13%	7.5%
	Winter, Generation, On-Peak	\$0.16308	\$0.00303	\$0.16611	\$0.16798	\$0.00832	\$0.17630	\$0.17321	1.78%	6.1%
	Winter, Generation, Off-Peak	\$0.10586	\$0.00303	\$0.10889	\$0.10893	\$0.00832	\$0.11725	\$0.12020	-2.45%	7.7%
	Winter, Generation, Super Off-Peak	\$0.07045	\$0.00303	\$0.07348	\$0.07238	\$0.00832	\$0.08070	\$0.08740	-7.67%	9.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.31523	\$0.00337	\$0.31860	\$0.32500	\$0.00945	\$0.33445	\$0.31335	6.73%	5.0%
	Summer, Generation, Part-Peak	\$0.16499	\$0.00337	\$0.16836	\$0.16995	\$0.00945	\$0.17940	\$0.18060	-0.66%	6.6%
	Summer, Generation, Off-Peak	\$0.12259	\$0.00337	\$0.12596	\$0.12619	\$0.00945	\$0.13564	\$0.14314	-5.24%	7.7%
	Winter, Generation, On-Peak	\$0.17194	\$0.00337	\$0.17531	\$0.17712	\$0.00945	\$0.18657	\$0.18674	-0.09%	6.4%
	Winter, Generation, Off-Peak	\$0.12245	\$0.00337	\$0.12582	\$0.12605	\$0.00945	\$0.13550	\$0.14301	-5.25%	7.7%
	Winter, Generation, Super Off-Peak	\$0.08199	\$0.00337	\$0.08536	\$0.08429	\$0.00945	\$0.09374	\$0.10726	-12.60%	9.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.30019	\$0.00325	\$0.30344	\$0.30948	\$0.00898	\$0.31846	\$0.29856	6.67%	4.9%
	Summer, Generation, Part-Peak	\$0.15699	\$0.00325	\$0.16024	\$0.16169	\$0.00898	\$0.17067	\$0.16966	0.60%	6.5%
	Summer, Generation, Off-Peak	\$0.11844	\$0.00325	\$0.12169	\$0.12191	\$0.00898	\$0.13089	\$0.13496	-3.02%	7.6%
	Winter, Generation, On-Peak	\$0.16301	\$0.00325	\$0.16626	\$0.16791	\$0.00898	\$0.17689	\$0.17508	1.03%	6.4%
	Winter, Generation, Off-Peak	\$0.11849	\$0.00325	\$0.12174	\$0.12196	\$0.00898	\$0.13094	\$0.13501	-3.01%	7.6%
	Winter, Generation, Super Off-Peak	\$0.07878	\$0.00325	\$0.08203	\$0.08098	\$0.00898	\$0.08996	\$0.09926	-9.37%	9.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.29128	\$0.00303	\$0.29431	\$0.30028	\$0.00832	\$0.30860	\$0.29199	5.69%	4.9%
	Summer, Generation, Part-Peak	\$0.16325	\$0.00303	\$0.16628	\$0.16815	\$0.00832	\$0.17647	\$0.17337	1.79%	6.1%
	Summer, Generation, Off-Peak	\$0.10901	\$0.00303	\$0.11204	\$0.11218	\$0.00832	\$0.12050	\$0.12312	-2.13%	7.5%
	Winter, Generation, On-Peak	\$0.16308	\$0.00303	\$0.16611	\$0.16798	\$0.00832	\$0.17630	\$0.17321	1.78%	6.1%
	Winter, Generation, Off-Peak	\$0.10586	\$0.00303	\$0.10889	\$0.10893	\$0.00832	\$0.11725	\$0.12020	-2.45%	7.7%
	Winter, Generation, Super Off-Peak	\$0.07045	\$0.00303	\$0.07348	\$0.07238	\$0.00832	\$0.08070	\$0.08740	-7.67%	9.8%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.22434	\$0.00358	\$0.22792	\$0.23120	\$0.00989	\$0.24109	\$0.32526	-25.88%	5.8%
	Summer, Generation, Off-Peak	\$0.14526	\$0.00358	\$0.14884	\$0.14959	\$0.00989	\$0.15948	\$0.15533	2.67%	7.1%
	Winter, Generation, On-Peak	\$0.15374	\$0.00358	\$0.15732	\$0.15834	\$0.00989	\$0.16823	\$0.18484	-8.99%	6.9%
	Winter, Generation, Off-Peak	\$0.13480	\$0.00358	\$0.13838	\$0.13879	\$0.00989	\$0.14868	\$0.14529	2.33%	7.4%
	Winter, Generation, Super Off-Peak	\$0.11654	\$0.00358	\$0.12012	\$0.11995	\$0.00989	\$0.12984	\$0.10921	18.89%	8.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb. '24)
Standby Electric (SBS)	Summer, Generation, On-Peak	\$0.13830	\$0.00263	\$0.14093	\$0.14241	\$0.00728	\$0.14969	\$0.15101	-0.87%	6.2%
	Summer, Generation, Part-Peak	\$0.12509	\$0.00263	\$0.12772	\$0.12877	\$0.00728	\$0.13605	\$0.13872	-1.92%	6.5%
	Summer, Generation, Off-Peak	\$0.11039	\$0.00263	\$0.11302	\$0.11360	\$0.00728	\$0.12088	\$0.12505	-3.33%	7.0%
	Summer, Reservation Charge, Total	\$0.99000	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
	Winter, Generation, On-Peak	\$0.13301	\$0.00263	\$0.13564	\$0.13695	\$0.00728	\$0.14423	\$0.14609	-1.27%	6.3%
	Winter, Generation, Off-Peak	\$0.11164	\$0.00263	\$0.11427	\$0.11489	\$0.00728	\$0.12217	\$0.12621	-3.20%	6.9%
	Winter, Generation, Super Off-Peak	\$0.06418	\$0.00263	\$0.06681	\$0.06591	\$0.00728	\$0.07319	\$0.08206	-10.81%	9.6%
	Winter, Reservation Charge, Total	\$0.99000	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
Standby Electric (SBP)	Summer, Generation, On-Peak	\$0.13830	\$0.00263	\$0.14093	\$0.14241	\$0.00728	\$0.14969	\$0.15101	-0.87%	6.2%
	Summer, Generation, Part-Peak	\$0.12509	\$0.00263	\$0.12772	\$0.12877	\$0.00728	\$0.13605	\$0.13872	-1.92%	6.5%
	Summer, Generation, Off-Peak	\$0.11039	\$0.00263	\$0.11302	\$0.11360	\$0.00728	\$0.12088	\$0.12505	-3.33%	7.0%
	Summer, Reservation Charge, Total	\$0.99000	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
	Winter, Generation, On-Peak	\$0.13301	\$0.00263	\$0.13564	\$0.13695	\$0.00728	\$0.14423	\$0.14609	-1.27%	6.3%
	Winter, Generation, Off-Peak	\$0.11164	\$0.00263	\$0.11427	\$0.11489	\$0.00728	\$0.12217	\$0.12621	-3.20%	6.9%
	Winter, Generation, Super Off-Peak	\$0.06418	\$0.00263	\$0.06681	\$0.06591	\$0.00728	\$0.07319	\$0.08206	-10.81%	9.6%
	Winter, Reservation Charge, Total	\$0.99000	\$0.00	\$0.99	\$1.02	\$0.00	\$1.02	\$1.24	-17.57%	3.0%
Standby Electric (SBT)	Summer, Generation, On-Peak	\$0.12733	\$0.00263	\$0.12996	\$0.13108	\$0.00728	\$0.13836	\$0.13605	1.70%	6.5%
	Summer, Generation, Part-Peak	\$0.11447	\$0.00263	\$0.11710	\$0.11781	\$0.00728	\$0.12509	\$0.12408	0.81%	6.8%
	Summer, Generation, Off-Peak	\$0.10015	\$0.00263	\$0.10278	\$0.10303	\$0.00728	\$0.11031	\$0.11076	-0.41%	7.3%
	Summer, Reservation Charge, Total	\$0.50000	\$0.00	\$0.50	\$0.52	\$0.00	\$0.52	\$0.61	-14.75%	4.0%
	Winter, Generation, On-Peak	\$0.12228	\$0.00263	\$0.12491	\$0.12587	\$0.00728	\$0.13315	\$0.13135	1.37%	6.6%
	Winter, Generation, Off-Peak	\$0.10148	\$0.00263	\$0.10411	\$0.10441	\$0.00728	\$0.11169	\$0.11200	-0.28%	7.3%
	Winter, Generation, Super Off-Peak	\$0.05394	\$0.00263	\$0.05657	\$0.05535	\$0.00728	\$0.06263	\$0.06778	-7.60%	10.7%
	Winter, Reservation Charge, Total	\$0.50000	\$0.00	\$0.50	\$0.52	\$0.00	\$0.52	\$0.61	-14.75%	4.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb '24)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.13367	\$0.00375	\$0.13742	\$0.13810	\$0.01033	\$0.14843	\$0.17638	-15.85%	8.0%
Residential Time-of-Use Service (E-6)	Summer, Generation, On-Peak	\$0.24816	\$0.00375	\$0.25191	\$0.25625	\$0.01033	\$0.26658	\$0.30462	-12.49%	5.8%
	Summer, Generation, Part-Peak	\$0.17551	\$0.00375	\$0.17926	\$0.18127	\$0.01033	\$0.19160	\$0.22169	-13.57%	6.9%
	Summer, Generation, Off-Peak	\$0.11402	\$0.00375	\$0.11777	\$0.11781	\$0.01033	\$0.12814	\$0.15151	-15.42%	8.8%
	Winter, Generation, Part-Peak	\$0.14237	\$0.00375	\$0.14612	\$0.14707	\$0.01033	\$0.15740	\$0.17792	-11.53%	7.7%
	Winter, Generation, Off-Peak	\$0.11276	\$0.00375	\$0.11651	\$0.11651	\$0.01033	\$0.12684	\$0.14412	-11.99%	8.9%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, On-Peak	\$0.27299	\$0.00375	\$0.27674	\$0.28173	\$0.01033	\$0.29206	\$0.34566	-15.51%	5.5%
	Summer, Generation, Part-Peak	\$0.14645	\$0.00375	\$0.15020	\$0.15114	\$0.01033	\$0.16147	\$0.20219	-20.14%	7.5%
	Summer, Generation, Off-Peak	\$0.10554	\$0.00375	\$0.10929	\$0.10892	\$0.01033	\$0.11925	\$0.15581	-23.46%	9.1%
	Winter, Generation, On-Peak	\$0.10131	\$0.00375	\$0.10506	\$0.10470	\$0.01033	\$0.11503	\$0.15119	-23.92%	9.5%
	Winter, Generation, Part-Peak	\$0.07954	\$0.00375	\$0.08329	\$0.08222	\$0.01033	\$0.09255	\$0.12634	-26.75%	11.1%
	Winter, Generation, Off-Peak	\$0.07954	\$0.00375	\$0.08329	\$0.08222	\$0.01033	\$0.09255	\$0.12634	-26.75%	11.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, On-Peak	\$0.19264	\$0.00375	\$0.19639	\$0.19895	\$0.01033	\$0.20928	\$0.23838	-12.21%	6.6%
	Summer, Generation, Part-Peak	\$0.15347	\$0.00375	\$0.15722	\$0.15853	\$0.01033	\$0.16886	\$0.19367	-12.81%	7.4%
	Summer, Generation, Off-Peak	\$0.11437	\$0.00375	\$0.11812	\$0.11804	\$0.01033	\$0.12837	\$0.15253	-15.84%	8.7%
	Winter, Generation, On-Peak	\$0.13993	\$0.00375	\$0.14368	\$0.14441	\$0.01033	\$0.15474	\$0.18151	-14.75%	7.7%
	Winter, Generation, Part-Peak	\$0.12892	\$0.00375	\$0.13267	\$0.13304	\$0.01033	\$0.14337	\$0.16902	-15.18%	8.1%
	Winter, Generation, Off-Peak	\$0.10821	\$0.00375	\$0.11196	\$0.11167	\$0.01033	\$0.12200	\$0.14554	-16.17%	9.0%
Residential Time-Of-Use Electric House (E-ELEC)	Summer, Generation, On-Peak	\$0.25185	\$0.00375	\$0.25560	\$0.25990	\$0.01033	\$0.27023	\$0.31302	-13.67%	5.7%
	Summer, Generation, Part-Peak	\$0.16398	\$0.00375	\$0.16773	\$0.16924	\$0.01033	\$0.17957	\$0.21391	-16.05%	7.1%
	Summer, Generation, Off-Peak	\$0.12400	\$0.00375	\$0.12775	\$0.12797	\$0.01033	\$0.13830	\$0.16881	-18.07%	8.3%
	Winter, Generation, On-Peak	\$0.10812	\$0.00375	\$0.11187	\$0.11157	\$0.01033	\$0.12190	\$0.15089	-19.21%	9.0%
	Winter, Generation, Part-Peak	\$0.09041	\$0.00375	\$0.09416	\$0.09330	\$0.01033	\$0.10363	\$0.13092	-20.84%	10.1%
	Winter, Generation, Off-Peak	\$0.07858	\$0.00375	\$0.08233	\$0.08109	\$0.01033	\$0.09142	\$0.11757	-22.24%	11.0%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, On-Peak	\$0.23873	\$0.00375	\$0.24248	\$0.24651	\$0.01033	\$0.25684	\$0.29158	-11.91%	5.9%
	Summer, Generation, Off-Peak	\$0.13091	\$0.00375	\$0.13466	\$0.13524	\$0.01033	\$0.14557	\$0.16852	-13.62%	8.1%
	Winter, Generation, On-Peak	\$0.14586	\$0.00375	\$0.14961	\$0.15067	\$0.01033	\$0.16100	\$0.18558	-13.24%	7.6%
	Winter, Generation, Off-Peak	\$0.11186	\$0.00375	\$0.11561	\$0.11558	\$0.01033	\$0.12591	\$0.14678	-14.22%	8.9%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, On-Peak	\$0.17723	\$0.00375	\$0.18098	\$0.18911	\$0.01033	\$0.19944	\$0.23139	-13.81%	10.2%
	Summer, Generation, Off-Peak	\$0.13041	\$0.00375	\$0.13416	\$0.13201	\$0.01033	\$0.14234	\$0.16795	-15.25%	6.1%
	Winter, Generation, On-Peak	\$0.13451	\$0.00375	\$0.13826	\$0.14549	\$0.01033	\$0.15582	\$0.18280	-14.76%	12.7%
	Winter, Generation, Off-Peak	\$0.12134	\$0.00375	\$0.12509	\$0.12296	\$0.01033	\$0.13329	\$0.15777	-15.52%	6.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(May '23 vs. Feb '24)</i>
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, On-Peak	\$0.20317	\$0.00375	\$0.20692	\$0.20982	\$0.01033	\$0.22015	\$0.25459	-13.53%	6.4%
	Summer, Generation, Off-Peak	\$0.11121	\$0.00375	\$0.11496	\$0.11491	\$0.01033	\$0.12524	\$0.14963	-16.30%	8.9%
	Winter, Generation, On-Peak	\$0.16737	\$0.00375	\$0.17112	\$0.17287	\$0.01033	\$0.18320	\$0.21372	-14.28%	7.1%
	Winter, Generation, Off-Peak	\$0.13664	\$0.00375	\$0.14039	\$0.14115	\$0.01033	\$0.15148	\$0.17864	-15.20%	7.9%
Business Electric Vehicle (BEV-1)	Summer, Generation, On-Peak	\$0.25203	\$0.00324	\$0.25527	\$0.26009	\$0.00886	\$0.26895	\$0.31576	-14.82%	5.4%
	Summer, Generation, Off-Peak	\$0.09207	\$0.00324	\$0.09531	\$0.09501	\$0.00886	\$0.10387	\$0.13320	-22.02%	9.0%
	Summer, Generation, Super Off-Peak	\$0.06983	\$0.00324	\$0.07307	\$0.07206	\$0.00886	\$0.08092	\$0.10781	-24.94%	10.7%
	Winter, Generation, On-Peak	\$0.25203	\$0.00324	\$0.25527	\$0.26009	\$0.00886	\$0.26895	\$0.31576	-14.82%	5.4%
	Winter, Generation, Off-Peak	\$0.09207	\$0.00324	\$0.09531	\$0.09501	\$0.00886	\$0.10387	\$0.13320	-22.02%	9.0%
	Winter, Generation, Super Off-Peak	\$0.06983	\$0.00324	\$0.07307	\$0.07206	\$0.00886	\$0.08092	\$0.10781	-24.94%	10.7%
Business Electric Vehicle (BEV2-P)	Summer, Generation, On-Peak	\$0.26279	\$0.00355	\$0.26634	\$0.27120	\$0.00977	\$0.28097	\$0.32540	-13.65%	5.5%
	Summer, Generation, Off-Peak	\$0.09108	\$0.00355	\$0.09463	\$0.09400	\$0.00977	\$0.10377	\$0.12942	-19.82%	9.7%
	Summer, Generation, Super Off-Peak	\$0.06989	\$0.00355	\$0.07344	\$0.07212	\$0.00977	\$0.08189	\$0.10522	-22.17%	11.5%
	Winter, Generation, On-Peak	\$0.26279	\$0.00355	\$0.26634	\$0.27120	\$0.00977	\$0.28097	\$0.32540	-13.65%	5.5%
	Winter, Generation, Off-Peak	\$0.09108	\$0.00355	\$0.09463	\$0.09400	\$0.00977	\$0.10377	\$0.12942	-19.82%	9.7%
	Winter, Generation, Super Off-Peak	\$0.06989	\$0.00355	\$0.07344	\$0.07212	\$0.00977	\$0.08189	\$0.10522	-22.17%	11.5%
Business Electric Vehicle (BEV2-S)	Summer, Generation, On-Peak	\$0.27189	\$0.00355	\$0.27544	\$0.28059	\$0.00977	\$0.29036	\$0.33578	-13.53%	5.4%
	Summer, Generation, Off-Peak	\$0.09371	\$0.00355	\$0.09726	\$0.09671	\$0.00977	\$0.10648	\$0.13242	-19.59%	9.5%
	Summer, Generation, Super Off-Peak	\$0.07146	\$0.00355	\$0.07501	\$0.07375	\$0.00977	\$0.08352	\$0.10702	-21.96%	11.3%
	Winter, Generation, On-Peak	\$0.27189	\$0.00355	\$0.27544	\$0.28059	\$0.00977	\$0.29036	\$0.33578	-13.53%	5.4%
	Winter, Generation, Off-Peak	\$0.09371	\$0.00355	\$0.09726	\$0.09671	\$0.00977	\$0.10648	\$0.13242	-19.59%	9.5%
	Winter, Generation, Super Off-Peak	\$0.07146	\$0.00355	\$0.07501	\$0.07375	\$0.00977	\$0.08352	\$0.10702	-21.96%	11.3%
Small Commercial Rates										
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.15788	\$0.00358	\$0.16146	\$0.16293	\$0.00989	\$0.17282	\$0.20385	-15.22%	7.0%
	Summer, Generation, Part-Peak	\$0.15555	\$0.00358	\$0.15913	\$0.16052	\$0.00989	\$0.17041	\$0.20385	-16.40%	7.1%
	Summer, Generation, Off-Peak	\$0.12739	\$0.00358	\$0.13097	\$0.13146	\$0.00989	\$0.14135	\$0.17010	-16.90%	7.9%
	Winter, Generation, Part-Peak	\$0.11917	\$0.00358	\$0.12275	\$0.12299	\$0.00989	\$0.13288	\$0.16072	-17.32%	8.3%
	Winter, Generation, Off-Peak	\$0.11855	\$0.00358	\$0.12213	\$0.12235	\$0.00989	\$0.13224	\$0.16001	-17.36%	8.3%
Medium & Large Commercial Rates										
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.09994	\$0.00355	\$0.10349	\$0.10313	\$0.00981	\$0.11294	\$0.13044	-13.42%	9.1%
	Summer, Generation, Part-Peak	\$0.09994	\$0.00355	\$0.10349	\$0.10313	\$0.00981	\$0.11294	\$0.13044	-13.42%	9.1%
	Summer, Generation, Off-Peak	\$0.09471	\$0.00355	\$0.09826	\$0.09774	\$0.00981	\$0.10755	\$0.12342	-12.86%	9.5%
	Summer Demand MAX On-Peak	\$12.11	\$0.00	\$12.11	\$12.50	\$0.00	\$12.50	\$16.24	-23.03%	3.2%
	Summer Demand MAX Part-Peak	\$12.11	\$0.00	\$12.11	\$12.50	\$0.00	\$12.50	\$16.24	-23.03%	3.2%
	Winter, Generation, Part-Peak	\$0.09244	\$0.00355	\$0.09599	\$0.09540	\$0.00981	\$0.10521	\$0.12037	-12.59%	9.6%
	Winter, Generation, Off-Peak	\$0.09182	\$0.00355	\$0.09537	\$0.09475	\$0.00981	\$0.10456	\$0.11954	-12.53%	9.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(May '23 vs. Feb '24)</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.08917	\$0.00355	\$0.09272	\$0.09203	\$0.00981	\$0.10184	\$0.11710	-13.03%	9.8%
	Summer, Generation, Part-Peak	\$0.08917	\$0.00355	\$0.09272	\$0.09203	\$0.00981	\$0.10184	\$0.11710	-13.03%	9.8%
	Summer, Generation, Off-Peak	\$0.08416	\$0.00355	\$0.08771	\$0.08685	\$0.00981	\$0.09666	\$0.11031	-12.37%	10.2%
	Summer Demand MAX On-Peak	\$10.67	\$0.00	\$10.67	\$11.01	\$0.00	\$11.01	\$14.43	-23.70%	3.2%
	Summer Demand MAX Part-Peak	\$10.67	\$0.00	\$10.67	\$11.01	\$0.00	\$11.01	\$14.43	-23.70%	3.2%
	Winter, Generation, Part-Peak	\$0.08199	\$0.00355	\$0.08554	\$0.08462	\$0.00981	\$0.09443	\$0.10737	-12.05%	10.4%
	Winter, Generation, Off-Peak	\$0.08141	\$0.00355	\$0.08496	\$0.08401	\$0.00981	\$0.09382	\$0.10658	-11.97%	10.4%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.07993	\$0.00355	\$0.08348	\$0.08249	\$0.00981	\$0.09230	\$0.10369	-10.98%	10.6%
	Summer, Generation, Part-Peak	\$0.07993	\$0.00355	\$0.08348	\$0.08249	\$0.00981	\$0.09230	\$0.10369	-10.98%	10.6%
	Summer, Generation, Off-Peak	\$0.07497	\$0.00355	\$0.07852	\$0.07737	\$0.00981	\$0.08718	\$0.09702	-10.14%	11.0%
	Summer Demand MAX On-Peak	\$11.78	\$0.00	\$11.78	\$12.16	\$0.00	\$12.16	\$15.80	-23.04%	3.2%
	Summer Demand MAX Part-Peak	\$11.78	\$0.00	\$11.78	\$12.16	\$0.00	\$12.16	\$15.80	-23.04%	3.2%
	Winter, Generation, Part-Peak	\$0.07284	\$0.00355	\$0.07639	\$0.07517	\$0.00981	\$0.08498	\$0.09416	-9.75%	11.2%
	Winter, Generation, Off-Peak	\$0.07226	\$0.00355	\$0.07581	\$0.07457	\$0.00981	\$0.08438	\$0.09339	-9.65%	11.3%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, On-Peak	\$0.15319	\$0.00355	\$0.15674	\$0.15809	\$0.00981	\$0.16790	\$0.19823	-15.30%	7.1%
	Summer, Generation, Part-Peak	\$0.15034	\$0.00355	\$0.15389	\$0.15515	\$0.00981	\$0.16496	\$0.19823	-16.78%	7.2%
	Summer, Generation, Off-Peak	\$0.12137	\$0.00355	\$0.12492	\$0.12525	\$0.00981	\$0.13506	\$0.16508	-18.19%	8.1%
	Winter, Generation, Part-Peak	\$0.11880	\$0.00355	\$0.12235	\$0.12260	\$0.00981	\$0.13241	\$0.16249	-18.51%	8.2%
	Winter, Generation, Off-Peak	\$0.11810	\$0.00355	\$0.12165	\$0.12188	\$0.00981	\$0.13169	\$0.16178	-18.60%	8.3%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, On-Peak	\$0.13587	\$0.00355	\$0.13942	\$0.14022	\$0.00981	\$0.15003	\$0.17374	-13.65%	7.6%
	Summer, Generation, Part-Peak	\$0.13587	\$0.00355	\$0.13942	\$0.14022	\$0.00981	\$0.15003	\$0.17374	-13.65%	7.6%
	Summer, Generation, Off-Peak	\$0.11190	\$0.00355	\$0.11545	\$0.11548	\$0.00981	\$0.12529	\$0.14439	-13.23%	8.5%
	Winter, Generation, Part-Peak	\$0.10945	\$0.00355	\$0.11300	\$0.11295	\$0.00981	\$0.12276	\$0.14192	-13.50%	8.6%
	Winter, Generation, Off-Peak	\$0.10879	\$0.00355	\$0.11234	\$0.11228	\$0.00981	\$0.12209	\$0.14125	-13.56%	8.7%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, On-Peak	\$0.12842	\$0.00355	\$0.13197	\$0.13253	\$0.00981	\$0.14234	\$0.16635	-14.43%	7.9%
	Summer, Generation, Part-Peak	\$0.12842	\$0.00355	\$0.13197	\$0.13253	\$0.00981	\$0.14234	\$0.16635	-14.43%	7.9%
	Summer, Generation, Off-Peak	\$0.10579	\$0.00355	\$0.10934	\$0.10917	\$0.00981	\$0.11898	\$0.14069	-15.43%	8.8%
	Winter, Generation, Part-Peak	\$0.10364	\$0.00355	\$0.10719	\$0.10697	\$0.00981	\$0.11678	\$0.13826	-15.54%	8.9%
	Winter, Generation, Off-Peak	\$0.10306	\$0.00355	\$0.10661	\$0.10635	\$0.00981	\$0.11616	\$0.13760	-15.58%	9.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.09539	\$0.00314	\$0.09853	\$0.09844	\$0.00945	\$0.10789	\$0.12304	-12.31%	9.5%
	Summer, Generation, Part-Peak	\$0.09539	\$0.00314	\$0.09853	\$0.09844	\$0.00945	\$0.10789	\$0.12304	-12.31%	9.5%
	Summer, Generation, Off-Peak	\$0.09021	\$0.00314	\$0.09335	\$0.09310	\$0.00945	\$0.10255	\$0.11617	-11.72%	9.9%
	Summer Demand MAX On-Peak	\$11.64	\$0.00	\$11.64	\$12.01	\$0.00	\$12.01	\$15.39	-21.96%	3.2%
	Summer Demand MAX Part-Peak	\$11.64	\$0.00	\$11.64	\$12.01	\$0.00	\$12.01	\$15.39	-21.96%	3.2%
	Winter, Generation, Part-Peak	\$0.08794	\$0.00314	\$0.09108	\$0.09076	\$0.00945	\$0.10021	\$0.11317	-11.45%	10.0%
	Winter, Generation, Off-Peak	\$0.08732	\$0.00314	\$0.09046	\$0.09011	\$0.00945	\$0.09956	\$0.11235	-11.38%	10.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.09236	\$0.00325	\$0.09561	\$0.09531	\$0.00898	\$0.10429	\$0.12083	-13.69%	9.1%
	Summer, Generation, Part-Peak	\$0.09236	\$0.00325	\$0.09561	\$0.09531	\$0.00898	\$0.10429	\$0.12083	-13.69%	9.1%
	Summer, Generation, Off-Peak	\$0.08731	\$0.00325	\$0.09056	\$0.09010	\$0.00898	\$0.09908	\$0.11403	-13.11%	9.4%
	Summer Demand MAX On-Peak	\$12.49	\$0.00	\$12.49	\$12.89	\$0.00	\$12.89	\$16.78	-23.18%	3.2%
	Summer Demand MAX Part-Peak	\$12.49	\$0.00	\$12.49	\$12.89	\$0.00	\$12.89	\$16.78	-23.18%	3.2%
	Winter, Generation, Part-Peak	\$0.08514	\$0.00325	\$0.08839	\$0.08787	\$0.00898	\$0.09685	\$0.11112	-12.84%	9.6%
	Winter, Generation, Off-Peak	\$0.08456	\$0.00325	\$0.08781	\$0.08726	\$0.00898	\$0.09624	\$0.11033	-12.77%	9.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.07970	\$0.00033	\$0.08003	\$0.08224	\$0.00832	\$0.09056	\$0.10790	-16.07%	13.2%
	Summer, Generation, Part-Peak	\$0.07970	\$0.00326	\$0.08296	\$0.08224	\$0.00832	\$0.09056	\$0.10790	-16.07%	9.2%
	Summer, Generation, Off-Peak	\$0.07473	\$0.00326	\$0.07799	\$0.07712	\$0.00832	\$0.08544	\$0.10103	-15.43%	9.6%
	Summer Demand MAX On-Peak	\$14.94	\$0.00	\$14.94	\$15.42	\$0.00	\$15.42	\$20.91	-26.26%	3.2%
	Summer Demand MAX Part-Peak	\$14.94	\$0.00	\$14.94	\$15.42	\$0.00	\$15.42	\$20.91	-26.26%	3.2%
	Winter, Generation, Part-Peak	\$0.07259	\$0.00326	\$0.07585	\$0.07492	\$0.00832	\$0.08324	\$0.09809	-15.14%	9.7%
	Winter, Generation, Off-Peak	\$0.07020	\$0.00326	\$0.07346	\$0.07432	\$0.00832	\$0.08264	\$0.09729	-15.06%	12.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, On-Peak	\$0.14337	\$0.00314	\$0.14651	\$0.14796	\$0.00945	\$0.15741	\$0.18698	-15.81%	7.4%
	Summer, Generation, Part-Peak	\$0.14161	\$0.00314	\$0.14475	\$0.14613	\$0.00945	\$0.15558	\$0.18698	-16.79%	7.5%
	Summer, Generation, Off-Peak	\$0.11407	\$0.00314	\$0.11721	\$0.11772	\$0.00945	\$0.12717	\$0.15661	-18.80%	8.5%
	Winter, Generation, Part-Peak	\$0.11143	\$0.00314	\$0.11457	\$0.11499	\$0.00945	\$0.12444	\$0.15402	-19.21%	8.6%
	Winter, Generation, Off-Peak	\$0.11071	\$0.00314	\$0.11385	\$0.11426	\$0.00945	\$0.12371	\$0.15331	-19.31%	8.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, On-Peak	\$0.13951	\$0.00325	\$0.14276	\$0.14397	\$0.00898	\$0.15295	\$0.17974	-14.90%	7.1%
	Summer, Generation, Part-Peak	\$0.13786	\$0.00325	\$0.14111	\$0.14227	\$0.00898	\$0.15125	\$0.17974	-15.85%	7.2%
	Summer, Generation, Off-Peak	\$0.11012	\$0.00325	\$0.11337	\$0.11365	\$0.00898	\$0.12263	\$0.14819	-17.25%	8.2%
	Winter, Generation, Part-Peak	\$0.10765	\$0.00325	\$0.11090	\$0.11110	\$0.00898	\$0.12008	\$0.14572	-17.60%	8.3%
	Winter, Generation, Off-Peak	\$0.10698	\$0.00325	\$0.11023	\$0.11040	\$0.00898	\$0.11938	\$0.14505	-17.70%	8.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, On-Peak	\$0.13262	\$0.00326	\$0.13588	\$0.13686	\$0.00832	\$0.14518	\$0.16888	-14.03%	6.8%
	Summer, Generation, Part-Peak	\$0.12903	\$0.00326	\$0.13229	\$0.13316	\$0.00832	\$0.14148	\$0.16888	-16.22%	6.9%
	Summer, Generation, Off-Peak	\$0.10238	\$0.00326	\$0.10564	\$0.10566	\$0.00832	\$0.11398	\$0.13767	-17.21%	7.9%
	Winter, Generation, Part-Peak	\$0.10030	\$0.00326	\$0.10356	\$0.10323	\$0.00832	\$0.11155	\$0.13524	-17.52%	7.7%
	Winter, Generation, Off-Peak	\$0.09939	\$0.00326	\$0.10265	\$0.10256	\$0.00832	\$0.11088	\$0.13458	-17.61%	8.0%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, On-Peak	\$0.19045	\$0.00358	\$0.19403	\$0.19654	\$0.00989	\$0.20643	\$0.23100	-10.64%	6.4%
	Summer, Generation, Part-Peak	\$0.14121	\$0.00358	\$0.14479	\$0.14573	\$0.00989	\$0.15562	\$0.18177	-14.39%	7.5%
	Summer, Generation, Off-Peak	\$0.12040	\$0.00358	\$0.12398	\$0.12425	\$0.00989	\$0.13414	\$0.16096	-16.66%	8.2%
	Winter, Generation, On-Peak	\$0.13520	\$0.00358	\$0.13878	\$0.13953	\$0.00989	\$0.14942	\$0.17575	-14.98%	7.7%
	Winter, Generation, Off-Peak	\$0.11907	\$0.00358	\$0.12265	\$0.12288	\$0.00989	\$0.13277	\$0.15963	-16.83%	8.3%
	Winter, Generation, Super Off-Peak	\$0.10265	\$0.00358	\$0.10623	\$0.10594	\$0.00989	\$0.11583	\$0.14322	-19.12%	9.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(May '23 vs. Feb '24)</i>
Small General Service, Option S (B-1-S)	Summer, Generation, On-Peak	\$0.19517	\$0.00358	\$0.19875	\$0.20142	\$0.00989	\$0.21131	\$0.23590	-10.42%	6.3%
	Summer, Generation, Part-Peak	\$0.15271	\$0.00358	\$0.15629	\$0.15760	\$0.00989	\$0.16749	\$0.19344	-13.42%	7.2%
	Summer, Generation, Off-Peak	\$0.11695	\$0.00358	\$0.12053	\$0.12069	\$0.00989	\$0.13058	\$0.15769	-17.19%	8.3%
	Winter, Generation, On-Peak	\$0.14459	\$0.00358	\$0.14817	\$0.14921	\$0.00989	\$0.15910	\$0.18532	-14.15%	7.4%
	Winter, Generation, Part-Peak	\$0.13224	\$0.00358	\$0.13582	\$0.13647	\$0.00989	\$0.14636	\$0.17298	-15.39%	7.8%
	Winter, Generation, Off-Peak	\$0.11023	\$0.00358	\$0.11381	\$0.11376	\$0.00989	\$0.12365	\$0.15098	-18.10%	8.6%
	Winter, Generation, Super Off-Peak	\$0.09382	\$0.00358	\$0.09740	\$0.09682	\$0.00989	\$0.10671	\$0.13456	-20.70%	9.6%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, On-Peak	\$0.21490	\$0.00378	\$0.21868	\$0.22178	\$0.01044	\$0.23222	\$0.25934	-10.46%	6.2%
	Summer, Generation, Part-Peak	\$0.15355	\$0.00378	\$0.15733	\$0.15846	\$0.01044	\$0.16890	\$0.19765	-14.55%	7.4%
	Summer, Generation, Off-Peak	\$0.12116	\$0.00378	\$0.12494	\$0.12504	\$0.01044	\$0.13548	\$0.16508	-17.93%	8.4%
	Winter, Generation, On-Peak	\$0.15719	\$0.00378	\$0.16097	\$0.16222	\$0.01044	\$0.17266	\$0.20129	-14.22%	7.3%
	Winter, Generation, Off-Peak	\$0.12190	\$0.00378	\$0.12568	\$0.12579	\$0.01044	\$0.13623	\$0.16581	-17.84%	8.4%
	Winter, Generation, Super Off-Peak	\$0.08576	\$0.00378	\$0.08954	\$0.08851	\$0.01044	\$0.09895	\$0.12947	-23.57%	10.5%
	Summer, Generation, On-Peak	\$0.19952	\$0.00378	\$0.20330	\$0.20590	\$0.01044	\$0.21634	\$0.23858	-9.32%	6.4%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, Part-Peak	\$0.14153	\$0.00378	\$0.14531	\$0.14606	\$0.01044	\$0.15650	\$0.18028	-13.19%	7.7%
	Summer, Generation, Off-Peak	\$0.11087	\$0.00378	\$0.11465	\$0.11442	\$0.01044	\$0.12486	\$0.14944	-16.45%	8.9%
	Winter, Generation, On-Peak	\$0.14519	\$0.00378	\$0.14897	\$0.14983	\$0.01044	\$0.16027	\$0.18395	-12.87%	7.6%
	Winter, Generation, Off-Peak	\$0.11173	\$0.00378	\$0.11551	\$0.11530	\$0.01044	\$0.12574	\$0.15031	-16.35%	8.9%
	Winter, Generation, Super Off-Peak	\$0.07560	\$0.00378	\$0.07938	\$0.07802	\$0.01044	\$0.08846	\$0.11397	-22.38%	11.4%
	Summer, Generation, On-Peak	\$0.17681	\$0.00378	\$0.18059	\$0.18248	\$0.01044	\$0.19292	\$0.21269	-9.30%	6.8%
	Summer, Generation, Part-Peak	\$0.12039	\$0.00378	\$0.12417	\$0.12425	\$0.01044	\$0.13469	\$0.15595	-13.63%	8.5%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, Off-Peak	\$0.09049	\$0.00378	\$0.09427	\$0.09338	\$0.01044	\$0.10382	\$0.12588	-17.52%	10.1%
	Winter, Generation, On-Peak	\$0.12047	\$0.00378	\$0.12425	\$0.12803	\$0.01044	\$0.13847	\$0.15964	-13.26%	11.4%
	Winter, Generation, Off-Peak	\$0.09140	\$0.00378	\$0.09518	\$0.09433	\$0.01044	\$0.10477	\$0.12681	-17.38%	10.1%
	Winter, Generation, Super Off-Peak	\$0.05527	\$0.00378	\$0.05905	\$0.05704	\$0.01044	\$0.06748	\$0.09047	-25.41%	14.3%
	Summer, Generation, On-Peak	\$0.15508	\$0.00355	\$0.15863	\$0.16004	\$0.00981	\$0.16985	\$0.20950	-18.93%	7.1%
	Summer, Generation, Part-Peak	\$0.11831	\$0.00355	\$0.12186	\$0.12210	\$0.00981	\$0.13191	\$0.15893	-17.00%	8.2%
	Summer, Generation, Off-Peak	\$0.09230	\$0.00355	\$0.09585	\$0.09525	\$0.00981	\$0.10506	\$0.12316	-14.70%	9.6%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, On-Peak	\$18.49	\$0.00	\$18.49	\$19.08	\$0.00	\$19.08	\$25.42	-24.94%	3.2%
	Summer, Demand, Part-Peak	\$2.69	\$0.00	\$2.69	\$2.78	\$0.00	\$2.78	\$3.70	-24.86%	3.3%
	Winter, Generation, On-Peak	\$0.13172	\$0.00355	\$0.13527	\$0.13594	\$0.00981	\$0.14575	\$0.17738	-17.83%	7.7%
	Winter, Generation, Off-Peak	\$0.09220	\$0.00355	\$0.09575	\$0.09515	\$0.00981	\$0.10496	\$0.12302	-14.68%	9.6%
	Winter, Generation, Super Off-Peak	\$0.03918	\$0.00355	\$0.04273	\$0.04043	\$0.00981	\$0.05024	\$0.05009	0.30%	17.6%
	Winter, Demand, On-Peak	\$2.19	\$0.00	\$2.19	\$2.26	\$0.00	\$2.26	\$3.02	-25.17%	3.2%
	Summer, Generation, On-Peak	\$0.15508	\$0.00355	\$0.15863	\$0.16004	\$0.00981	\$0.16985	\$0.20950	-18.93%	7.1%
	Summer, Generation, Part-Peak	\$0.11831	\$0.00355	\$0.12186	\$0.12210	\$0.00981	\$0.13191	\$0.15893	-17.00%	8.2%
	Summer, Generation, Off-Peak	\$0.09230	\$0.00355	\$0.09585	\$0.09525	\$0.00981	\$0.10506	\$0.12316	-14.70%	9.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb '24)
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, On-Peak	\$0.13818	\$0.00355	\$0.14173	\$0.14260	\$0.00981	\$0.15241	\$0.18282	-16.63%	7.5%
	Summer, Generation, Part-Peak	\$0.10973	\$0.00355	\$0.11328	\$0.11324	\$0.00981	\$0.12305	\$0.14443	-14.80%	8.6%
	Summer, Generation, Off-Peak	\$0.08497	\$0.00355	\$0.08852	\$0.08769	\$0.00981	\$0.09750	\$0.11104	-12.19%	10.1%
	Summer, Demand, On-Peak	\$15.83	\$0.00	\$15.83	\$16.34	\$0.00	\$16.34	\$21.35	-23.47%	3.2%
	Summer, Demand, Part-Peak	\$2.32	\$0.00	\$2.32	\$2.39	\$0.00	\$2.39	\$3.13	-23.64%	3.0%
	Winter, Generation, On-Peak	\$0.12164	\$0.00355	\$0.12519	\$0.12552	\$0.00981	\$0.13533	\$0.16051	-15.69%	8.1%
	Winter, Generation, Off-Peak	\$0.08528	\$0.00355	\$0.08883	\$0.08800	\$0.00981	\$0.09781	\$0.11146	-12.25%	10.1%
	Winter, Generation, Super Off-Peak	\$0.03354	\$0.00355	\$0.03709	\$0.03461	\$0.00981	\$0.04442	\$0.04168	6.57%	19.8%
	Winter, Demand, On-Peak	\$1.62	\$0.00	\$1.62	\$1.67	\$0.00	\$1.67	\$2.19	-23.74%	3.1%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, On-Peak	\$0.12270	\$0.00355	\$0.12625	\$0.12662	\$0.00981	\$0.13643	\$0.16672	-18.17%	8.1%
	Summer, Generation, Part-Peak	\$0.11099	\$0.00355	\$0.11454	\$0.11454	\$0.00981	\$0.12435	\$0.15043	-17.34%	8.6%
	Summer, Generation, Off-Peak	\$0.08606	\$0.00355	\$0.08961	\$0.08881	\$0.00981	\$0.09862	\$0.11576	-14.81%	10.1%
	Summer, Demand, On-Peak	\$13.78	\$0.00	\$13.78	\$14.22	\$0.00	\$14.22	\$19.17	-25.82%	3.2%
	Summer, Demand, Part-Peak	\$3.46	\$0.00	\$3.46	\$3.56	\$0.00	\$3.56	\$4.79	-25.68%	2.9%
	Winter, Generation, On-Peak	\$0.12191	\$0.00355	\$0.12546	\$0.12581	\$0.00981	\$0.13562	\$0.16562	-18.11%	8.1%
	Winter, Generation, Off-Peak	\$0.08660	\$0.00355	\$0.09015	\$0.08937	\$0.00981	\$0.09918	\$0.11653	-14.89%	10.0%
	Winter, Generation, Super Off-Peak	\$0.03469	\$0.00355	\$0.03824	\$0.03579	\$0.00981	\$0.04560	\$0.04432	2.89%	19.2%
	Winter, Demand, On-Peak	\$1.32	\$0.00	\$1.32	\$1.37	\$0.00	\$1.37	\$1.85	-25.95%	3.8%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, On-Peak	\$0.27910	\$0.00355	\$0.28265	\$0.28803	\$0.00981	\$0.29784	\$0.32396	-8.06%	5.4%
	Summer, Generation, Part-Peak	\$0.14510	\$0.00355	\$0.14865	\$0.14974	\$0.00981	\$0.15955	\$0.18839	-15.31%	7.3%
	Summer, Generation, Off-Peak	\$0.10704	\$0.00355	\$0.11059	\$0.11047	\$0.00981	\$0.12028	\$0.14988	-19.75%	8.8%
	Winter, Generation, On-Peak	\$0.14879	\$0.00355	\$0.15234	\$0.15355	\$0.00981	\$0.16336	\$0.19213	-14.97%	7.2%
	Winter, Generation, Off-Peak	\$0.10697	\$0.00355	\$0.11052	\$0.11039	\$0.00981	\$0.12020	\$0.14981	-19.77%	8.8%
	Winter, Generation, Super Off-Peak	\$0.07156	\$0.00355	\$0.07511	\$0.07385	\$0.00981	\$0.08366	\$0.11399	-26.61%	11.4%
	Winter, Demand, On-Peak	\$0.06499	\$0.00355	\$0.06854	\$0.06707	\$0.00981	\$0.07688	\$0.09557	-19.56%	12.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, On-Peak	\$0.23882	\$0.00355	\$0.24237	\$0.24647	\$0.00981	\$0.25628	\$0.29021	-11.69%	5.7%
	Summer, Generation, Part-Peak	\$0.12986	\$0.00355	\$0.13341	\$0.13402	\$0.00981	\$0.14383	\$0.16667	-13.70%	7.8%
	Summer, Generation, Off-Peak	\$0.10028	\$0.00355	\$0.10383	\$0.10349	\$0.00981	\$0.11330	\$0.13128	-13.70%	9.1%
	Winter, Generation, On-Peak	\$0.13196	\$0.00355	\$0.13551	\$0.13618	\$0.00981	\$0.14599	\$0.16904	-13.64%	7.7%
	Winter, Generation, Off-Peak	\$0.10040	\$0.00355	\$0.10395	\$0.10361	\$0.00981	\$0.11342	\$0.13139	-13.68%	9.1%
	Winter, Generation, Super Off-Peak	\$0.06499	\$0.00355	\$0.06854	\$0.06707	\$0.00981	\$0.07688	\$0.09557	-19.56%	12.2%
	Winter, Demand, On-Peak	\$0.06499	\$0.00355	\$0.06854	\$0.06707	\$0.00981	\$0.07688	\$0.09557	-19.56%	12.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, On-Peak	\$0.20787	\$0.00355	\$0.21142	\$0.21452	\$0.00981	\$0.22433	\$0.25660	-12.58%	6.1%
	Summer, Generation, Part-Peak	\$0.13599	\$0.00355	\$0.13954	\$0.14035	\$0.00981	\$0.15016	\$0.17510	-14.24%	7.6%
	Summer, Generation, Off-Peak	\$0.09882	\$0.00355	\$0.10237	\$0.10198	\$0.00981	\$0.11179	\$0.13295	-15.92%	9.2%
	Winter, Generation, On-Peak	\$0.12871	\$0.00355	\$0.13226	\$0.13283	\$0.00981	\$0.14264	\$0.16684	-14.50%	7.8%
	Winter, Generation, Off-Peak	\$0.09900	\$0.00355	\$0.10255	\$0.10217	\$0.00981	\$0.11198	\$0.13316	-15.91%	9.2%
	Winter, Generation, Super Off-Peak	\$0.06701	\$0.00355	\$0.07056	\$0.06915	\$0.00981	\$0.07896	\$0.09734	-18.88%	11.9%
	Winter, Demand, On-Peak	\$0.06701	\$0.00355	\$0.07056	\$0.06915	\$0.00981	\$0.07896	\$0.09734	-18.88%	11.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(May '23 vs. Feb '24)</i>
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, On-Peak	\$0.27910	\$0.00355	\$0.28265	\$0.28803	\$0.00981	\$0.29784	\$0.32396	-8.06%	5.4%
	Summer, Generation, Part-Peak	\$0.14510	\$0.00355	\$0.14865	\$0.14974	\$0.00981	\$0.15955	\$0.18839	-15.31%	7.3%
	Summer, Generation, Off-Peak	\$0.10704	\$0.00355	\$0.11059	\$0.11047	\$0.00981	\$0.12028	\$0.14988	-19.75%	8.8%
	Winter, Generation, On-Peak	\$0.14879	\$0.00355	\$0.15234	\$0.15355	\$0.00981	\$0.16336	\$0.19213	-14.97%	7.2%
	Winter, Generation, Off-Peak	\$0.10697	\$0.00355	\$0.11052	\$0.11039	\$0.00981	\$0.12020	\$0.14981	-19.77%	8.8%
	Winter, Generation, Super Off-Peak	\$0.07156	\$0.00355	\$0.07511	\$0.07385	\$0.00981	\$0.08366	\$0.11399	-26.61%	11.4%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, On-Peak	\$0.23882	\$0.00355	\$0.24237	\$0.24647	\$0.00981	\$0.25628	\$0.29021	-11.69%	5.7%
	Summer, Generation, Part-Peak	\$0.12986	\$0.00355	\$0.13341	\$0.13402	\$0.00981	\$0.14383	\$0.16667	-13.70%	7.8%
	Summer, Generation, Off-Peak	\$0.10028	\$0.00355	\$0.10383	\$0.10349	\$0.00981	\$0.11330	\$0.13128	-13.70%	9.1%
	Winter, Generation, On-Peak	\$0.13196	\$0.00355	\$0.13551	\$0.13618	\$0.00981	\$0.14599	\$0.16904	-13.64%	7.7%
	Winter, Generation, Off-Peak	\$0.10040	\$0.00355	\$0.10395	\$0.10361	\$0.00981	\$0.11342	\$0.13139	-13.68%	9.1%
	Winter, Generation, Super Off-Peak	\$0.06499	\$0.00355	\$0.06854	\$0.06707	\$0.00981	\$0.07688	\$0.09557	-19.56%	12.2%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, On-Peak	\$0.20787	\$0.00355	\$0.21142	\$0.21452	\$0.00981	\$0.22433	\$0.25660	-12.58%	6.1%
	Summer, Generation, Part-Peak	\$0.13598	\$0.00355	\$0.13953	\$0.14035	\$0.00981	\$0.15016	\$0.17510	-14.24%	7.6%
	Summer, Generation, Off-Peak	\$0.09882	\$0.00355	\$0.10237	\$0.10198	\$0.00981	\$0.11179	\$0.13295	-15.92%	9.2%
	Winter, Generation, On-Peak	\$0.12871	\$0.00355	\$0.13226	\$0.13283	\$0.00981	\$0.14264	\$0.16684	-14.50%	7.8%
	Winter, Generation, Off-Peak	\$0.09900	\$0.00355	\$0.10255	\$0.10217	\$0.00981	\$0.11198	\$0.13316	-15.91%	9.2%
	Winter, Generation, Super Off-Peak	\$0.06701	\$0.00355	\$0.07056	\$0.06915	\$0.00981	\$0.07896	\$0.09734	-18.88%	11.9%
(B-20-S)	Summer, Generation, On-Peak	\$0.15261	\$0.00314	\$0.15575	\$0.15750	\$0.00945	\$0.16695	\$0.19988	-16.47%	7.2%
	Summer, Generation, Part-Peak	\$0.11858	\$0.00314	\$0.12172	\$0.12237	\$0.00945	\$0.13182	\$0.15458	-14.72%	8.3%
	Summer, Generation, Off-Peak	\$0.09168	\$0.00314	\$0.09482	\$0.09462	\$0.00945	\$0.10407	\$0.11880	-12.40%	9.8%
	Summer, Demand, On-Peak	\$17.88	\$0.00	\$17.88	\$18.46	\$0.00	\$18.46	\$23.80	-22.44%	3.2%
	Summer, Demand, Part-Peak	\$2.59	\$0.00	\$2.59	\$2.67	\$0.00	\$2.67	\$3.45	-22.61%	3.1%
	Winter, Generation, On-Peak	\$0.13234	\$0.00314	\$0.13548	\$0.13658	\$0.00945	\$0.14603	\$0.17290	-15.54%	7.8%
	Winter, Generation, Off-Peak	\$0.09148	\$0.00314	\$0.09462	\$0.09440	\$0.00945	\$0.10385	\$0.11851	-12.37%	9.8%
	Winter, Generation, Super Off-Peak	\$0.03673	\$0.00314	\$0.03987	\$0.03791	\$0.00945	\$0.04736	\$0.04566	3.72%	18.8%
	Winter, Demand, On-Peak	\$2.28	\$0.00	\$2.28	\$2.35	\$0.00	\$2.35	\$3.03	-22.44%	3.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, On-Peak	\$0.14702	\$0.00325	\$0.15027	\$0.15173	\$0.00898	\$0.16071	\$0.19550	-17.80%	6.9%
	Summer, Generation, Part-Peak	\$0.11099	\$0.00325	\$0.11424	\$0.11454	\$0.00898	\$0.12352	\$0.14677	-15.84%	8.1%
	Summer, Generation, Off-Peak	\$0.08587	\$0.00325	\$0.08912	\$0.08861	\$0.00898	\$0.09759	\$0.11279	-13.48%	9.5%
	Summer, Demand, On-Peak	\$19.68	\$0.00	\$19.68	\$20.31	\$0.00	\$20.31	\$26.63	-23.73%	3.2%
	Summer, Demand, Part-Peak	\$2.71	\$0.00	\$2.71	\$2.80	\$0.00	\$2.80	\$3.66	-23.50%	3.3%
	Winter, Generation, On-Peak	\$0.12408	\$0.00325	\$0.12733	\$0.12805	\$0.00898	\$0.13703	\$0.16449	-16.69%	7.6%
	Winter, Generation, Off-Peak	\$0.08592	\$0.00325	\$0.08917	\$0.08868	\$0.00898	\$0.09766	\$0.11287	-13.48%	9.5%
	Winter, Generation, Super Off-Peak	\$0.03179	\$0.00325	\$0.03504	\$0.03281	\$0.00898	\$0.04179	\$0.03965	5.40%	19.3%
	Winter, Demand, On-Peak	\$2.27	\$0.00	\$2.27	\$2.34	\$0.00	\$2.34	\$3.06	-23.53%	3.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change <i>(May '23 vs. Feb '24)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, On-Peak	\$0.12404	\$0.00326	\$0.12730	\$0.12801	\$0.00832	\$0.13633	\$0.17010	-19.85%	7.1%
	Summer, Generation, Part-Peak	\$0.10194	\$0.00326	\$0.10520	\$0.10520	\$0.00832	\$0.11352	\$0.13918	-18.44%	7.9%
	Summer, Generation, Off-Peak	\$0.07730	\$0.00326	\$0.08056	\$0.07978	\$0.00832	\$0.08810	\$0.10467	-15.83%	9.4%
	Summer, Demand, On-Peak	\$20.03	\$0.00	\$20.03	\$20.66	\$0.00	\$20.66	\$28.04	-26.32%	3.1%
	Summer, Demand, Part-Peak	\$4.77	\$0.00	\$4.77	\$4.92	\$0.00	\$4.92	\$6.68	-26.35%	3.1%
	Winter, Generation, On-Peak	\$0.11810	\$0.00326	\$0.12136	\$0.12188	\$0.00832	\$0.13020	\$0.16179	-19.53%	7.3%
	Winter, Generation, Off-Peak	\$0.07353	\$0.00326	\$0.07679	\$0.07588	\$0.00832	\$0.08420	\$0.09940	-15.29%	9.6%
	Winter, Generation, Super Off-Peak	\$0.02902	\$0.00326	\$0.03228	\$0.02994	\$0.00832	\$0.03826	\$0.03708	3.18%	18.5%
	Winter, Demand, On-Peak	\$2.67	\$0.00	\$2.67	\$2.76	\$0.00	\$2.76	\$3.74	-26.20%	3.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, On-Peak	\$0.27471	\$0.00314	\$0.27785	\$0.28350	\$0.00945	\$0.29295	\$0.31335	-6.51%	5.4%
	Summer, Generation, Part-Peak	\$0.13949	\$0.00314	\$0.14263	\$0.14396	\$0.00945	\$0.15341	\$0.18060	-15.06%	7.6%
	Summer, Generation, Off-Peak	\$0.10133	\$0.00314	\$0.10447	\$0.10457	\$0.00945	\$0.11402	\$0.14314	-20.34%	9.1%
	Winter, Generation, On-Peak	\$0.14575	\$0.00314	\$0.14889	\$0.15041	\$0.00945	\$0.15986	\$0.18674	-14.39%	7.4%
	Winter, Generation, Off-Peak	\$0.10121	\$0.00314	\$0.10435	\$0.10445	\$0.00945	\$0.11390	\$0.14301	-20.36%	9.2%
	Winter, Generation, Super Off-Peak	\$0.06479	\$0.00314	\$0.06793	\$0.06686	\$0.00945	\$0.07631	\$0.10726	-28.86%	12.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, On-Peak	\$0.26117	\$0.00325	\$0.26442	\$0.26953	\$0.00898	\$0.27851	\$0.29856	-6.72%	5.3%
	Summer, Generation, Part-Peak	\$0.13229	\$0.00325	\$0.13554	\$0.13652	\$0.00898	\$0.14550	\$0.16966	-14.24%	7.3%
	Summer, Generation, Off-Peak	\$0.09760	\$0.00325	\$0.10085	\$0.10072	\$0.00898	\$0.10970	\$0.13496	-18.72%	8.8%
	Winter, Generation, On-Peak	\$0.13771	\$0.00325	\$0.14096	\$0.14212	\$0.00898	\$0.15110	\$0.17508	-13.70%	7.2%
	Winter, Generation, Off-Peak	\$0.09764	\$0.00325	\$0.10089	\$0.10076	\$0.00898	\$0.10974	\$0.13501	-18.72%	8.8%
	Winter, Generation, Super Off-Peak	\$0.06190	\$0.00325	\$0.06515	\$0.06388	\$0.00898	\$0.07286	\$0.09926	-26.60%	11.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, On-Peak	\$0.25315	\$0.00326	\$0.25641	\$0.26125	\$0.00832	\$0.26957	\$0.29199	-7.68%	5.1%
	Summer, Generation, Part-Peak	\$0.13793	\$0.00326	\$0.14119	\$0.14234	\$0.00832	\$0.15066	\$0.17337	-13.10%	6.7%
	Summer, Generation, Off-Peak	\$0.08911	\$0.00326	\$0.09237	\$0.09196	\$0.00832	\$0.10028	\$0.12312	-18.55%	8.6%
	Winter, Generation, On-Peak	\$0.13777	\$0.00326	\$0.14103	\$0.14218	\$0.00832	\$0.15050	\$0.17321	-13.11%	6.7%
	Winter, Generation, Off-Peak	\$0.08627	\$0.00326	\$0.08953	\$0.08904	\$0.00832	\$0.09736	\$0.12020	-19.00%	8.7%
	Winter, Generation, Super Off-Peak	\$0.05441	\$0.00326	\$0.05767	\$0.05614	\$0.00832	\$0.06446	\$0.08740	-26.25%	11.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, On-Peak	\$0.27471	\$0.00314	\$0.27785	\$0.28350	\$0.00945	\$0.29295	\$0.31335	-6.51%	5.4%
	Summer, Generation, Part-Peak	\$0.13949	\$0.00314	\$0.14263	\$0.14396	\$0.00945	\$0.15341	\$0.18060	-15.06%	7.6%
	Summer, Generation, Off-Peak	\$0.10133	\$0.00314	\$0.10447	\$0.10457	\$0.00945	\$0.11402	\$0.14314	-20.34%	9.1%
	Winter, Generation, On-Peak	\$0.14575	\$0.00314	\$0.14889	\$0.15041	\$0.00945	\$0.15986	\$0.18674	-14.39%	7.4%
	Winter, Generation, Off-Peak	\$0.10121	\$0.00314	\$0.10435	\$0.10445	\$0.00945	\$0.11390	\$0.14301	-20.36%	9.2%
	Winter, Generation, Super Off-Peak	\$0.06479	\$0.00314	\$0.06793	\$0.06686	\$0.00945	\$0.07631	\$0.10726	-28.86%	12.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, On-Peak	\$0.26117	\$0.00325	\$0.26442	\$0.26953	\$0.00898	\$0.27851	\$0.29856	-6.72%	5.3%
	Summer, Generation, Part-Peak	\$0.13229	\$0.00325	\$0.13554	\$0.13652	\$0.00898	\$0.14550	\$0.16966	-14.24%	7.3%
	Summer, Generation, Off-Peak	\$0.09760	\$0.00325	\$0.10085	\$0.10072	\$0.00898	\$0.10970	\$0.13496	-18.72%	8.8%
	Winter, Generation, On-Peak	\$0.13771	\$0.00325	\$0.14096	\$0.14212	\$0.00898	\$0.15110	\$0.17508	-13.70%	7.2%
	Winter, Generation, Off-Peak	\$0.09764	\$0.00325	\$0.10089	\$0.10076	\$0.00898	\$0.10974	\$0.13501	-18.72%	8.8%
	Winter, Generation, Super Off-Peak	\$0.06190	\$0.00325	\$0.06515	\$0.06388	\$0.00898	\$0.07286	\$0.09926	-26.60%	11.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Feb-24</i>	Expected New PG&E Fees (FFS + PCIA) <i>Feb-24</i>	Expected New SJCE Generation Rate + PG&E Fees	PG&E Bundled Rate <i>Feb-24</i>	Estimated Savings vs PG&E	Expected SJCE Generation Rate + PG&E Fees % Change (May '23 vs. Feb '24)
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, On-Peak	\$0.25315	\$0.00326	\$0.25641	\$0.26125	\$0.00832	\$0.26957	\$0.29199	-7.68%	5.1%
	Summer, Generation, Part-Peak	\$0.13793	\$0.00326	\$0.14119	\$0.14234	\$0.00832	\$0.15066	\$0.17337	-13.10%	6.7%
	Summer, Generation, Off-Peak	\$0.08911	\$0.00326	\$0.09237	\$0.09196	\$0.00832	\$0.10028	\$0.12312	-18.55%	8.6%
	Winter, Generation, On-Peak	\$0.13777	\$0.00326	\$0.14103	\$0.14218	\$0.00832	\$0.15050	\$0.17321	-13.11%	6.7%
	Winter, Generation, Off-Peak	\$0.08627	\$0.00326	\$0.08953	\$0.08904	\$0.00832	\$0.09736	\$0.12020	-19.00%	8.7%
	Winter, Generation, Super Off-Peak	\$0.05441	\$0.00326	\$0.05767	\$0.05614	\$0.00832	\$0.06446	\$0.08740	-26.25%	11.8%
Small General Time-of-Use Service (B-6)	Summer, Generation, On-Peak	\$0.19291	\$0.00358	\$0.19649	\$0.19908	\$0.00989	\$0.20897	\$0.32526	-35.75%	6.4%
	Summer, Generation, Off-Peak	\$0.12173	\$0.00358	\$0.12531	\$0.12563	\$0.00989	\$0.13552	\$0.15533	-12.75%	8.1%
	Winter, Generation, On-Peak	\$0.12937	\$0.00358	\$0.13295	\$0.13351	\$0.00989	\$0.14340	\$0.18484	-22.42%	7.9%
	Winter, Generation, Off-Peak	\$0.11232	\$0.00358	\$0.11590	\$0.11591	\$0.00989	\$0.12580	\$0.14529	-13.41%	8.5%
	Winter, Generation, Super Off-Peak	\$0.09589	\$0.00358	\$0.09947	\$0.09896	\$0.00989	\$0.10885	\$0.10921	-0.33%	9.4%

Attachment D: SJ Cares Expansion Full List of Affordable Housing Units

FAMILY HOUSING

#	Development Name	Address	Council District	Developer (Sponsor)	Property Website	Management Company	* Total Affordable Units
1	101 San Fernando	101 E. San Fernando St.	3	Essex Properties	https://www.essexapartmenthomes.com/california/san-francisco-bay-area-apartments/san-jose-apartments/101-san-fernando	Essex Properties	65
2	127 and 110 #22 Roundtable - NSP	127 Roundtable Dr.	2	City of San Jose	http://streetsteam.org/	Downtown Streets Team	7
3	Almaden 1930	1930 Almaden	6	KDF Communities LLC	http://kdfcommunities.com/	VPM Management Inc.	60
4	Almaden Family Apartments	1501 Almaden Expy	7	Housing Partners	https://www.laspalmashousing.com/almaden-family/	WinnResidential California LP	223
5	Almaden Garden Apartments	947 Branham Lane, #C	9	CHARLES W. DAVIDSON CO.	https://dkdproperties.com/south-bay/	DKD Property Management	0
6	Almaden Lake Apartments	978 Almaden Lake Dr	10	Bridge Housing Corporation	https://bridgehousing.com/properties/almaden-lake/	Bridge Property Management Company	144
7	Anton La Moraga Apartments	5822 Charlotte Drive	2	St. Anton Partners	http://www.antonlamoraga.com/	St. Anton Multifamily	60
8	Arbor Apartments	1582 Kooser Road	9	CHARLES W. DAVIDSON CO.	https://dkdproperties.com/south-bay/	DKD Property Management	0
9	Arbor Park	899 North King Road	4	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN29AAG	MidPen Property Management Corporation	74
10	Archer Studios	98 Archer Street	6	Charities Housing Development	http://charitieshousing.org/archer-street/	Charities Housing Management	41
11	Art Ark	1058 S.5th Street	3	Core Development Inc.	https://www.eahhousing.org/apartments/art-ark-apartments/	EAH Housing Inc.	146
12	Baker Park	4748 Campbell Ave	1	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2CAAW	MidPen Property Management Corporation	98
13	Bella Castello	570 Keyes St	3	ROEM Development Corporation	http://www.roemcorp.com/projects/bella-castello/	FPI Management, Inc.	87
14	Bendorf Drive Apts.	282 Danze Drive	2	SCCHA	https://jscosccha.com/property/bendorf-drive/	John Stewart Company	100
15	Blossom River	1000 Blossom River Way	9	SCCHA	https://fpisccha.com/property/blossom-river-apartments/	FPI Management, Inc.	143
16	Bridgeport Apartments	3678 Bridgeport Court	1	Community Housing Developers	http://communityhousingsv.org/bridgeport/	C.H.D. PMS	28
17	Brookwood Terrace Family Apartments	1346 E San Antonio St	3	ROEM Development Corporation	http://www.roemcorp.com/projects/brookwood-terrace/	FPI Management, Inc.	83
18	Burning Tree	239 Burning Tree	10	HIP	http://www.abodeservices.org/	Abode Services	1
19	Canoas Terrace	420 Sands Drive	9	Impact Development Group/Sierra Point Group/AOF	https://www.fpiliving.com/canoas-terrace/default.aspx?	FPI Management, Inc.	112
20	Capitol Manor	175 N. Capitol Avenue	5	Capitol Manor, Inc.	http://www.capitolmanor.net/	ALTON MANAGEMENT	0
21	Casa Camino	96 South 10th Street	3	DNG 450 Winchester, LLC	No Website	RC Real Estate	4
22	Casa Real	2580 Fontaine Rd.	7	KDF Communities LLC	http://kdfcommunities.com/	EAH, Inc.	72
23	Catalonia	2036 Evans Lane	6	Eden Housing, Inc	http://www.edenhousing.org/property/catalonia	Eden Housing Management, Inc.	50
24	Charlotte Park Family Apartments	5875 Charlotte Drive	2	ROEM Development Corporation	http://www.roemcorp.com/projects/charlotte-park/	FPI Management, Inc.	197
25	Charter Court Apartments	1200 Ranchero Way	1	KDF Communities LLC	http://kdfcommunities.com/	EAH, Inc.	37
26	Cherry Creek	2020 Southwest Expressway	6	KDF Communities	http://kdfcommunities.com/	Village Investments	52
27	Cinnabar Commons	875 Cinnabar St	6	Seven Hills Properties	http://www.cinnabarcommons.com/	Seven Hills Properties	243
28	Clarendon Street Apartments	7213 Clarendon St.	1	SCCHA	https://jscosccha.com/property/clarendon-st-apartments/	John Stewart Company	80

Attachment D: SJ Cares Expansion Full List of Affordable Housing Units

29	Corde Terra Village Family	2600 Corde Terra Circle	7	ROEM Development Corporation	https://fpisccha.com/property/corde-terra-village/	FPI Management, Inc.	298
30	Cornerstone	875 N.10th Street	3	Core Development Inc.	https://www.eahhousing.org/apartments/cornerstone-at-japantown/	EAH Housing Inc.	52
31	Country Hills Apartments	124 Rancho Drive	7	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2IAAW	MidPen Property Management Corporation	78
32	Courtyard Plaza Apartments	2950 Story Road	5	Affordable Housing Development	http://www.cpp-housing.com/projects/	Affordable Housing Development	80
33	David Avenue Apartments	3068 David Avenue	1	KDF Communities LLC	http://kdfcommunities.com/	KDF Communities LLC	17
34	Delmas Park	350 Barack Obama Blvd	3	AOF/Pacific Affordable Housing Corporation	https://www.eahhousing.org/apartments/delmas-park/	EAH Housing Inc.	122
35	Dent Commons	5363 Dent Ave	9	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2MAAW	MidPen Property Management Corporation	23
36	Don de Dios	987 Fair Avenue	7	EAH Housing Inc.	http://www.eahhousing.org/pages/apartmentdetail/76	EAH Housing Inc.	70
37	Eden Palms Apartments	5398 Monterey Road	2	Eden Housing, Inc	http://www.edenhousing.org/property/eden-palms	Eden Housing Management, Inc.	145
38	El Rancho Verde	300 Checkers Drive	5	Community Preservation Partners,	http://www.elranchoverdeapts.com/	FPI Management, Inc.	696
39	Emmanuel Terrace	460 Francis Drive	5	Emmanuel Terrace Inc.	No Website	Emmanuel Terrace Inc.	0
40	Enclave	4349 Renaissance Drive	4	Berkshire Multifamily Equity Fund	http://www.enclaveapartmenthomes.com	Berkshire	271
41	Fairways at San Antonio	305 San Antonio Court	5	Affirmed Housing Group	https://affirmedhousing.com/completed/fairways/	Solari Enterprises, Inc.	86
42	Ford and Monterey Family	215 Ford Road	2	Eden Housing, Inc	http://www.edenhousing.org/property/ford-road-plaza	Eden Housing Management, Inc.	74
43	Fountain Plaza	190 Ryland Street	3	Legacy Partners First Street II LP	http://liveatfountainplaza.com/	Holland Partner Group	46
44	Foxdale Village Apartments	1250 Foxdale Loop	5	KDF Foxdale Manor, L.P.	http://kdfcommunities.com/	Village Investments	114
45	Gish Apartments	35 E. Gish Rd	6	First Community Housing	http://jsco.net/property/gish-apartments/	John Stewart Company	34
46	Guadalupe Apartments	76 Duane Street	3	First Community Housing	https://www.firstcommunityhousing.org/property-guadalupe	FPI Management, Inc.	23
47	Helzer Court	2960 MacIntyre Drive	7	SCCHA	https://jscosccha.com/property/helzer-courts/	John Stewart Company	153
48	Hillsdale Townhomes	1626-1656 Hillsdale Ave	9	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2aAAG	MidPen Property Management Corporation	47
49	Hillview Glen	3220 Pearl Avenue	9	Eden Housing, Inc	http://www.edenhousing.org/property/hillview-glen-apartments	Eden Housing Management, Inc.	138
50	Hoffman - 5629	5629 Hoffman Court	10	HIP	http://www.abodeservices.org/	Abode Services	4
51	Hoffman - 5668	5668 Hoffman Court	10	HIP	http://www.abodeservices.org/		4
52	Hoffman - 5684	5684 Hoffman Court	10	HIP	http://www.abodeservices.org/		4
53	Huff Gardens	3021 Huff Avenue	1	SCCHA	http://jsco.net/property/cha-house-i-ii/	John Stewart Company	72
54	Italian Gardens	1524 Almaden Road	7	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2eAAG	MidPen Property Management Corporation	146
55	Julian Gardens	319 North 8th Street	3	SCCHA	https://jscosccha.com/property/julian-gardens/	John Stewart Company	9
56	Kings Crossing	678 North King Road	3	Charities Housing Development	http://charitieshousing.org/kings-crossing-apartments/	Charities Housing Management	92
57	La Fenetre	705 Northrup Street	6	JSM Enterprises	http://www.caremgt.com/la-fenetre.html	CA Real Estate Management Corp.	50
58	Las Casitas	632 N. Jackson Ave.	5	DKD Property Management	https://dkdproperties.com/south-bay/	DKD Property Management	0
59	Las Ventanas	1800 Evans Lane	6	JSM Enterprises	http://www.caremgt.com/las-ventanas.html	CA Real Estate Management Corp.	236

Attachment D: SJ Cares Expansion Full List of Affordable Housing Units

60	Lenzen Square	790 Lenzen Avenue	6	Community Preservation Partners,	https://www.lenzensquare.com/	FPI Management, Inc.	87
61	Lexington Apartments	1350 Lexington Dr.	1	KDF Lexington, L.P.	http://kdfcommunities.com/	VPM Management Inc.	32
62	Lion Villas	2550 S. King Rd.	8	Pacific American Properties, Inc.	http://www.lionvillas.com/	FPI Management, Inc.	109
63	Lucretia Gardens	2034 Lucretia Av	7	SCCHA	https://jscosccha.com/property/lucretia-gardens/	John Stewart Company	16
64	Market Gateway Apartments	535 S. Market St	3	Core Development Inc.	https://www.eahhousing.org/apartments/market-gateway/	EAH Housing Inc.	22
65	Markham Plaza II	2010 Monterey Road	7	Core Affordable Housing LLC	https://www.eahhousing.org/apartments/markham-plaza/	EAH Housing Inc.	151
66	Masson Apartments	161 West Santa Clara Street	3	The Farmers Union	No Website	Meacham/Opponheimer	4
67	Mayfair Court Apartments	65 McCreery Ave	5	The Pacific Companies	http://mayfair.pwapt.com/	USA Property Management	92
68	Mayfair Golden Manor	2627 Madden Avenue	5	San Jose Pacific Associates	No Website	Mayfair Golden Manor Inc.	0
69	Monte Alban	1324 Santee Dr	7	Monte Alban Partners, L.P.	http://jsco.net/property/monte-alban-apartments/	John Stewart Company	77
70	Monte Vista Gardens	2601 Nuestra Castillo Court	5	Jamboree Housing Corp	https://www.jamboreehousing.com/blogs/affordable-housing-resident/monte-vista-gardens-san-jose	FPI Management, Inc.	114
71	Monterey Family Apartments	2774 Monterey Road	7	Global Premier Development, Inc.	http://www.linhousing.org/prop/monterey.html	Buckingham Property Management	71
72	Monterey Grove	6100 Monterey Rd	2	AvalonBay Communities	http://www.montereygrove.com/	Aimco	34
73	Moreland Apartments	4375 Payne Avenue	1	DKD Property Management	https://dkdproperties.com/south-bay/	DKD Property Management	0
74	Museum Park	465 W San Carlos St	6	Legacy Partners First Street II LP	https://www.museumparksanjose.com/	Greystar	19
75	Oak Grove Apartments	5568 Lexington Ave.	2	ROEM Development Corporation	http://www.roemcorp.com/projects/oak-grove/	FPI Management, Inc.	133
76	Oak Tree Village	100 Branham Lane East	2	JSM Enterprises	http://www.caremtg.com/oak-tree-village.html	CA Real Estate Management Corp.	174
77	Ohlone Chynoweth Commons	5300 Terner Way	9	Eden Housing, Inc	http://www.edenhousing.org/property/ohlone-chynoweth-commons	Eden Housing Management, Inc.	192
78	Ohlone Court	5225 Terner Way	9	Bridge Housing Corporation	https://bridgehousing.com/properties/santa-clara-san-jose-ohlone/	Bridge Property Management Company	133
79	Orvieto B	88 Montecito Vista Drive	7	ROEM Development Corporation	https://www.fpiliving.com/orvieto-b-orvieto-office/default.aspx	FPI Management, Inc.	105
80	Orvieto Family Apartments	80 Montecito Vista Drive	7	ROEM Development Corporation	http://www.roemcorp.com/projects/orvieto-family-apartments/	FPI Management, Inc.	91
81	Parkside Glen	810 Hillsdale Ave	9	JRK Investments	http://www.parksideglen.com/	JRK Investments	180
82	Parkside Terrace	463 Wooster Ave	3	Hidden Brooks, L.P.	https://www.parksideterraceapthomes.com/	AFFORDABLE HOUSING ACCESS, INC.	40
83	Parkview Family	360 Meridian Ave	6	EAH Housing Inc.	https://www.eahhousing.org/apartments/parkview-family/	EAH Housing Inc.	89
84	Paseo Senter I	1908 Senter Rd	7	Core Development Inc.	https://www.eahhousing.org/apartments/paseo-senter/	EAH Housing Inc.	115
85	Paseo Senter II	1896 Senter Rd	7	Core Development Inc.	https://www.eahhousing.org/apartments/paseo-senter/	EAH Housing Inc.	99
86	Paula Apartments	801 Paula Street	6	First Community Housing	https://www.fpiliving.com/paula-apartments/default.aspx?	FPI Management, Inc.	21
87	Pinmore Gardens	1706 Branham Lane	9	SCCHA	https://fpisccha.com/property/pinmore-gardens/	FPI Management, Inc.	51
88	Plaza Maria	115 East Reed Street	3	Mercy Housing California III, L.P.	https://www.mercyhousing.org/california/plaza-maria	Mercy Housing Management Group	52
89	Poco Way	1900 Poco Way	5	SCCHA	https://jscosccha.com/property/poco-way-apartments/	John Stewart Company	129
90	Quetzal Gardens	1695 Alum Rock Av	5	Resources for Community	https://rcdhousing.org/quetzal-gardens/	John Stewart Company	70
91	Raintree	1058 S. Winchester	1	Grand Resource Consulting-Los Angeles, LLC		Triumph Residential Services, Inc	174
92	Redwood Seniors	814 St Elizabeth Drive	6	Silver Tree Residential LLC	http://jsco.net/property/cha-house-i-ii/	Silver Tree Residential LLC	70

93	Regency Apartments	1315 Eden Ave	1	KDF Regency	http://kdfcommunities.com/	Village Investments	52
94	Rincon De Los Esteros	1780 Old Oakland Road	3	First Community Housing	http://jsco.net/property/rincon-de-los-esteros/	John Stewart Company	246
95	Roewill	1059 Roewill Drive	1	HIP	https://www.abodeservices.org/santa-clara-county	Abode Services	6
96	Rosemary Family	60 E. Rosemary St.	6	ROEM Development Corporation	http://www.roemcorp.com/projects/1st-and-rosemary-family/	FPI Management, Inc.	182
97	San Jose Apartments	1500 Cunningham Avenue	7	CHARLES W. DAVIDSON CO.	https://dkdproperties.com/south-bay/	DKD Property Management	0
98	San Jose Gardens	4668 Albany Drive	1	G&K Management Company, Inc.	http://www.sanjosegardens.com/	G&K Management Company, Inc.	0
99	Santa Familia	4984 Severance Drive	9	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN3FAAW	MidPen Property Management Corporation	79
100	St. Claire Apartments	311 S. First Street	3	Lyles Diversified, Inc.	http://www.stclaireapts.com/	Saratoga Capital Inc.	7
101	Stonegate	4401 Renaissance Drive	4	Housing Partners	http://www.winncompanies.com/san-jose/stonegate/	WinnResidential California LP	118
102	Summer Breeze	200 Lewis Road	7	ROEM Development Corporation	http://www.roemcorp.com/projects/summer-breeze/	FPI Management, Inc.	159
103	Sunset Square	2080 Alum Rock Avenue	5	Charities Housing Development	http://charitieshousing.org/sunset-square-apartments/	Charities Housing Management	94
104	Taylor Oaks Apartments	2726-2738 Kollmar	5	For the Future Housing	http://www.eahhousing.org/pages/apartmentdetail/124	EAH Housing Inc.	58
105	Terramina Square	410 North White Road	5	JSM Enterprises	http://www.caremtg.com/terramina-square.html	CA Real Estate Management Corp.	156
106	The Cypress I	65 Rio Robles East	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/locations/northern-california/san-jose/north-park.html	Irvine Company	35
107	The Cypress II	75 Rio Robles East	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	37
108	The Grove	510 Branham Lane East	2	Community Housing Developers	http://www.thegroveaptsanjoese.com/#Home	C.H.D. PMS	40
109	The Laurels	185 Estancia Drive	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	80
110	The Met North	2122 Monterey Road	7	Charities Housing Development	https://charitieshousing.org/met-north/	Charities Housing Management	70
111	The Met South	2128 Monterey Road	7	Charities Housing Development	http://charitieshousing.org/2112-monterey/	Charities Housing Management	30
112	The Oaks	39 Rio Robles East	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	20
113	The Oaks II	25 Rio Robles East	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	20
114	The Pines	60 Descanso Drive	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	35
115	The Pines II	70 Descanso Drive	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	37
116	The Redwoods	150 Alicante Drive	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	66
117	The Sycamores	3500 Palmilla Drive	4	Irvine Apartment Communities	https://www.irvinecompanyapartments.com/communities/north-park	Irvine Company	67
118	Tierra Encantada	1918 Alum Rock Avenue	5	Community Housing Developers		John Stewart Company	92
119	Town Park Towers	60 North 3rd Street	3	Sequoia Living	https://sequoialiving.org/community/town-park-towers/	EAH Housing Inc.	216
120	Trestles Apartments	1566 Scott St.	6	Fairfield Residential LLC	http://www.trestles-apts.com/	Fairfield Trestles L.P.	70
121	Troy Apartments	714 S. Almaden Ave.	3	First Community Housing	https://www.firstcommunityhousing.org/property-troy	FPI Management, Inc.	29
122	Turnleaf	3201 Loma Verde Drive	1	Fairfield Residential	http://www.turnleaf-apts.com/	FF Properties LP	152
123	Valley Palms Apartments	2245 Lanai Ave.	7	KDF Communities	http://kdfcommunities.com/		350

124	Vela Apartments	2351 Alum Rock Av	5	Affirmed Housing Group		AHG Alum Rock LLC	85
125	Verandas	1868 North Capitol Avenue	4	JSM Enterprises	http://www.caremtg.com/the-verandas.html	CA Real Estate Management Corp.	92
126	Villa Monterey	2898 Villa Monterey	7	HKSJ Properties		EAH Housing Inc.	119
127	Villa Savannah	4501 Renaissance Drive	4	Housing Partners	http://www.winncompanies.com/san-jose/villa-savannah/	WinnResidential California LP	138
128	Villa Solera	1385 Lucretia Avenue	7	JSM Enterprises	http://www.caremtg.com/villa-solera.html	CA Real Estate Management Corp.	100
129	Villa Torino	29 West Julian Street	3	Sobrato Development Company	http://www.villatorinoapts.com/	Woodmont Real Estate Services	85
130	Villa Torre I	955 S 6th St	3	JSM Enterprises	https://caremtg.com/villa-torre/	CA Real Estate Management Corp.	102
131	Villa Torre II	955 S 6th St	3	JSM Enterprises	http://www.caremtg.com/villa-torre.html	CA Real Estate Management Corp.	87
132	Village Park Apartments	5805 Charlotte Drive	2	Shea Homes	http://www.sheaapartments.com/apartments/ascent/	Shea Properties	92
133	Vintage Tower	235 East Santa Clara St	3	Avanath Properties	Avanath Realty Inc	Avanath Realty Inc.	59
134	Vio	5700 Village Oaks Drive	2	JDA West	http://liveatvio.com	Alliance Residential Company	47
135	Vivente II	5347 Dent Avenue	9	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN3fAAG	MidPen Property Management Corporation	29
136	Waterford Place	1700 N 1st Street	6	Archer Limited Partnership	https://www.essexapartmenthomes.com/california/san-francisco-bay-area-apartments/san-jose-apartments/waterford-place	Essex Properties	36
137	Willow Creek	925 Willowleaf Dr	6	Decron Properties	http://willowcreeksanjoese.com/	Greystar	42
138	Willow Lake	1331 Lakeshore Circle	3	Sobrato Development Company	https://www.essexapartmenthomes.com/california/san-francisco-bay-area-apartments/san-jose-apartments/willow-lake	Essex Properties	12
139	Willow Pointe	1010 S. 3rd Street	3	The Pacific Companies	https://willowpointe.pwapt.com/	Buckingham Property Management	36
140	Willows Apartments	886 Paula Street	6	SCCHA	https://fpisccha.com/property/willows/	FPI Management, Inc.	46
141	YWCA Third Street	375 South 3rd Street	3	Bridge Housing Corporation	http://www.ywca-sv.org/contact/index.php	Charities Housing Management	62
142	Ylamesi Village	201 Bassett St	3	First Community Housing	https://www.firstcommunityhousing.org/property-future-northsanpedro	John Stewart Company	134
							12143

SENIOR HOUSING

#	Development Name	Address	Council District	Developer (Sponsor)	Property Website	Management Company	* Total Affordable Units
1	Arbor Terraces	2760 McKee Road	5	JSM Enterprises	https://caremtg.com/arbor-terraces/	CA Real Estate Management Corp.	85
2	Avenida Espana Gardens	181 Rawls Ct.	10	SCCHA	https://jscosccha.com/property/avenida-espana/	John Stewart Company	84
3	Belovida Apartments	1777 Newbury Park Drive	3	Core Development Inc.	http://www.belovidanewburypark.com/services_portal_residential_service	EAH Housing Inc.	184
4	Brooks House Senior	655 Richmond Avenue	6	1710 Moorpark Av L.P.	http://www.corpforbetterhousing.com/property/brooks-house/	WinnCompanies	62
5	Buena Vista Midtown	1523 West San Carlos St	6	Core Development Inc.	http://www.eahhousing.org/pages/apartmentdetail/116	EAH Housing Inc.	94
6	Cambrian Center	2360 Samaritan Place	9	Eden Housing, Inc	https://www.edenhousing.org/property/cambrian-center	Eden Housing Management, Inc.	135
7	Casa del Pueblo	200 S. Market Street	3	Preservation Partners	https://ppmginc.com/properties/casa-del-pueblo/	Preservation Partners Management Group	163
8	Chai House I	814 St Elizabeth Drive	6	Chai House II, Inc.	http://jsco.net/property/chai-house-i-ii/	John Stewart Company	70

9	Corde Terra Village Senior	2600 Corde Terra Circle	7	ROEM Development Corporation	https://fpisccha.com/property/corde-terra-senior/	FPI Management, Inc.	199
10	Craig Gardens	2580 South Bascom	9	First Community Housing	https://jsco.net/property/craig-gardens-senior-housing/	John Stewart Company	89
11	Cypress Gardens Senior	3555 Judro Way	1	SCCHA	https://jscosccha.com/property/cypress-gardens/	John Stewart Company	125
12	De Rose Gardens	1401 DeRose Way	6	SCCHA	http://fpisccha.com/property/derose-gardens/	FPI Management, Inc.	76
13	El Parador Senior	2565 S BASCOM AVENUE	9	SCCHA	https://fpisccha.com/property/el-parador/	John Stewart Company	124
14	Fuji Towers	690 North 5th Street	3	SAN JOSE BUDDHIST CHURCH HOUSING INC.	https://www.sgpa.com/projects/fuji-towers-senior-housing/	Fuji Towers	0
15	Gadberry Court	2555 Alum Rock Avenue	5	ROEM Development Corporation	http://www.roemcorp.com/projects/gadberry-courts/	FPI Management, Inc.	52
16	Giovanni	85 S. 5th Street	3	Giovanni Center	http://jsco.net/property/giovanni-center/	John Stewart Company	24
17	Girasol Seniors	1710 Alum Rock Ave.	5	MACSA Housing Corporation		FPI Management, Inc.	59
18	Hacienda Creek Senior Apartments	399 East Court	3	ROEM Development Corporation	http://www.roemcorp.com/projects/hacienda-creek/	FPI Management, Inc.	79
19	Hilltop Manor	790 Ironwood Drive	9	Hilltop Manor, Inc.	http://www.hilltopmanor.org/	Hilltop Manor, Inc.	148
20	Japantown Seniors	685 North 6th Street	3	First Community Housing	https://www.firstcommunityhousing.org/property-jtownseniorapts	Christian Church Homes of Northern California, Inc.	74
21	Jardines Paloma Blanca	132 North Jackson Avenue	5	MACSA Housing Corporation		FPI Management, Inc.	43
22	Jeanne D'Arc Manor	85 S. 5th Street	3		http://jsco.net/property/jeanne-darc-manor/	John Stewart Company	87
23	Las Golondrinas	77 Kentucky Place	5	MACSA Housing Corporation		FPI Management, Inc.	49
24	Le Mirador	1191 Coleman Road	10	JSM Enterprises	http://www.caremtg.com/le-mirador.html	CA Real Estate Management Corp.	140
25	Leigh Avenue Senior Apartments	1690 Southwest Expressway	6	First Community Housing	https://www.firstcommunityhousing.org/property-future-leigh	John Stewart Company	63
26	Lenzen Gardens Senior	893 Lenzen Avenue	6	SCCHA	https://jscosccha.com/property/lenzen-gardens/	John Stewart Company	94
27	Mabuhay	270 E. Empire Street	3	Bridge Housing Corporation	https://bridgehousing.com/properties/santa-clara-san-jose-mabuhay/	Bridge Property Management Company	94
28	Meadows	513 Branham Lane East	2	Community Housing Developers	http://www.communityhousingsv.org/	C.H.D. PMS	40
29	Miranda Villa	2094 Forest Avenue	6	JSM Enterprises	http://www.caremtg.com/miranda-villa.html	CA Real Estate Management Corp.	109
30	Monte Vista Gardens Sr. Housing I	2605 La Hacienda Ct	5	Security Properties	https://home.securityproperties.com/monte-vista/	Security Properties Residential	0
31	Monte Vista Gardens Sr. Housing II	2600 Nuestra Castillo Ct	5	Security Properties	https://home.securityproperties.com/monte-vista/	Security Properties Residential	0
32	Morrone Gardens	1107 Luchessi Drive	9	SCCHA	https://fpisccha.com/property/morrone-gardens/	FPI Management, Inc.	102
33	Oak Circle	1410 Roberts Avenue	7	Bridge Housing Corporation	https://bridgehousing.com/properties/santa-clara-san-jose-oak-circle/	Bridge Property Management Company	98
34	Oaks of Almaden	5050 Russo Drive	9	ROEM Development Corporation	http://www.roemcorp.com/projects/oaks-of-almaden/	FPI Management, Inc.	125
35	Palm Court Seniors	1200 Lick Ave	3	EAH Housing Inc.	https://www.eahhousing.org/apartments/palm-court/	EAH Housing Inc.	65
36	Parkview Senior	355 Race St	6	EAH Housing Inc.	https://www.eahhousing.org/apartments/parkview-senior/	EAH Housing Inc.	140
37	Plaza Del Sol	1380 Blossom Hill Road	10	JSM Enterprises	http://www.caremtg.com/plaza-del-sol.html	CA Real Estate Management Corp.	80
38	Quail Hills Sr.	1260 Piedmont Road	4	JSM Enterprises	http://caremtg.com/quail-hills.html	CA Real Estate Management Corp.	95
39	Rose Garden Seniors	3071 Rose Ave	5	ROEM Development Corporation	http://www.roemcorp.com/projects/rose-gardens/	FPI Management, Inc.	65

40	Rosemary Seniors	34 E. Rosemary	6	ROEM Development Corporation	http://www.roemcorp.com/projects/1st-and-rosemary-senior/	FPI Management, Inc.	105
41	Shiraz Senior	1295 McLaughlin Avenue	7	ROEM Development Corporation	http://www.roemcorp.com/projects/shiraz-senior-housing/	FPI Management, Inc.	60
42	Sienna Senior	1496 Almaden Road	7	JSM Enterprises	http://www.carengt.com/sienna.html	CA Real Estate Management Corp.	139
43	Summercrest Villas	1725 Almaden Road	6	Housing Partners	http://www.winncompanies.com/san-jose/summercrest-villas/	WinnResidential California LP	65
44	Villa de Guadalupe	2151 Plaza de Guadalupe	5	Standard Property Company	http://www.villadeguadalupepts.com/	AMC LLC	100
45	Villa Hermosa Sr.	1640 Hermocilla Way	5	SCCHA	https://fpisccha.com/property/villa-hermosa/	FPI Management, Inc.	99
46	Village at Willow Glen	440 & 465 Willow Glen Way	6	Related Irvine Development Companies of CA	http://www.relatedcalifornia.com/ourcompany/properties/245/village-at-willow-glen/	Related Management Company, L.P.	132
47	Villaggio Sr.	2855 The Villages Pkwy	8	JSM Enterprises	http://www.carengt.com/villaggio.html	CA Real Estate Management Corp.	78
48	Vista Park Sr. I	3955 Vista Park Drive	2	EAH Housing Inc.	https://www.eahhousing.org/apartments/vista-park/	EAH Housing Inc.	82
49	Vista Park Sr. II	3975 Vista Park Drive	2	EAH Housing Inc.	https://www.eahhousing.org/apartments/vista-park/	EAH Housing Inc.	83
							4358

SPECIAL NEEDS HOUSING

#	Development Name	Address	Council District	Developer (Sponsor)	Property Website	Management Company	* Total Affordable Units
1	Casa De Novo	2188 The Alameda	6	Abode Services	http://www.abodeservices.org/	Abode Services	27
2	Casa Feliz Studios	525 S.9th St	3	First Community Housing	http://jsco.net/property/casa-feliz-studios/	John Stewart Company	60
3	Creekview Inn	965 Lundy Avenue	4	First Community Housing	https://jsco.net/property/creekview-inn/	John Stewart Company	24
4	Curtner Studios	701 Curtner Avenue	6	First Community Housing	https://www.firstcommunityhousing.org/property-curtnerstudios	John Stewart Company	178
5	Donner Lofts	158 E. St. John St.	3	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2OAAW	MidPen Property Management Corporation	101
6	Edenvale Special Needs	5340 Monterey Road	2	Eden Housing, Inc	http://www.edenhousing.org/property/edenvale-special-needs	Eden Housing Management, Inc.	14
7	Fourth Street Apartments	1460 N.4th Street	6	First Community Housing	http://jsco.net/property/fourth-street-apartments/	John Stewart Company	99
8	Hester Apartments	1759 Hester Avenue	6	Innvision of Santa Clara	https://lifemoves.org/	LifeMoves	16
9	Homebase	865/867 Calhoun St & 1033/1035 Lick Ave.	3	Housing for Independent People, Inc.,	http://jsco.net/property/homebase-homes/	John Stewart Company	12
10	Homeport	5030 Union Avenue	9	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2bAAG	MidPen Property Management Corporation	15
11	Mahalo House	1720 Merrill Drive	9	HIP	http://www.abodeservices.org/	Abode Services	6
12	Markham Plaza I	2000 Monterey Road	7	Core Affordable Housing LLC	https://www.eahhousing.org/apartments/markham-plaza/	EAH Housing Inc.	152
13	Milagro	2850 Rose Avenue	5	MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN2rAAG	MidPen Property Management Corporation	15
14	Monterey Villa	233 Ford Road	2	Eden Housing, Inc	http://www.edenhousing.org/property/monterey-villa	Eden Housing Management, Inc.	19
15	Montgomery Street	358 North Montgomery Street	3	Innvision of Santa Clara	http://lifemoves.org/locations/	LifeMoves	84
16	Peacock Commons	3661 Peacock Ct.		Bill Wilson Center	http://www.billwilsoncenter.org/services/peacock_commons.html	Bill Wilson Center	27

Attachment D: SJ Cares Expansion Full List of Affordable Housing Units

17	Pensione Esperanza	598 Columbia Ave	6	Charities Housing Development	http://charitieshousing.org/pensione-esperanza/	Charities Housing Management	109
18	Pollard Plaza	1150 McLaughlin Avenue	7	EAH Housing Inc.	https://www.eahhousing.org/apartments/pollard-plaza/	EAH Housing Inc.	129
19	Second Street Studios	1144 S 2nd Street	3	First Community Housing	https://jsco.net/property/second-street-studios/	John Stewart Company	134
20	Sobrato House	496 S. Third St	3	EHC	https://www.homefirstscc.org/programs-2/	HomeFirst	9
21	The Villa	184 South 11th Street	3	Innvision of Santa Clara	http://lifemoves.org/locations/	LifeMoves	26
22	Unity Place I	917 Northrup Street	6	Unity Care Group, Inc.	https://www.unitycare.org/housing/	Western Property Group	34
23	Unity Place II	115 Roundtable Drive	2	Unity Care Group, Inc.	https://www.unitycare.org/housing/	Western Property Group	28
24	Vermont House	1082 Vermont Street	6	City of San Jose	http://www.abodeservices.org/	Abode Services	16
25	Vivente I	2400 Enborg Lane		MidPen Housing Corporation	https://midpenproperty.midpen-housing.org/propertydetail?id=a0n46000003MN3eAAG	MidPen Property Management Corporation	29
26	YWCA Villa Nueva	375 South 3rd Street	3	Charities Housing Development	http://www.ywca-sv.org/contact/index.php	Charities Housing Management	62
							1425

Attachment E: SJ Cares Expansion Phase 1 Affordable Housing List

Property Name	Address
Avenida Espana Gardens	181 Rawls Ct
Bendorf Drive Apartments	282 Danze Dr
Blossom River Apartment	1000 Blossom River Way
Clarendon (VGI) Apartments	7213 Clarendon St
Cypress Garden Apartments	3555 Judro Way
DeRose Gardens	1401 De Rose Way
Helzer Court Apartments	2960 MacIntyre Dr
Huff Gardens Apartments	3021 Huff Ave
Julian Gardens	345 E Julian St
Laurel Grove Apartments	298 Laurel Grove Lane
Lenzen Gardens	893 Lenzen Ave
Lucretia Gardens	2034 Lucretia Ave
Morrone Gardens Apartments	1107 Luchessi Dr
Park Avenue Senior Apartments	370 Laurel Grove Lane
Pinmore Gardens Apartments	1706 Branham Lane
Poco Way Apartments	1900 Poco Way
The Willows Apartments	898 Paula St
Villa Hermosa	1640 Hermocilla Way
Corde Terra Village (Fairgrounds Family)	2600 Corde Terra Circle
Corde Terra Senior (Fairgrounds Senior)	2555 Corde Terra Circle



A Program of the City of San José

200 East Santa Clara Street
San José, CA 95113
SanJoseCleanEnergy.org
833-432-2454

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U.S. POSTAGE
PAID
SAN JOSE, CA
PERMIT NO. 1740

Thank you for being a valued San José Clean Energy (SJCE) customer. For nearly five years, SJCE has been the local electricity provider operated by the City of San José. We source and build the clean energy that PG&E delivers to you. Our charges are included on your PG&E bill, typically at lower rates.

Learn more at SanJoseCleanEnergy.org.



Gracias por ser un valioso cliente de San José Clean Energy (SJCE). Durante casi cinco años, SJCE ha sido el proveedor local de electricidad operado por la Ciudad de San José. Obtenemos y generamos la energía limpia que PG&E le entrega. Nuestros cargos están incluidos en su factura de PG&E, generalmente a tarifas más bajas. Obtenga más información en SanJoseCleanEnergy.org/es.



Cảm ơn quý vị đã trở thành khách hàng thân thiết của San José Clean Energy (hoặc SJCE). Trong gần năm năm, SJCE là nhà cung cấp điện địa phương do Thành phố San José điều hành. Chúng tôi cung cấp và xây dựng nguồn năng lượng sạch do PG&E chuyển đến quý vị. Các khoản phí của chúng tôi đã bao gồm trong hóa đơn mà PG&E chuyển cho quý vị với mức giá thấp hơn. Quý vị có thể tìm hiểu thêm thông tin trên trang mạng

SanJoseCleanEnergy.org/vi.

PUBLIC MEETING NOTICE

The San José City Council will conduct a public meeting to set San José Clean Energy's (SJCE) electric generation rates.

Final rates are anticipated to be approved at the February 6, 2024, City Council meeting and would take effect as soon as February 15, 2024.

SJCE makes rates available at **SanJoseCleanEnergy.org/residential-rates** and **SanJoseCleanEnergy.org/commercial-rates**. Customers can also call customer service at 833-432-2454.

When: February 6, 2024, 1:30 p.m.

Where: City Council Chambers
200 East Santa Clara Street, San José, CA 95113

Virtual:
sanjoseca.gov/news-stories/watch-a-meeting



AVISO DE REUNIÓN PÚBLICA

El Concejo Municipal de San José llevará a cabo una reunión pública para establecer las tarifas de generación de electricidad de San José Clean Energy (SJCE).

Se prevé que se aprueben las tarifas finales en la reunión del Concejo Municipal del 6 de febrero de 2024 y entrarían en vigor tan pronto como el 15 de febrero de 2024.

SJCE hace disponibles las tarifas en **SanJoseCleanEnergy.org/es/tarifas-residenciales** y **SanJoseCleanEnergy.org/es/tarifas-comerciales**. También puede llamar al servicio al cliente al 833-432-2454.

Cuándo: 6 de febrero de 2024, 1:30 p.m.

Dónde: Cámaras del Concejo Municipal
200 East Santa Clara Street, San José, CA 95113

Virtual:
sanjoseca.gov/news-stories/watch-a-meeting



THÔNG BÁO VỀ CUỘC HỌP CÔNG CỘNG

Hội đồng Thành phố San José sẽ mở một cuộc họp công khai để thiết lập mức giá điện của San José Clean Energy (SJCE).

Mức giá cuối cùng dự kiến sẽ được phê duyệt tại cuộc họp của Hội đồng Thành phố ngày 6 tháng 2 năm 2024 và sẽ có hiệu lực vào ngày 15 tháng 2 năm 2024.

SJCE cung cấp giá cước trên trang mạng của chúng tôi tại **SanJoseCleanEnergy.org/vi/muc-gia-tu-gia** hoặc **SanJoseCleanEnergy.org/vi/muc-gia-thuong-mai**. Khách hàng cũng có thể gọi tới Bộ Phận Dịch Vụ Khách Hàng theo số 833-432-2454.

Thời gian: Ngày 6 tháng 2 năm 2024, 1:30 p.m.

Địa điểm: Phòng Hội Đồng Thành Phố
200 East Santa Clara Street, San José, CA 95113

Trực tuyến:
sanjoseca.gov/news-stories/watch-a-meeting



RESOLUTION NO.

A RESOLUTION OF THE COUNCIL OF THE CITY OF SAN JOSE SETTING SAN JOSE CLEAN ENERGY'S POWER MIX AND RATES EFFECTIVE FEBRUARY 15, 2024; EXPANDING THE SJ CARES PROGRAM TO CUSTOMERS OF AFFORDABLE HOUSING UNITS AND, AS A PILOT PROGRAM, TO UP TO 1,000 CUSTOMERS THAT PARTICIPATE IN THE COUNTY OF SANTA CLARA'S HOMELESSNESS PREVENTION PROGRAM; AND APPROVING THE IMPLEMENTATION OF AN EMERGENCY BILL RELIEF PILOT PROGRAM

WHEREAS, the City Council of the City of San José ("City") unanimously approved the formation of San José Clean Energy ("SJCE") in May 2017, and SJCE launched service to most San José businesses and residents in February 2019; and

WHEREAS, on November 7, 2017, the City Council approved an ordinance to add Title 26 to the San José Municipal Code that provides procedures for the operation and management of SJCE, whereby SJCE may provide any rate designs or programs as approved by the City Council; and

WHEREAS, on November 6, 2018, the City Council authorized SJCE to set rates for the default GreenSource product to be one percent below Pacific Gas and Electric Company's ("PG&E") generation rates, after accounting for the franchise fees and the Power Charge Indifference Adjustment ("PCIA") across all rate classes for 2019; and

WHEREAS, on November 17, 2020, the City Council authorized SJCE to establish a power mix of between 53 and 92 percent carbon-free energy with at least 40 percent renewable energy for the GreenSource product starting January 1, 2021, and to set GreenSource rates at 0.25 percent below PG&E's generation rates, after accounting for all PG&E added fees, including the PCIA and Franchise Fee Surcharge, across all rate classes; and

WHEREAS, on May 11, 2021, the City Council authorized SJCE to establish a new low-cost service called GreenValue with rates set at parity with PG&E and a power mix of at least 36 percent renewable energy and 80 percent carbon-free energy, and approved SJCE to establish the SJ Cares program, which allowed California Alternate Rates for Energy and Family Electric Rate Assistance customers enrolled in GreenSource service to pay GreenValue rates; and

WHEREAS, on December 14, 2021, the City Council authorized SJCE to amend its rate and service options, beginning January 1, 2022, according to Plan A, as described in the Memorandum from the Director of the Community Energy Department, dated November 29, 2021, if there was no delay in PG&E's rate-setting process, or Plan B, as described in the Memorandum from the Director of the Community Energy Department, dated November 29, 2021, if there was a delay in PG&E's rate-setting process; and

WHEREAS, on January 1, 2022, SJCE implemented Plan B due to delays in PG&E's rate-setting process, and on March 1, 2022, SJCE adopted Plan A once PG&E's rate and PCIA changes became effective; and

WHEREAS, on June 28, 2022, the City Council authorized SJCE to modify Plan A of the 2022 rates in response to the June 1, 2022, rate changes by PG&E; and

WHEREAS, on December 6, 2022, the City Council approved SJCE's rates for 2023 based on a cost-of-service methodology, an industry-accepted framework that assigns or allocates costs to each customer class served by a utility, but at that time, PG&E's rates and PCIA for 2023 had not been finalized, and also approved setting rates for SJ Cares at 10 percent below SJCE's GreenSource rates and transferred customers from the GreenValue service to GreenSource; and

WHEREAS, on December 29, 2022, PG&E submitted Advice Letter number 6805-E with its final rates and fees, effective January 1, 2023, which included the final PCIA, incorporating the approved methodology from the December 15, 2022 California Public Utility Commission (“CPUC”) decision, and on February 27, 2023, PG&E submitted Supplemental Advice Letter number 6863-E with its final rates and fees, effective March 1, 2023; and

WHEREAS, on May 2, 2023, the City Council approved the revision of SJCE rates, inclusive of the PCIA and Franchise Fee Surcharge, for GreenSource, TotalGreen, and SJ Cares, and also approved expanding the SJ Cares program to include customers on non-residential rates; and

WHEREAS, on May 15, 2023, PG&E filed an application with the CPUC to adopt electric revenue requirements and rates associated with its 2024 Energy Resource Recovery Account (“ERRA”) application, and updated ERRA testimony on October 16, 2023 and October 23, 2023; on December 14, 2023 the CPUC issued a decision adopting the 2024 ERRA application; and on December 29, 2023, PG&E issued its Annual Electric True-Up advice letter to formally update the CPUC-approved electric rates, effective January 1, 2024; and

WHEREAS, the City desires to amend SJCE’s rates for 2024 according to the rate schedules outlined in Attachments A, B, and C of the Memorandum from the Director of the Energy Department dated January 16, 2024 (“Memorandum”), while offering the same service options in 2024 that were available in 2023, in order to cover SJCE’s forecasted cost of service and contribute modestly to continuing to build operating reserves; and

WHEREAS, TotalGreen is SJCE’s 100 percent renewable energy product, which customers can choose to upgrade to for a \$0.01 per kilowatt-hour premium, and, in

order to compete with PG&E's rates for a 100 percent renewable energy product that was available when SJCE launched service, SJCE set the TotalGreen premium for medium and large commercial customers at \$0.0005 per kilowatt-hour; and

WHEREAS, in light of SJCE's adoption of a cost-of-service rate structure and recent increases in the cost of renewable energy credits which SJCE must purchase to comply with state goals, the City desires to align the premium for medium and large commercial tariffs with all other TotalGreen tariffs at \$0.01/kilowatt-hour, ensuring that these customers pay the true cost of serving them and help ensure a consistent, equitable structure across all rate classes; and

WHEREAS, since launching service to most San José residents and businesses in 2019, SJCE's renewable power content has increased by about 75 percent, from 33.9 percent to 59.2 percent in 2022, and the City desires to maintain a renewable power mix target of 60 percent in 2024; and

WHEREAS, as San José continues to experience an affordability crisis, the City desires to expand the SJ Cares electricity monthly rate discount program to 16,854 affordable housing units for families, seniors, and special needs individuals, and to conduct a one-year pilot starting in the third quarter of Fiscal Year 2023-2024 whereby approximately 1,000 customers who participate in the County of Santa Clara's Homelessness Prevention Program will be enrolled into SJ Cares and receive the discount for one year following their receipt of housing assistance through the Homelessness Prevention Program; and

WHEREAS, the City also desires to launch an Emergency Bill Relief pilot program in the first quarter of 2024 that will provide electricity bill assistance to 100 residential customers at risk of disconnection, screened by Sacred Heart Community Services and 19 partner organizations serving the County of Santa Clara's Homelessness Prevention

Program, whereby SJCE will provide a credit of up to \$1,600 directly to the applicant's utility account in order to eliminate overdue balances owed to SJCE and PG&E and temporarily avert disconnection as well as a smaller bill credit for three months following the initial credit;

NOW, THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF SAN JOSE THAT:

- A. San José Clean Energy's rate-setting methodology and service options are hereby amended as follows:
1. Maintain the renewable energy content of GreenSource at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, according to the rate schedule in Attachment A to the Memorandum, effective February 15, 2024;
 2. Set the rate for TotalGreen to \$0.01 per kilowatt-hour above GreenSource for all rate schedules according to the rate schedule in Attachment B to the Memorandum, effective February 15, 2024, while maintaining the renewable energy content of TotalGreen at 100 percent renewable; and
 3. Maintain the renewable energy content of SJ Cares at 60 percent renewable and set rates, inclusive of the Power Charge Indifference Adjustment and Franchise Fee Surcharge, at a 10 percent discount to GreenSource rates, according to the rate schedule in Attachment C to the Memorandum, effective February 15, 2024.
- B. The SJ Cares program, which is open to residential and commercial customer who are enrolled in state bill assistance programs California Alternate Rates for

Energy and Family Electric Rate Assistance, is hereby expanded to customers who are residents of the 16,854 affordable housing units shown in Attachment D to the Memorandum and, as a pilot for 12 months, to up to 1,000 customers that participate in the County of Santa Clara's Homelessness Prevention Program.

- C. The implementation of an Emergency Bill Relief pilot program is hereby approved, with a budget not to exceed \$150,000 in calendar year 2024, in order to forestall Pacific Gas and Electric's electricity disconnections for approximately 100 residential customers by providing a credit of up to \$1,600 directly to a resident's utility account and smaller credits for three subsequent months.

ADOPTED this _____ day of _____, 2024, by the following vote:

AYES:

NOES:

ABSENT:

DISQUALIFIED:

MATT MAHAN
Mayor

ATTEST:

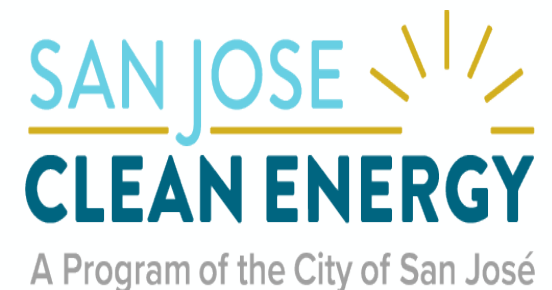
TONI J. TABER, CMC
City Clerk

2024 POWER MIX AND RATES

City Council

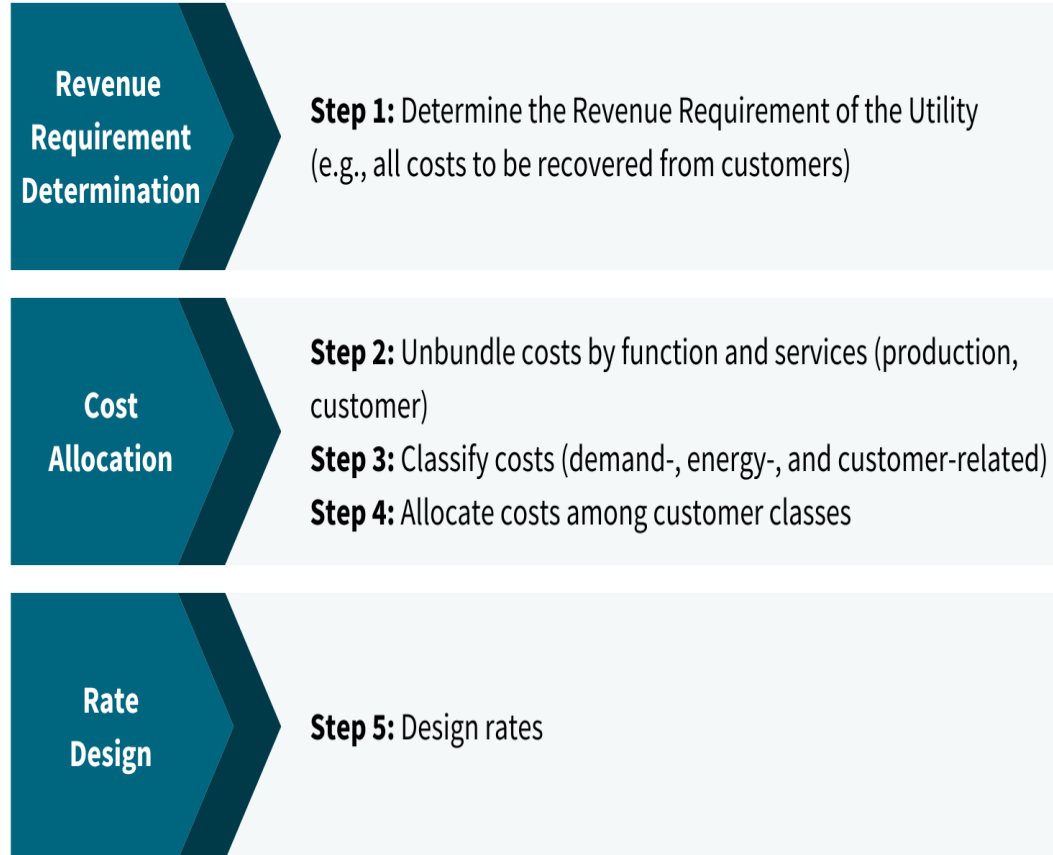
February 6, 2024

Lori Mitchell, Director
Zach Struyk, Assistant Director
Lina Williams, Deputy Director Account Management & Marketing



RATE-SETTING GOALS

1. Offer competitive and stable rates
2. Use cost-of-service model for setting rates
3. Build reserves to at least 180 days of operating expenses*



* [San José Clean Energy Financial Reserves Policy](#)

2024 SJCE REVENUE REQUIREMENT

Power Supply – costs up more than \$100 million compared with 2023 (Resource Adequacy main cost driver)

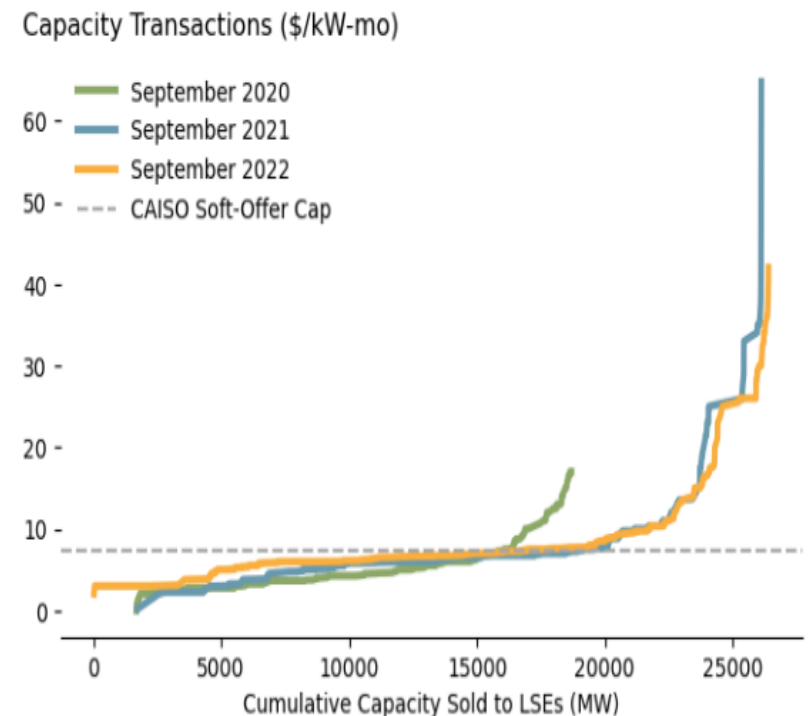
	CY 2023 Costs (Millions)	Forecasted CY 2024 Total Revenue Requirement (Millions)		
	Actual	Better	<i>Expected</i>	Worse
Power Supply Payments	\$363	\$468	\$483	\$513
Operations, General, Administrative and Interest Payments	\$19	\$22	\$22	\$22
Programs	\$2*	\$8	\$8	\$8
Total	\$384	\$498	\$513	\$543

*Primarily CPUC-funded energy efficiency and Solar Access programs

RESOURCE ADEQUACY

- **Resource adequacy (RA)** ensures there is enough capacity and reserves for the grid operator to maintain a balanced supply and demand across the electric system.
- **A shortfall in RA supply has led to market scarcity and skyrocketing prices**
- Load Serving Entities like SJCE are required to buy RA at any price and are penalized if they don't. Sellers can set extraordinary prices knowing those required to buy RA don't want to receive penalties.
- **SJCE's budget for RA has increased** as a result
- The tight market is expected to continue for a few years until new resources are built and generating

Rise in average RA prices is due to increase in extreme price transactions



Source: Figure 5 on p. 10 of CalCCA Stack Analysis, Updated August 2023, found here: <https://cal-cca.org/wp-content/uploads/2023/09/CalCCA-Stack-Analysis-2023-2026-updated-9-15-23.pdf>

OPERATING RESERVE

Forecasted CY 2024 Ending Balances (\$ in Millions)

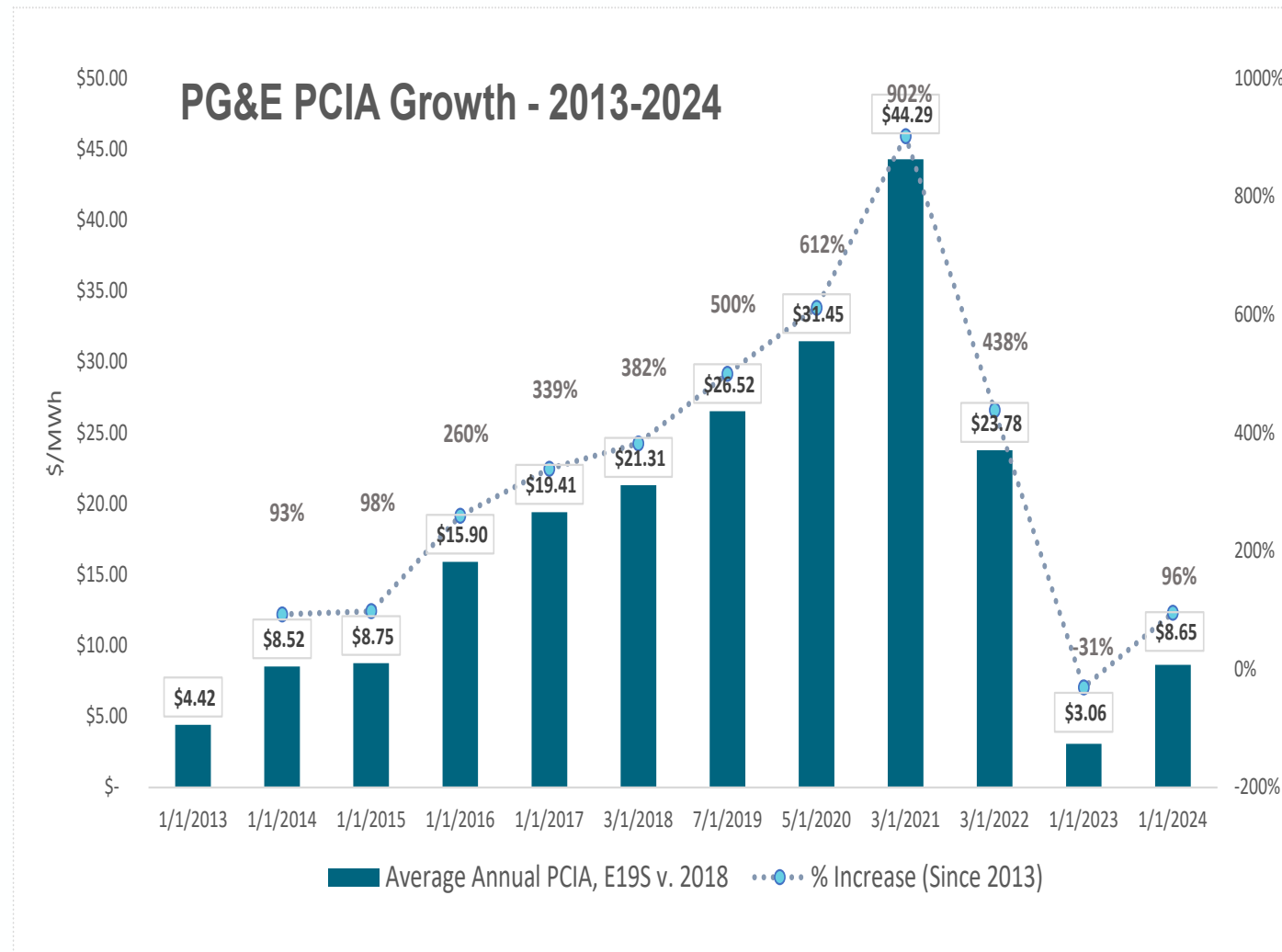
	Better	<i>Expected</i>	Worse
CY 2024 Unrestricted Cash net of Commercial Paper Loan repayment*	\$230	\$215	\$185
Operating Reserve in Days @ \$1.4M per day, December 2024	164	153	132

Forecasted FY23-24 Ending Balances (\$ in Millions)

	Better	<i>Expected</i>	Worse
FY23-24 Unrestricted Cash	\$248	\$241	\$226
Operating Reserve in Days @ \$1.4M per day, June 2024	177	173	161

POWER CHARGE INDIFFERENCE AMOUNT (PCIA) VOLATILITY

- In 2024, the PCIA is approximately \$8.89/MWh, up from 2023.
- PG&E will collect approximately \$23 million more from SJCE customers than in 2023.



Note that the PCIA value is the average PCIA for the year. The date is when the PCIA changed to reflect the new rate for the rest of the calendar year

STRATEGY: COMPETITIVE RATES, BUILD RESERVES, INVEST IN PROGRAMS

- Set GreenSource rates approximately 8% less than PG&E.
- PG&E's rates expected to drop significantly July 1, 2024.
- SJCE rate strategy should add approximately \$22 million to operating reserves in 2024.
- Includes \$6 million to start funding programs (more discussion at the Transportation and Environment Committee Meeting on March 4, 2024).

Difference from PG&E	Compared to 2023
-8.1%	7.6%

SJ CARES EXPANSION

- Expand eligibility to 17,926 affordable housing units.
 - Income limit ranges from 30-80% of area median income.
 - Two enrollment phases
- Pilot for the ~1,000 customers who participate in the County of Santa Clara's Homelessness Prevention Program will receive the discount for one year following their receipt of housing assistance.
- Annual reduced revenue to SJCE (customer savings) \$150k-\$590k.

EMERGENCY BILL RELIEF PILOT PROGRAM

- Bill credit up to \$1,600 for ~100 residents to wipe out any arrearages and 3 months of ongoing bill payments.
 - Ensure that PG&E will not disconnect their electric service.
- Pilot will be essential to streamline coordination between SJCE, PG&E, and partner agencies.



STAFF RECOMMENDATION

Adopt a resolution to:

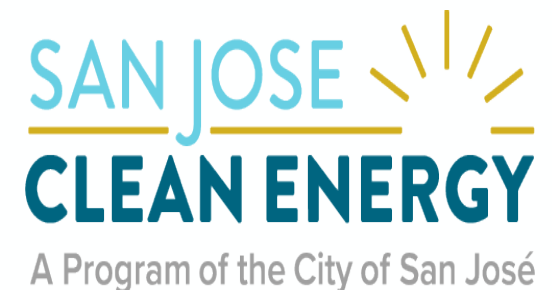
- Effective February 15, 2024
 - Set GreenSource rates, inclusive of PG&E fees, at approximately 6.5-9.0% discount to PG&E, depending on customer class and usage.
 - Maintain SJ Cares rates at a 10% discount to GreenSource rates.
 - Maintain 60% renewable energy for GreenSource and SJ Cares.
 - Set the rate for TotalGreen to \$0.01/kWh above GreenSource for all rate schedules; maintain 100% renewable service.
- Expand the SJ Cares program to customers who are residents of 17,926 affordable housing units and, as a 12-month pilot, to up to 1,000 customers that participate in Santa Clara County's Homelessness Prevention Program.
- Approve the implementation of an Emergency Bill Relief pilot with a budget not to exceed \$150,000 in CY 2024.

2024 POWER MIX AND RATES

City Council

February 6, 2024

Lori Mitchell, Director
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FW: Niemeyer Comments on Council Feb 6th Agenda Item 6.1: SJCE Rates and Mix

City Clerk <city.clerk@sanjoseca.gov>

Mon 2/5/2024 11:05 AM

To: Agendadesk <Agendadesk@sanjoseca.gov>

From: Victor Niemeyer <[REDACTED]>
Sent: Monday, February 05, 2024 10:19 AM
To: City Clerk <city.clerk@sanjoseca.gov>
Subject: Niemeyer Comments on Council Feb 6th Agenda Item 6.1: SJCE Rates and Mix

[External Email]

You don't often get email from [REDACTED] [Learn why this is important](#)

Last month I expressed concern that San Jose Clean Energy (SJCE) would propose a rate increase for 2024, despite having strong operating reserves built up by charging rates 35% above costs for the last two years. A week ago SJCE released a memo doing just that.

The memo is 71 pages long, proposing a complex scheme to raise rates now, and maybe reduce them some unspecified amount mid-year "as needed" to follow PG&E rates. It is not clear whether the projected financial results in the memo for the initial rate, or the two step rate plan. The memo doesn't state the SJCE share of the 7.5% increase in charges to customers (vs the share for PG&E fees), nor the total dollar increase in revenues to be collected. It justifies the rate increase on an expected \$113M increase in costs for "resource adequacy and renewable energy cost accounting" without further discussion. The days of operating reserves presented in Tables 4 and 5 are erroneously based on total costs not operating costs, understating the coverage by 9 days. After extensive discussion of the cost-of-service rate making and operating reserve policies, both are pushed aside in the rate discussion to focus on being competitive with PG&E. I think the council and the public deserve better treatment.

In the defense of the staff, I see the issue is the process and not the people. In my dealings with SJCE senior staff I have been continually impressed with their knowledge, integrity, and dedication to making SJCE a success. But they are stuck in a system that insulates them from external feedback and forces them to present complex high-stakes issues to a Council with many more pressing issues to deal with.

My primary recommendation is that the Council reject the rate increase and leave rates as they are, pending further discussion and documentation of the increase in power costs. We have time to get it right: the proposed increase only affects SJCE's revenues by 3% (the 7.5% increase found on p4 the memo includes a 4.5% increase in fees collected by PG&E), the memo alludes to a mid-year rating reduction anyway, and current reserves are already approaching the CY 24-end values presented in the memo. Also, next week we should be informed by the CY 23 financial results.

My second recommendation is that the Council create a formal and open process for pre-reviewing rate proposals. Releasing a 71 page memo on a complex high-stakes topic a week before seeking approval abuses the Council and the spirit of the Brown Act. The process should include participation of ratepayer interests, large and small, and include the full financial information needed to make reasoned judgments.

My third recommendation is the Council direct a full overhaul of the operating reserve policy. The current policy sets targets too high and is too vague on how it should be implemented. Both should be reconsidered. Currently, operating reserves are already \$200 per San Jose resident, over \$500 per average customer. The revised policy should focus on reserves that are needed to preserve SJCE's financial health in light of realistic assessment of the risks. These risks are much lower now that the Council can now revise rates on 2-week notice in the event of sudden cost increases. The policy should also specify that excess reserves should be returned to ratepayers once reserve targets are achieved.

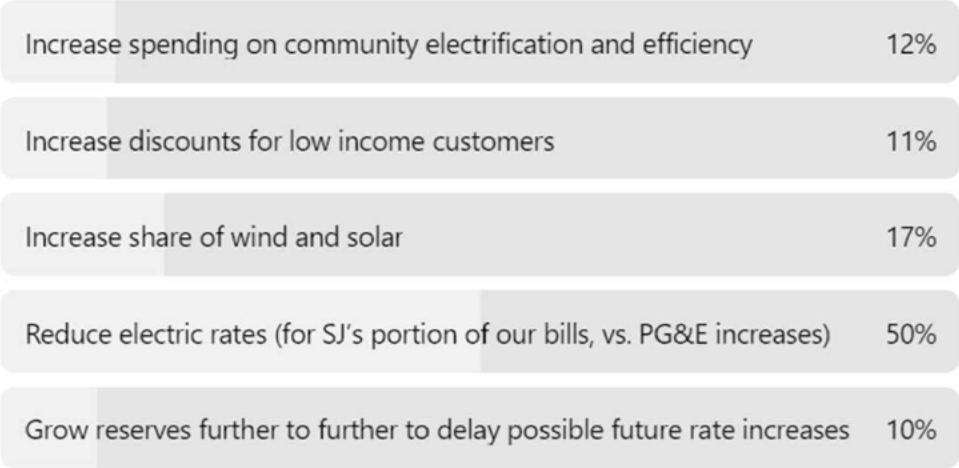
Lastly, I want to note the **lack of ratepayer compassion** in these discussions. It's understandable that SJCE focuses on the financial side of things, but a lot of people are unhappy with rising electric rates. The only formal representation of the ratepayer in the current process is through the Council. The Council has its own opinions, I'm sure, but out of my own curiosity last month I posted an online survey on Nextdoor. As you can see by the results, there is a diverse mix of preferences, but lowering rates was the clear winner. **We should keep in mind that it's not our money we've been talking about.**

Victor Niemeyer

Country Lane • 2 days ago • 🌐

...

Over \$200M in reserves now, maybe \$350M by year end (vs \$500M cost total). Staff proposing small rate increase for cost uncertainty. SJ City Council votes in 2 weeks. What would you like to see? (tax law limits spending to electricity uses only). What to do with San Jose Clean Energy's growing cash surplus?



139 votes

Victor Niemeyer

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